Darr Argell #4 ANNUAL MONITORING REPORT

AP

YEAR(S):



March 23, 2011

MAR 29 2011

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Mr. Edward Hansen New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Plains All American – 2010 Annual Monitoring Reports 20 Sites in Lea County, New Mexico

Dear Mr. Hansen:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

34 Junc to Lea Sta	1R-0386 ⁻	Section 21, Township 20 South, Range 37 East Lea County
34 Junction South	1R-0456	Section 02. Township 17 South Range 36 East Lea County
Bob Durham	AP-0016 /	Section 32, Township 19 South, Range 37 East Lea County
Darr Angell #1	AP-007	Section 11, Township 15 South, Range 37 East, Lea County
Darr Angell #2	AP-007 🗸	Section 11, Township 15 South, Range 37 East, Lea County
<u> </u>		Section 14, Township 15 South, Range 37 East, Lea County
Darr Angell #4	AP-007	Section 11, Township 15 South, Range 37 East, Lea County
	· · · ·	Section 02, Township 15 South, Range 37 East, Lea County
Denton Station	1R-0234./	Section 14, Township 15 South, Range 37 East, Lea County
HDO-90-23	AP-009 🗸	Section 06, Township 20 South, Range 37 East, Lea County
LF-59	[,] 1R-0103	Section 32, Township 19 South, Range 37 East, Lea County
Monument 2) 1R-0110	Section 06, Township 20 South, Range 37 East, Lea County
·		Section 07, Township 20 South, Range 37 East, Lea, County
Monument 10	· 1R-0119	Section 30, Township 19 South, Range 37 East, Lea County
Monument 17	· 1R-123	Section 29, Township 19 South, Range 37 East, Lea County
Monument 18	/1R-0124	Section 07, Township 20 South, Range 37 East, Lea County
S. Mon. Gath. Sour	<u>/ 1R-951</u>	Section 05, Township 20 South, Range 37 East, Lea County
SPS-11	<u>GW-0140</u>	Section 18, Township 18 South, Range 36 East, Lea County
Texaco Skelly F	<u>1R-0420</u>	Section 11, Township 21 South, Range 37 East, Lea County
TNM 97-04	GW-0294	Section 11, Township 16 South, Range 35 East, Lea County
TNM 97-17	AP-017 /	Section 21, Township 20 South, Range 37 East, Lea County
TNM 97-18	AP-0013/	Section 28, Township 20 South, Range 37 East, Lea County
TNM 98-05A	1 AP-12	Section 26, Township 21 South, Range 37 East, Lea County

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Nova Safety and Environmental (Nova) prepared these documents and has vouched for their accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed Nova personnel in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above facilities.

If you have any questions or require further information, please contact me at (575) 441-1099.

2530 State Hwy, 214 • Denver City, TX 79323 • (575)441-1099

Sincerely

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Øason Henry ℓ Remediation Coordinator Plains All American

CC: Geoff Leking, NMOCD, Hobbs, NM

Enclosures



2010 ANNUAL MONITORING REPORT

DARR ANGELL #4

LEA COUNTY, NEW MEXICO NW ¼ NE ¼ SECTION 11, TOWNSHIP 15 SOUTH, RANGE 37 EAST SW ¼ SE ¼ SECTION 2, TOWNSHIP 15 SOUTH, RANGE 37 EAST PLAINS SRS NUMBER: 2001-10876 NMOCD Reference AP-007

PREPARED FOR:

PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 HOUSTON, TEXAS 77002

PREPARED BY:

NOVA Safety and Environmental 2057 Commerce Midland, Texas 79703

March 2011

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Ronald K. Rounsaville Senior Project Manager

Brittan K. Byerly, P.G. President



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- 2B Inferred Groundwater Gradient Map June 1, 2010
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- 2D Inferred Groundwater Gradient Map November 23, 2010

Figure 3A - Groundwater Concentration and Inferred PSH Extent Map - February 17, 2010

- 3B Groundwater Concentration and Inferred PSH Extent Map June 1, 2010
- 3C Groundwater Concentration and Inferred PSH Extent Map August 24, 2010

3D - Groundwater Concentrations and Inferred PSH Extent Map - November 23, 2010

TABLES

Table 1 – 2010 Groundwater Elevation Data

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APPENDICES

Appendix A – Release Notification and Corrective Action (Form C-141)

