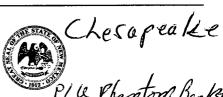
`. ~			PIGU			
DATE IN 9/15/1 SUSPENSE	ENGINEER $\mathcal{DB}$	, LOGGED IN	TYPE NSL	APP NO. 113585737		

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



			PLU Phantom Ban 1826
			ADMINISTRATIVE APPLICATION CHECKLIST
7	THIS CHECK	LIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	_ [DH	lon-Stan IC-Down [PC-Pool	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[1]	TYPE	OF AP	PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD
		Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM 1-3-265-30 C
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR
		[D]	Other: Specify
[2]	NOTII	FICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or   Does Not Apply  Working, Royalty or Overriding Royalty Interest Owners
		[B]	Offset Operators, Leaseholders or Surface Owner
		[C]	Application is One Which Requires Published Legal Notice
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	Waivers are Attached
[3]			URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE FION INDICATED ABOVE.
	val is <b>acc</b> i	urate an	<b>ION:</b> I hereby certify that the information submitted with this application for administrative d <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this uired information and notifications are submitted to the Division.
		Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
Print	an M or Type Nai	unds	Bry Clan Munds-Bry Attray 9-14-11 Signature Title Date
			Signature  Signature  Date  Direction  Date  Direction  Direction



September 13, 2011

## HAND-DELIVERED

Jami Bailey, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe. New Mexico 87505

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Phantom Banks 3 26 30 USA Well No. 1H to be drilled from a surface location and penetration point 300 feet from the South line and 1980 feet from the East line and a bottomhole location 350 feet from the North line and 1980 feet from the East line of Section 3, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc. ("Chesapeake") hereby seeks administrative approval pursuant to the provisions of Division Rules 19.15.15.13 and 19.15.16.14 for an unorthodox well location for its PLU Pierce Canyon 3 26 30 USA Well No. 1H. This wildcat well is located in Section 3, Township 26 South, Range 30 East, N.M.P.M., Eddy County, New Mexico and is to be drilled in the Bone Spring formation at a surface location and a penetration point 300 feet from the South line and 1980 feet from the East line and a bottomhole location 350 feet from the North line and 1980 feet from the East line of Section 3, Eddy County, New Mexico. A 160-acre project area has been dedicated to this horizontal well comprised of the W/2 E/2 of Section 3.

This location is unorthodox because the Bone Spring formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. Division Rule 19.15.16.14 defines the "Penetration Point" as "the point where the wellbore penetrates the top of the pool from which it is intended to produce." The wellbore penetrates the Bone Spring formation at a point 300 feet from the South line of Section 3 and 50 feet south of the producing area; it is, therefore, closer than allowed by Division rules.



Although the wellbore penetrates the top of the Bone Spring at an unorthodox location, the well will be at a standard location at the producing interval. Chesapeake is targeting the Lower Avalon at approximately 8,355 feet (TVD). Therefore, once Chesapeake reaches the targeted formation, it will be at a standard location.

**Exhibit A** is a plat showing the location of the well. This location is encroaching to the south of Section 3. This location is within the Poker Lake Unit which is operated by BOPCo. A copy of this application with all attachments was mailed to BOPCo. and they were advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date notice was sent. BOPCo. was also advised that if no objections were received by the Division within twenty days, the Division Director could approve the application.

**Exhibit B** is the C-102 for this well.

**Exhibit** C is the notice list.

Your attention to this application is appreciated.

