

DATE IN 9/16/11	SUSPENSE	ENGINEER TW	LOGGED IN 9/16/11	TYPE WFX	APP NO. 1125950087
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PTG-W

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Quantum

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify Amend Order No. WFX-850

850-A

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach Print or Type Name	<u>David Catanach</u> Signature	Agent for Quantum Resources Management, LLC Title
<u>9/16/11</u> Date	<u>drcatanach@netscape.com</u> E-Mail Address	

September 16, 2011

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

HAND DELIVERED

Re: Application to Amend Order No. WFX-850
Quantum Resources Management, LLC
Jalmat Field Yates Sand Unit Wells No. 178, 234 and 242
Sections 12, 2 & 11, respectively, Township 22 South, Range 35 East, NMPM,
Jalmat (Tansill-Yates-Seven Rivers) Oil & Gas Pool
Lea County, New Mexico

Dear Ms. Bailey,

By Order No. WFX-850 dated January 27, 2009, Melrose Operating Company ("Melrose") was authorized to convert seventeen (17) wells to water injection within the Jalmat Field Yates Sand Unit Waterflood Project. Among these wells were the Jalmat Field Yates Sand Unit ("JFYSU") Wells No. 178, 234 and 242, described in detail as follows:

<u>Well Name & No.</u>	<u>API No.</u>	<u>Well Location</u>	<u>Injection Interval</u>
JFYSU No. 178	30-025-38924	528' FSL & 1869' FWL Unit N, Section 12-22S-35E	3,724'-3,852'
JFYSU No. 234	30-025-38927	688' FSL & 1060' FEL Unit P, Section 2-22S-35E	3,818'-3,992'
JFYSU No. 242	30-025-38941	625' FNL & 375' FWL Unit D, Section 11-22S-35E	3,795'-3,890'

Quantum Resources Management, LLC ("Quantum") assumed operatorship of the Jalmat Field Yates Sand Unit effective January 14, 2011. As current operator of this secondary recovery project, Quantum respectfully requests to amend Order No. WFX-850 by adding additional injection perforations within the above-described JFYSU Wells No. 178, 234 and 242, as follows:

<u>Well Name & No.</u>	<u>Current Perforations</u>	<u>Additional Perforations</u>
JFYSU No. 178	3,724'-3,852'	3,853'-4,080'
JFYSU No. 234	3,818'-3,992'	3,993'-4,088'
JFYSU No. 242	3,795'-3,890'	3,891'-4,025'

Attached is a portion of the Jalmat Field Yates Sand Unit Agreement. This document was presented as Exhibit No. 1 in Case No. 2545 on April 25, 1962 (See Order No. R-2235). Pursuant to the unit agreement, the unitized interval for the Jalmat Field Yates Sand Unit comprises the Yates Sand formation encountered in the drilling of the British American Hall State "D" No. 1 located 660 feet from the North line and 660 feet from the East line of Section 23, Township 22 South, Range 35 East, NMPM, between the depths of 3,812 feet and 4,018 feet (KB) as shown on the radiation log for said well. Also attached is a cross section showing that the proposed additional injection perforations within the JFYSU Wells No. 178, 234 and 242 are all contained within the unitized interval for the Jalmat Field Yates Sand Unit.

Extensive area of review ("AOR") well data was presented in the administrative application resulting in the issuance of Order No. WFX-850. An examination of the AOR well data for the JFYSU Wells No. 178, 234 and 242 indicates that since Order No. WFX-850 was issued, no additional wells have been drilled, no additional wells have been plugged and no other well activity that might affect the AOR has been performed. **Consequently, AOR well data relating to the JFYSU Wells No. 178, 234 and 242 remains virtually unchanged since the issuance of Order No. WFX-850.**

The proposed expansion of the injection intervals within the JFYSU Wells No. 178, 234 and 242 will allow Quantum to target additional pay sands within the Yates formation for secondary recovery, thereby resulting in the recovery of additional oil and gas reserves within the unit area.

Quantum is providing notice of this requested amendment to all offset operators and/or leasehold owners within a ½ mile radius of the JFYSU Wells No. 178, 234 and 242. Quantum will also publish notice of the requested injection interval expansion in the Hobbs Daily News Sun.

Attached are revised wellbore schematics showing the proposed wellbore configurations.

All of the information necessary to approve this request is attached. If additional information is necessary, please contact me at (505) 690-9453.