ENCLOSED ON DATA DISK

2010 Annual Monitoring Report 2010 Tables 1, 2 and 3 – Groundwater Elevation, BTEX and PAH Concentration Data 2010 Figures 1, 2A-2D, and 3A-3D Electronic Copies of Laboratory Reports Historic Table 1 and 2 – Groundwater Elevation, BTEX and PAH Concentration Tables

INTRODUCTION

On behalf of Plains Marketing, L.P., (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1st of each year. Beginning on May 29, 2004, project management responsibilities for the Darr Angell #4 Pipeline Release Site (the site) were assumed by NOVA. The site, formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. This report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2010 only. However, historic data tables as well as 2010 laboratory analytical reports are provided on the enclosed disk. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2010 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Groundwater from monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The legal description of the site is NW ¼ NE ¼ Section 11, Township 15 South, Range 37 East and SW ¼ SE ¼ Section 2, Township 15 South, Range 37 East. The Darr Angell #4 Release Site is the result of two separate releases originally discovered by EOTT Energy. The dates of discovery are November 9, 1999 and February 2, 2001. According to the 2001 release notification report, an estimated 150 barrels of crude oil was released with 95 barrels recovered. These releases occurred from an 8-inch EOTT pipeline and were attributed to structural failure associated with internal pipeline corrosion. The Release Notification and Corrective Action (Form C-141) is provided in Appendix A.

Following completion of pipeline repair actions, approximately 2,364 cubic yards (cy) of soil was excavated and stockpiled on-site. Of this volume, approximately 684 cubic yards of heavily impacted soil was transported to the Goo-Yea Landfarm (Permit # NM-01-0015) for disposal. Beginning in May 2001, an additional 6,650 cubic yards (cy) of soil was excavated. Stockpiled soil was treated mechanically with a soil shredding machine and fertilizer was incorporated to enhance biodegradation. Previous consultants completed the initial soil remediation and groundwater investigation activities.

In July 2008, monitor well MW-1 was properly plugged and abandoned and replaced with monitor well MW-1A. Currently, sixteen groundwater monitor wells (MW-1A through MW-16) and thirteen product recovery wells (RW-1 through RW-13) are on-site. A pneumatic product recovery system operated onsite throughout 2010. Manual PSH recovery techniques were utilized on a weekly schedule for monitor and recovery wells (exhibiting PSH) not connected to the automated recovery system.

FIELD ACTIVITIES

Product Recovery Efforts

A measurable thickness of PSH was recorded in ten recovery wells (RW-1 through RW-4 and RW-7 through RW-12) throughout the reporting period. The average thickness of PSH in the recovery wells displaying PSH was 1.15 feet. The maximum thickness of PSH in monitor wells or recovery wells was 6.13 feet as recorded in monitor well RW-11 on June 1 and August 24, 2010. PSH data for the 2010 gauging events can be found in Table 1. Approximately 750 gallons (17.9 barrels) of PSH was recovered from the site by automated and manual methods during the 2010 reporting period. Total recovery since project inception is approximately 13,277 gallons (316 barrels). Recovered PSH was reintroduced into the Plains transportation system at the 34 Junction South Station, near Lovington, New Mexico.

During the 2010 reporting period, automated recovery pumps were located in recovery wells RW-1, RW-2, RW-3, RW-10 and RW-11. Monitor or recovery wells containing PSH and not connected to the automated recovery system are manually bailed on a weekly schedule.

Groundwater Monitoring

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Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by NMOCD correspondence dated June 21, 2005.

NMOCD A	Approved Sampling	Schedule			
MW-1A	Annually	MW-11	Annually	RW-4	Quarterly
MW-2	Annually	MW-12	Annually	RW-5	Quarterly
MW-3	Quarterly	MW-13	Annually	RW-6	Quarterly
MW-4	Annually	MW-14	Quarterly	RW-7	Quarterly
MW-5	Annually	MW-15	Quarterly	RW-8	Quarterly
MW-6	Quarterly	MW-16	Quarterly	RW-9	Quarterly
MW-7	Annually			RW10	Quarterly
MW-8	Quarterly	RW-1	Quarterly	RW-11	Quarterly
MW-9	Semi-Annually	RW-2	Quarterly	RW-12	Quarterly
MW-10	Quarterly	RW-3	Quarterly	RW-13	Quarterly