Sincerely,

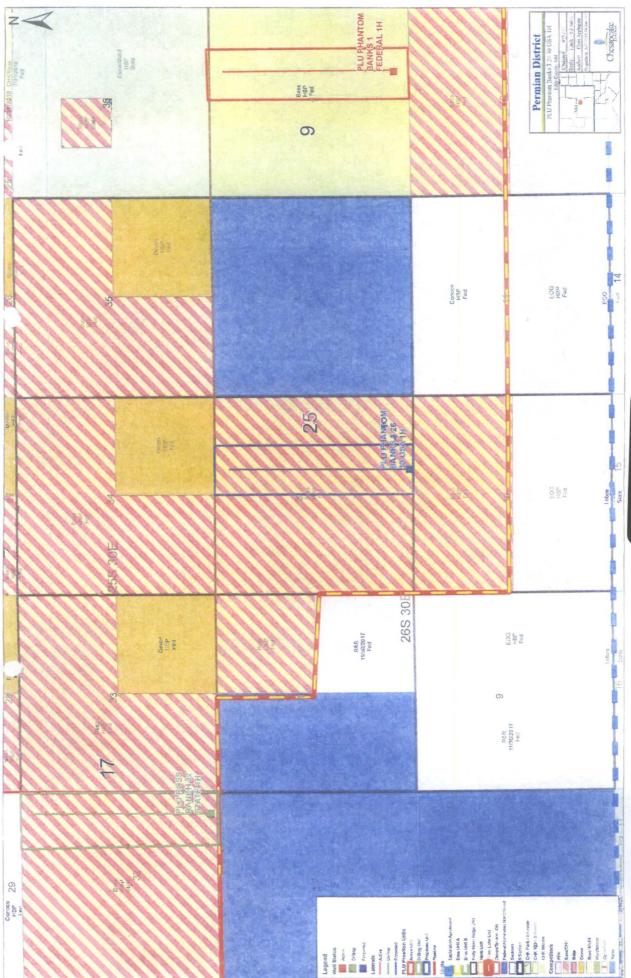
Ocean Munds-Dry

**ATTORNEY FOR** 

CHESAPEAKE OPERATING, INC.

**Enclosures** 

cc: OCD District Office - Artesia





DISTRICT I 1625 N. French Dr., Hobbs, NH 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Pe, IN 87505

DISTRICT IV

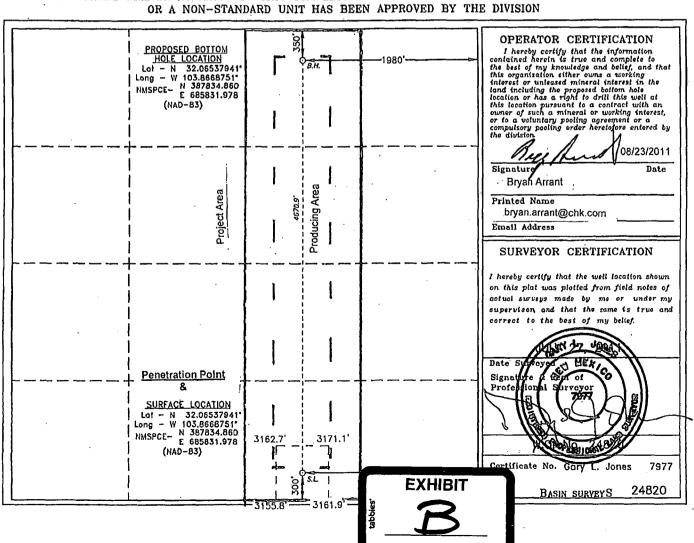
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API			Paol Code 96403	Pool Name WILDCAT; BONE SPRING					
Property Code			Property Name PLU PHANTOM BANKS 3 26 30 USA				Well Number		
ÖGRID No. 147179				Operator Name CHESAPEAKE OPERATING CO.				Elevation 3163'	
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	-3	26 S	30 E		300	SOUTH	1980	EAST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Топрывір	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	26 S	30 E		350	NORTH	1980	EAST	EDDY
Dedicated Acre	s Joint o	r Infill Co	nsolidation (	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



## Exhibit C Chesapeake's NSL Application PLU Pierce Canyon 3 26 30 USA Well No. 1H

BOPCo., LP 201 W. Main Street Suite 3100 Fort Worth, Texas 76102