Sincerely,



David Catanach-Agent
Quantum Resources Management, LLC
1401 McKinney Street, Suite 2400
Houston, Texas 77010

Xc: OCD-Hobbs

Quantum Resources Management, LLC

Jalmat Field Yates Sand Unit No. 178

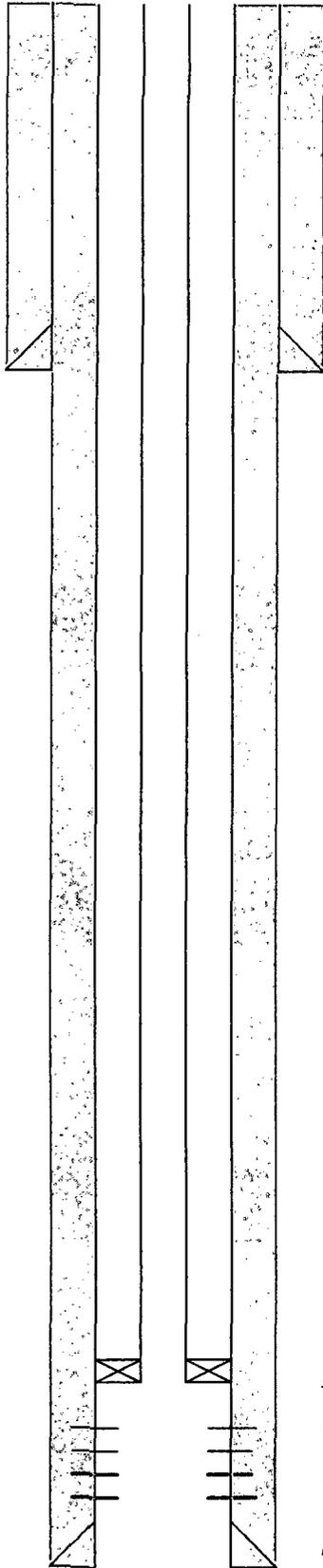
API No. 30-025-38924

528' FSL & 1869' FWL (Unit N)

Section 12, T-22 South, R-35 East, NMPM

Lea County, New Mexico

Date Drilled: September, 2008



12 1/4" Hole; Set 8 5/8" 24# J-55 Csg. @ 413'
Cemented w/ 375 Sx. Class C. Cement
circulated to surface.

2 3/8" Duo-lined tubing set in a Baker
AD-1 (IPC) Tension Packer @ 3,676'

Current Injection Perforations: 3,724'-3,852'

Proposed Additional Injection Perforations: 3,853'-4,080'

7 7/8" Hole; Set 5 1/2" 15.5# J-55 Csg. @ 4,178'

Cemented w/ 800 Sx. Class C. Cement
circulated to surface.

T.D. 4,180'

Quantum Resources Management, LLC

Jalmat Field Yates Sand Unit No. 234

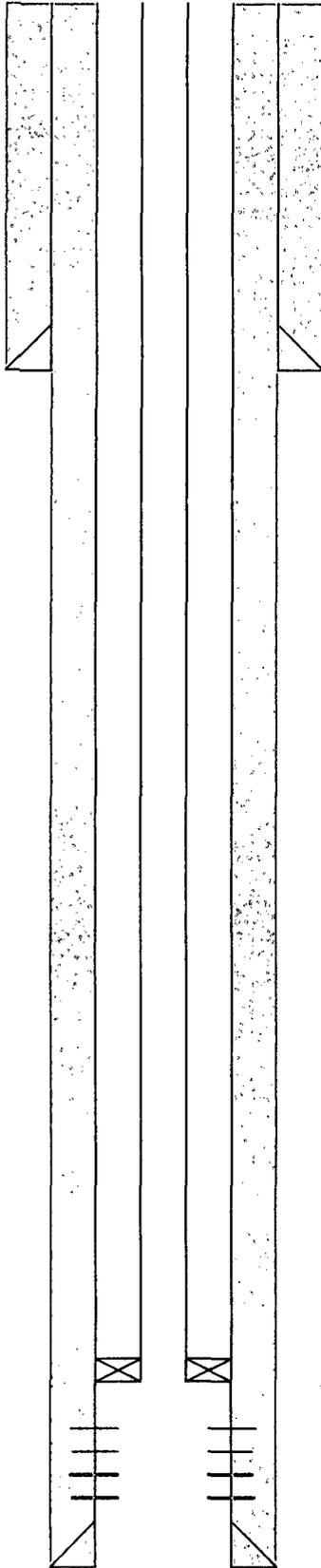
API No. 30-025-38927

688' FSL & 1060' FEL (Unit P)

Section 2, T-22 South, R-35 East, NMPM

Lea County, New Mexico

Date Drilled: July, 2008



**12 1/4" Hole; Set 8 5/8" 24# J-55 Csg. @ 429'
Cemented w/ 375 Sx. Class C. Cement
circulated to surface.**

**2 3/8" Duo-lined tubing set in a Baker
AD-1 (IPC) Tension Packer @ 3,760'**

Current Injection Perforations: 3,818'-3,992'

Proposed Additional Injection Perforations: 3,993'-4,088'

**7 7/8" Hole; Set 5 1/2" 15.5# J-55 Csg. @ 4,176'
Cemented w/ 850 Sx. Class C. Cement
circulated to surface.**

T.D. - 4,177'

Quantum Resources Management, LLC

Jalmat Field Yates Sand Unit No. 242

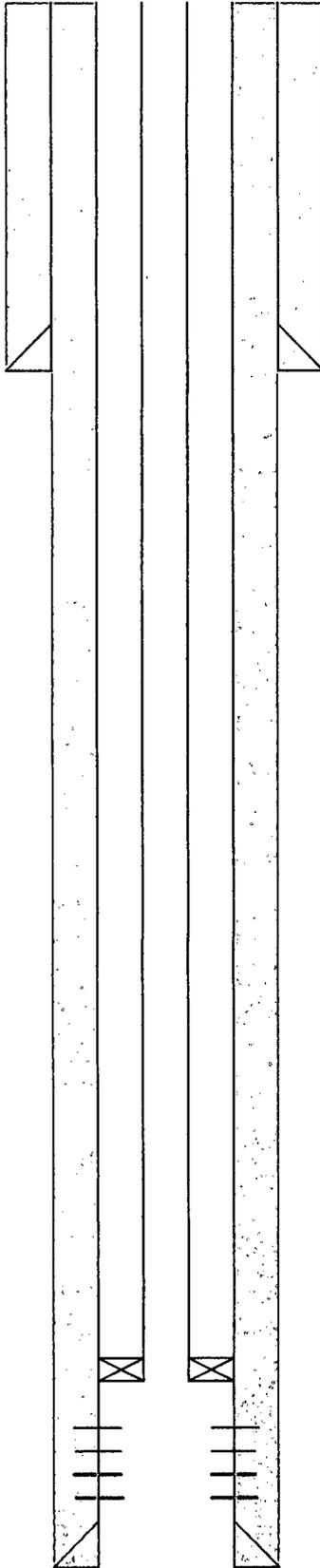
API No. 30-025-38941

625' FNL & 375' FWL (Unit D)

Section 11, T-22 South, R-35 East, NMPM

Lea County, New Mexico

Date Drilled: August, 2008



12 ¼" Hole; Set 8 5/8" 24# J-55 Csg. @ 420'
Cemented w/ 375 Sx. Class C. Cement
circulated to surface.

2 3/8" Duo-lined tubing set in a Baker
AD-1 (IPC) Tension Packer @ 3,740'

Current Injection Perforations: 3,795'-3,890'

Proposed Additional Injection Perforations: 3,891'-4,025'

7 7/8" Hole; Set 5 ½" 17# J-55 Csg. @ 4,157'

Cemented w/ 750 Sx. Class C. Cement
circulated to surface.

T.D. - 4,160'

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
<i>Copy</i>	EXHIBIT NO. <u>1</u>
CASE NO. <u>2545</u>	

UNIT AGREEMENT
for the
JALMAT FIELD
YATES SAND UNIT
LEA COUNTY, NEW MEXICO

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UNIT AGREEMENT
JALMAT FIELD YATES SAND UNIT
LEA COUNTY, NEW MEXICO

THIS AGREEMENT, entered into as of the first day of April, 1962, by the parties who have signed the original of this instrument, a counterpart thereof, or other instrument agreeing to be bound by the provisions hereof;

WITNESSETH:

WHEREAS, In the interest of the public welfare and to promote conservation and increase the ultimate recovery of oil, gas, and associated minerals from the Jalmat Field, in Lea County, State of New Mexico, and to protect the rights of the owners of interests therein, it is deemed necessary and desirable to enter into this agreement to unitize the Oil and Gas Rights in and to the Unitized Formation in order to conduct a secondary recovery, pressure maintenance, or other recovery program as herein provided; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Chap. 88, Laws 1943, as amended, Laws 1961 ch 176 #1) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interests of the State of New Mexico; and

WHEREAS, the Oil Conservation Commission of the State of New Mexico is authorized by law (Chap. 72, Laws of 1935, as amended by Chap. 193, Laws of 1937, Chap. 166, Laws of 1941, and Chap. 168, Laws of 1949) to approve this agreement and the conservation provisions hereof;

NOW, THEREFORE, In consideration of the premises and of the mutual agreements herein contained, it is agreed as follows:

ARTICLE 1

DEFINITIONS

As used in this agreement, the terms herein contained shall have the following meaning:

1.1 Unit Area means the lands described by Tracts in Exhibit A and shown on Exhibit B as to which this agreement becomes effective or to which it may be extended as herein provided.

1.2 Unitized Formation means that subsurface portion of the Unit Area commonly known or described as follows: The Yates Sand Formation encountered in

the drilling of the British-American Hall State "D" No. 1 Well between the depths of Three Thousand Eight Hundred Twelve (3,812) feet KB and Four Thousand and Eighteen (4,018) feet KB as shown by the Radiation Log of said well, which well is located Six Hundred Sixty (660) feet from the north line and Six Hundred Sixty (660) feet from the east line of Section 23, Township 22 South, Range 35 East, Lea County, New Mexico.

1.3 Unitized Substances means all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate, and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.

1.4 Working Interest means an interest in Unitized Substances by virtue of a lease, operating agreement, fee title, or otherwise, including a carried interest, which interest is chargeable with and obligated to pay or bear, either in cash or out of production or otherwise, all or a portion of the cost of drilling, developing, producing, and operating the Unitized Formation. Any interest in Unitized Substances which is a Working Interest as of the date the owner thereof executes or ratifies this Agreement shall thereafter be treated as a Working Interest for all purposes of this Agreement.

1.5 Royalty Interest means a right to or interest in any portion of the Unitized Substances or proceeds thereof other than a Working Interest.

1.6 Royalty Owner means a party hereto who owns a Royalty Interest.

1.7 Working Interest Owner means a party hereto who owns a Working Interest. The owner of oil and gas rights that are free of lease or other instrument conveying the Working Interest to another shall be regarded as a Working Interest Owner to the extent of seven-eighths (7/8) of his interest in Unitized Substances, and as a Royalty Owner with respect to his remaining one-eighth (1/8) interest therein.

1.8 Tract means each parcel of land described as such and given a Tract number in Exhibit A.

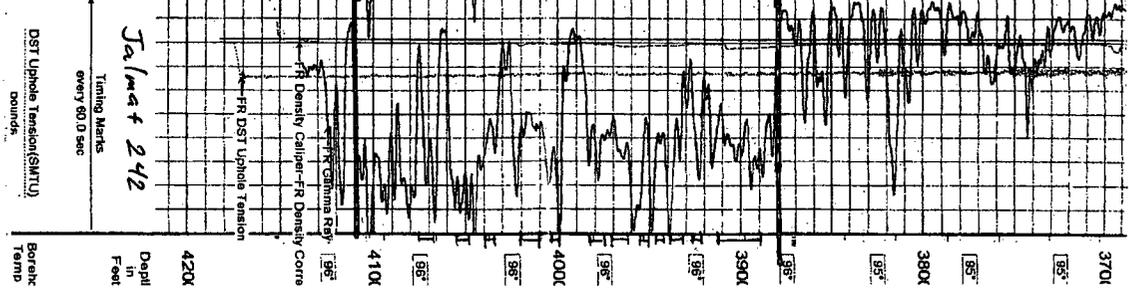
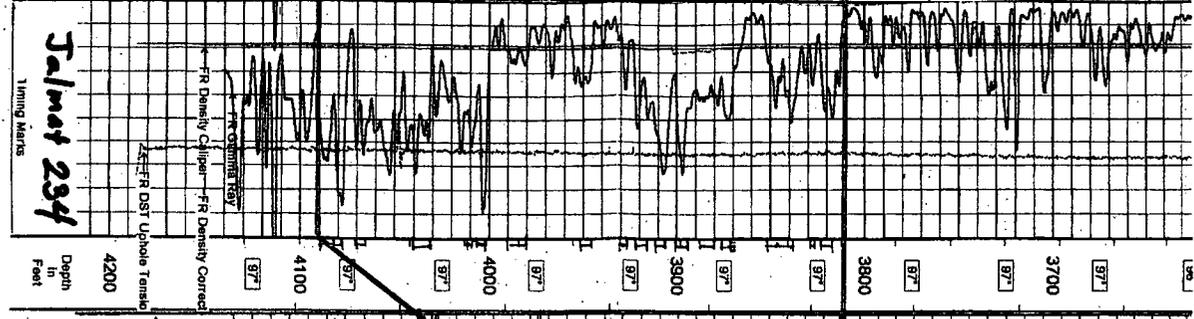
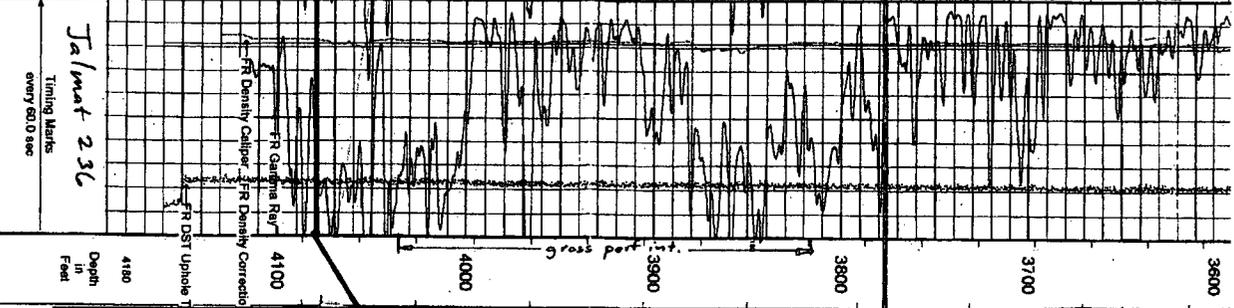
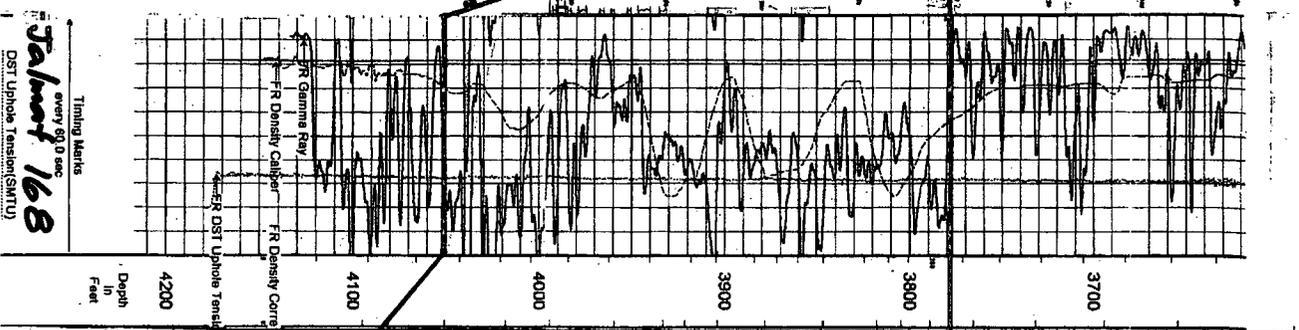
1.9 Unit Operating Agreement means the agreement entitled "Unit Operating Agreement, Jalmat Field Yates Sand Unit, Lea County, New Mexico," of the same effective date as the effective date of this agreement, and which is entered into by Working Interest Owners.

1.10 Unit Operator means the Working Interest Owner designated by Working Interest Owners under the Unit Operating Agreement to develop and operate the Unitized Formation, acting as operator and not as a Working Interest Owner.

1.11 Tract Participation means the percentage shown on Exhibit A for allocating Unitized Substances to a Tract under this agreement.

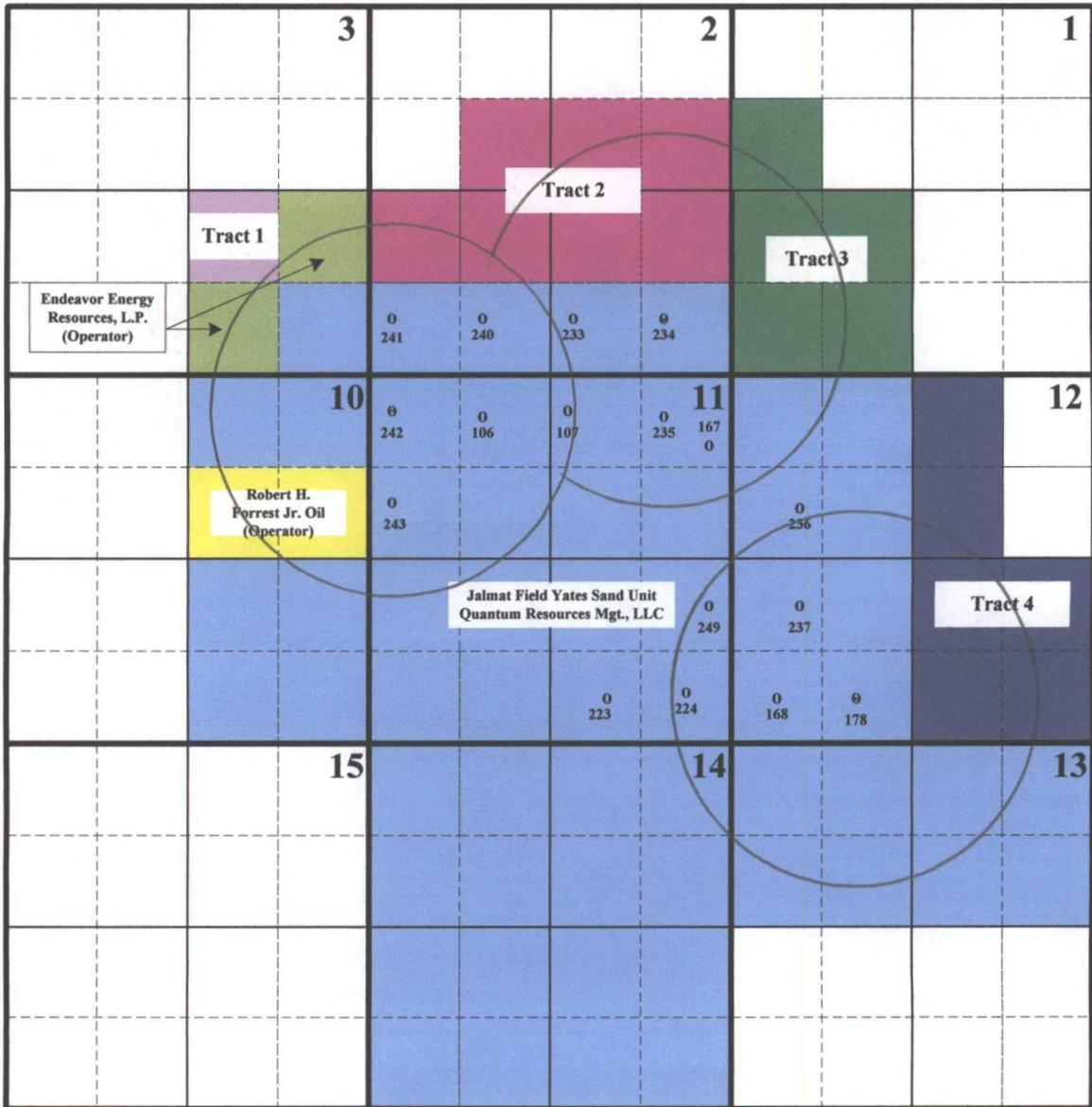
British-American
Hall State D 1
(Salmon 147)

Y-1



R-35 East

T-22 South



Quantum Resources Management, LLC
Application to Amend Order No. WFX-850
Offset Operator/ Leasehold Owner Identification

September 16, 2011

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSET OPERATORS/OFFSET LEASEHOLD OWNERS &
SURFACE OWNERS

Re: Quantum Resources Management, LLC
Application to Amend Order No. WFX-850
Jalmat Field Yates Sand Unit Wells No. 178, 234 & 242
Jalmat Field Yates Sand Unit Waterflood Project
Sections 12, 2 & 11, T-22 South, R-35 East, NMPM,
Lea County, New Mexico

Ladies & Gentlemen:

Enclosed please find a copy of an application filed by Quantum Resources Management, LLC ("Quantum") with the Oil Conservation Division to amend Administrative Order No. WFX-850 dated January 27, 2009. Order No. WFX-850 authorized the use of the Jalmat Field Yates Sand Unit ("JFYU") Wells no. 178, 234 and 242 as water injection wells within the JFYU Waterflood Project. Quantum is proposing to add additional injection perforations in each of these wells within the unitized interval, as described in detail in the application. Doing so will allow Quantum to recover additional oil and gas reserves from the unit area.

You are being provided a copy of the application as an offset operator, offset leaseholder or surface owner.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact me at (505) 690-9453.

Sincerely,



David Catanach
Agent-Quantum Resources Management, LLC
1401 McKinney Street, Suite 2400
Houston, Texas 77010

Enclosure

Quantum Resources Management, LLC
Application to Amend Order No. WFX-850
Notice List

Offset Operators

Endeavor Energy Resources, L.P.
110 N. Marienfeld, Suite 200
Midland, Texas 79701

Robert H. Forrest Jr. Oil, LLC
609 Elora Drive
Carlsbad, New Mexico 88220

Offset Lease Owners

TRACT 1: Quantum Resources Management, LLC
Black Diamond Resources, LLC
QAC Carried WI, LP
QAB Carried WI, LP
1401 McKinney Street, Suite 2400
Houston, Texas 77010

ZPZ Delaware 1, LLC
2000 Post Oak Blvd., Suite 100
Houston, Texas 77054

Yates Petroleum Corporation
Abo Petroleum Corporation
Myco Industries, Inc.
105 S. Fourth Street
Artesia, New Mexico 88210

TRACT 2: Quantum Resources Management, LLC
Black Diamond Resources, LLC
QAC Carried WI, LP
QAB Carried WI, LP

TRACT 3: Finley Production Co., LP
1308 Lake Street
Fort Worth, Texas 76102

Yates Drilling Company
Abo Petroleum Corporation
Myco Industries, Inc.
Yates Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

Quantum Resources Management, LLC
Application to Amend Order No. WFX-850
Notice List (Continued)

TRACT 3: (Cont). Apache Corporation
6120 S. Yale, Suite 1500
Tulsa, Oklahoma 74136

TRACT 4: Quantum Resources Management, LLC
Black Diamond Resources, LLC
QAC Carried WI, LP
QAB Carried WI, LP

Surface Owners

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Merchants Livestock Company
P.O. Box 1166
Carlsbad, New Mexico 88220

Application to Amend Order No. WFX-850
Quantum Resources Management, LLC
Jalmat Field Yates Sand Unit Wells No. 178, 234 and 242
Sections 12, 2 and 11, respectively, T-22 South, R-35 East, NMPM,
Lea County, New Mexico

Legal notice will be published September 16, 2011 in the:

*Hobbs News Sun
201 N. Thorp
Hobbs, New Mexico 88240*

Affidavit of Publication will be forwarded to the Division upon receipt.

Quantum Resources Management, LLC, 1401 McKinney Street, Suite 2400, Houston, Texas 77010 has filed a request with the New Mexico Oil Conservation Division to expand the Yates formation water injection interval within the following-described wells in the Jalmat Field Yates Sand Unit Waterflood Project, Jalmat (Tansill-Yates-Seven Rivers) Oil & Gas Pool, Lea County, New Mexico. These wells were originally approved for water injection within this secondary recovery project by Order No. WFX-850 dated January 27, 2009:

JFYSU Well No. 178	API No. 30-025-38924 528' FSL & 1869' FWL (Unit N) Section 12, T-22S, R-35E Proposed Injection Interval: 3,724'-4,080'
JFYSU Well No. 234	API No. 30-025-38927 688' FSL & 1060' FEL (Unit P) Section 2, T-22S, R-35E Proposed Injection Interval: 3,818'-4,088'
JFYSU Well No. 242	API No. 30-025-38941 625' FNL & 375' FWL (Unit D) Section 11, T-22S, R-35E Proposed Injection Interval: 3,795'-4,025'

Produced water from the Jalmat Oil & Gas Pool and source water from the Santa Rosa formation will be injected into the wells at average and maximum rates of 500 and 1,500 barrels of water per day, respectively. The maximum surface injection pressure for each well is currently authorized at 1,400 psi.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach-Agent Quantum Resources Management, LLC at (505) 690-9453

7011 0110 0001 2606 3331

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SANTA FE, NM 87504 OFFICIAL USE

Postage	\$ 1.48	0501
Certified Fee	\$ 2.85	05
Return Receipt Fee (Endorsement Required)	\$ 2.30	Postmark Here SEP 16 2011
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.63	09/16/2011

Sent To
Commissioner of Public Lands
P.O. Box 1148
Street, Apt. No. or PO Box No. Santa Fe, New Mexico
City, State, ZIP+4 87504-1148

PS Form 3800, August 2006 See Reverse for Instructions

7011 0110 0001 2606 3355

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Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.63	09/16/2011

Sent To
Finley Production Co., LP
1308 Lake Street
Street, Apt. No. or PO Box No. Fort Worth, Texas 76102
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7011 0110 0001 2606 3379

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HOUSTON, TX 77054 OFFICIAL USE

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Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.63	09/16/2011

Sent To
ZPZ Delaware 1, LLC
2000 Post Oak Blvd., Suite 100
Street, Apt. No. or PO Box No. Houston, Texas 77054
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

4232 9022 1000 0110 0110

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Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.63	09/16/2011

Sent To
Merchants Livestock Company
P.O. Box 1166
Street, Apt. No. or PO Box No. Carlsbad, New Mexico 88220
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7011 0110 0001 2606 3348

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TULSA, OK 74136 OFFICIAL USE

Postage	\$ 1.48	0501
Certified Fee	\$ 2.85	05
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Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.63	09/16/2011

Sent To
Apache Corporation
16120 S. Yale, Suite 1500
Street, Apt. No. or PO Box No. Tulsa, Oklahoma 74136
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7011 0110 0001 2606 3336

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ARTESIA, NM 88210 OFFICIAL USE

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Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 6.63	09/16/2011

Sent To
Yates Petroleum Corporation
105 S. Fourth Street
Street, Apt. No. or PO Box No. Artesia, New Mexico 88210
City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

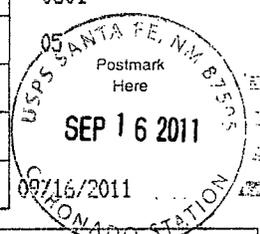
7011 0110 0001 2606 3393

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MIDLAND TX 79701 **OFFICIAL USE**

Postage	\$ 1.48	0501
Certified Fee	\$2.85	
Return Receipt Fee (Endorsement Required)	\$2.30	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.63	



Sent To **Endeavor Energy Resources, LP**
 Street, Apt. No. or PO Box No. **110 N. Marienfeld, Suite 200**
 City, State, ZIP+4® **Midland, Texas 79701**

PS Form 3800, August 2006 See Reverse for Instructions

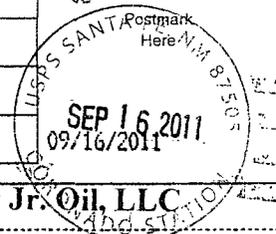
7011 0110 0001 2606 3393

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CARLSBAD NM 88220 **OFFICIAL USE**

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Return Receipt Fee (Endorsement Required)	\$2.30	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.63	



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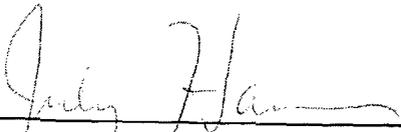
PS Form 3800, August 2006 See Reverse for Instructions

Affidavit of Publication

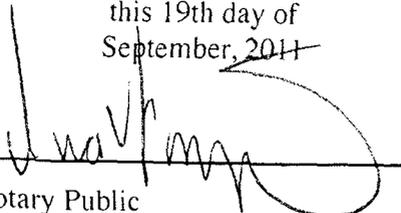
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Beginning with the issue dated
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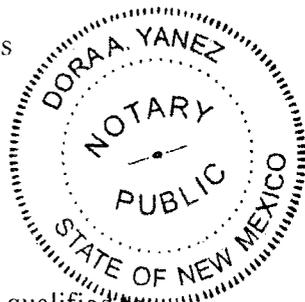


ADMINISTRATIVE ASSISTANT
Sworn and subscribed to before me
this 19th day of
September, 2011



Notary Public

My commission expires
June 06, 2012
(Seal)



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advertisements within the meaning of
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LEGAL NOTICE

SEPTEMBER 16, 2011

Quantum Resources Management, LLC, 1401 McKinney Street, Suite 2400, Houston, Texas 77010 has filed a request with the New Mexico Oil Conservation Division to expand the Yates formation water injection interval within the following-described wells in the Jalmat Field Yates Sand Unit Waterflood Project, Jalmat (Tansill-Yates-Seven Rivers) Oil & Gas Pool, Lea County, New Mexico. These wells were originally approved for water injection within this secondary recovery project by Order No. WFX-850 dated January 27, 2009:

JFYSU Well No. 178 API No. 30-025-38924
528' FSL & 1869' FWL (Unit N)
Section 12, T-22S, R-35E
Proposed Injection Interval:
3,724'-4,080'

JFYSU Well No. 234 API No. 30-025-38927
688' FSL & 1060' FEL (Unit P)
Section 2, T-22S, R-35E
Proposed Injection Interval:
3,818'-4,088'

JFYSU Well No. 242 API No. 30-025-38941
625' FNL & 375' FWL (Unit D)
Section 11, T-22S, R-35E
Proposed Injection Interval:
3,795'-4,025'

Produced water from the Jalmat Oil & Gas Pool and source water from the Santa Rosa formation will be injected into the wells at average and maximum rates of 500 and 1,500 barrels of water per day, respectively. The maximum surface injection pressure for each well is currently authorized at 1,400 psi.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach-Agent Quantum Resources Management, LLC at (505) 690-9453 #26864

02108664 00080002
DAVID CATANACH
REGULATORY CONSULTANT
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SANTA FE, NM 87507