The site monitor wells were gauged and sampled on February 17, June 1, August 24, and November 23 2010. During each sampling event, monitor wells were purged of a minimum of three well volumes of water or until the wells failed to produce water. Purging was performed using a disposable polyethylene bailer for each well or electrical Grundfos pump and dedicated tubing. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placed in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during each quarterly sampling event of 2010, are depicted on the Inferred Groundwater Gradient Maps, Figures 2A-2D. Groundwater elevation data for 2010 is

provided as Table 1. Historic groundwater elevation data beginning at project inception is provided on the enclosed data disk.

The most recent Inferred Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.005 feet/foot to the southeast as measured between RW-3 and MW-15. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3729.21 and 3731.65 feet above mean sea level, in MW-15 and RW-3 on January 13, 2010, respectively.

LABORATORY RESULTS

Recovery wells RW-1 through RW-4 and RW-7 through RW-12 contained measurable PSH throughout the reporting period and were not sampled during 2010. Monitor well MW-13 was not sampled in the 4th quarter due to insufficient groundwater volume in the well.

Groundwater samples obtained during the quarterly sampling events of 2010 were delivered to Trace Analysis, Inc. in Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method 8021B. Polynuclear Aromatic Hydrocarbons (PAH) analysis was conducted during the 2010 calendar year on recovery well RW-6. Based upon historic PAH analytical data, only those wells exhibiting elevated constituent concentrations above WQCC standards are sampled, with the exclusion of those wells containing measurable PSH thicknesses. A listing of BTEX constituent concentrations for 2010 are summarized in Table 2 and the Historic PAH constituent concentrations are summarized in Table 3. Copies of the laboratory reports generated for 2010 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

Monitor well MW-1A is sampled on an annual schedule. Analytical results indicate BTEX constituent concentrations were below laboratory method detection limits (MDL) and NMOCD regulatory standards of 0.01 mg/L for benzene, 0.75 mg/L for toluene, 0.75 mg/L for ethylbenzene and 0.62 for xylene, during the 4th quarter sampling event. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-2 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below laboratory method detection limits (MDL) and NMOCD regulatory standards during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-five consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-3 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-five consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-4 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-5 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-nine consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-6 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-7 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-nine consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-8 is sampled on a quarterly schedule. Analytical results indicate benzene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.001 mg/L in the 1st, 2nd and 4th quarters to 0.005 mg/L in the 3rd quarter of 2010. Toluene concentrations were below the NMOCD regulatory standards during the all four quarters of the reporting period. Ethyl-benzene concentrations were below NMOCD regulatory standards during the 3rd quarter of 2010. Ethyl-benzene concentrations were below NMOCD regulatory standards during the 3rd quarter of 2010. Ethyl-benzene concentrations were below NMOCD regulatory standards during the all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 3rd quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the 1st and 2nd quarters to 0.0181 mg/L during the 3rd quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the 1st and 2nd quarters to 0.0181 mg/L during the 3rd quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the all four quarters of the reporting period. At the all four quarters of the reporting the 3rd quarter of 2010. Toluene concentrations were below NMOCD regulatory standards during the 3rd quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the all four quarters of the reporting period. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-9 is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below MDL and NMOCD regulatory standards in the 2nd and 4th quarters of 2010. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last sixteen consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-10 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate

BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-five consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-11 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below MDL and NMOCD regulatory standards for each BTEX constituent during the 4th quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-eight consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-12 is sampled on an annual schedule and analytical results indicated benzene concentrations were above the NMOCD regulatory standard during the 4th quarter of the reporting period with a concentration of 0.6580 mg/L. Toluene concentrations were below the MDL and NMOCD regulatory standards during the 4th quarter of the reporting period with a concentration of <0.005 mg/L. Ethyl-benzene concentrations were below NMOCD regulatory standards during the 4th quarter of the reporting period with a concentration of 0.0187 mg/L. Xylene concentrations were below the MDL and NMOCD regulatory standards during the 4th quarter of the reporting period with a concentration of 0.0187 mg/L. Xylene concentrations were below the MDL and NMOCD regulatory standards during the 4th quarter of the reporting period with a concentration of <0.005 mg/L. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-13 is sampled on an annual schedule. Monitor well MW-13 was not sampled during the 4th quarter due to insufficient water volume in the well. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-14 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-four consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Monitor well MW-15 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 2^{nd} , 3^{rd} and 4^{th} quarters to 0.0042 mg/L during the 1^{st} quarter of 2010. Benzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Toluene and ethyl-benzene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 1^{st} , 3^{rd} and 4^{th} quarters to 0.0037 mg/L during the 2^{nd} quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. NMOCD regulatory standards during the 2^{nd} quarter of 2010. Xylene concentrations were below nMOCD regulatory standards during all four quarters of the reporting period. PAH analysis was not conducted during the 4^{th} quarter sampling event.

Monitor well MW-16 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last

twenty-five consecutive quarters. PAH analysis was not conducted during the 4th quarter sampling event.

Recovery well RW-1 is monitored on a quarterly schedule. Recovery well RW-1 was not sampled during the 1^{st} , 2^{nd} , 3^{rd} and 4^{th} quarters of the reporting period, due to the presence of PSH. PSH thicknesses of <1.00 feet, <1.00 feet, 1.13 feet and 1.14 feet were reported during the 1^{st} , 2^{nd} , 3^{rd} and 4^{th} quarters of 2010, respectively. PAH analysis was not conducted during the 4^{th} quarter sampling event, due to the presence of PSH.

Recovery well RW-2 is monitored on a quarterly schedule. Recovery well RW-2 was not sampled during the 1st, 2nd, 3rd and 4th quarters of the reporting period, due to the presence of PSH. PSH thicknesses of 1.02 feet, 1.15 feet, 1.23 feet and 1.27 feet were reported during the 1st, 2nd, 3rd and 4th quarters of 2010, respectively. PAH analysis was not conducted during the 4th quarter sampling event, due to the presence of PSH.

Recovery well RW-3 is monitored on a quarterly schedule. Recovery well RW-3 was not sampled during the 1^{st} , 2^{nd} , 3^{rd} and 4^{th} quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 1.20 feet, <1.00 feet, 0.87 feet and 0.88 feet were reported during the 1^{st} , 2^{nd} , 3^{rd} and 4^{th} quarters of 2010, respectively. PAH analysis was not conducted during the 4^{th} quarter sampling event, due to the presence of PSH.

Recovery well RW-4 is monitored on a quarterly schedule. Recovery well RW-4 was not sampled during the 1st, 2nd, 3rd and 4th quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses could not be measured due to the lack of groundwater in the recovery well during gauging. PAH analysis was not conducted during the 4th quarter sampling event, due to the presence of PSH.

Recovery well RW-5 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0053 mg/L during the 3^{rd} quarter to 0.0172 mg/L during the 1^{st} quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during the 1^{st} and 2^{nd} quarters of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 1^{st} and 2^{nd} quarters to 0.0041 mg/L during the 4^{th} quarter of 2010. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethyl-benzene concentrations ranged from 0.0541 mg/L during the 3^{rd} quarter to 0.1260 mg/L during the 1^{st} quarter of 2010. Ethyl-benzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations were below NMOCD regulatory standards during the 1^{st} quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Standards during the 1^{st} quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Standards during all four quarter to 0.3920 mg/L during the 1^{st} quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Standards during all four quarter to 0.3920 mg/L during the 1^{st} quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis was not conducted during the 4^{th} quarter sampling event.

Recovery well RW-6 is monitored on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.1470 mg/L during the 3^{rd} quarter to 0.2850 mg/L during the 1^{st} quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from 0.2460 mg/L during the 3^{rd} quarter to 0.6050 mg/L during the 1^{st} quarter of 2010. Toluene concentrations were below

NMOCD regulatory standards during all four quarters of the reporting period. Ethyl-benzene concentrations ranged from 0.4910 mg/L during the 3rd quarter to 0.6750 mg/L during the 2nd quarter of 2010. Ethyl-benzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 1.420 mg/L during the 3rd quarter to 2.170 mg/L during the 2nd quarter of 2010. Xylene concentrations were above NMOCD regulatory standards during all four quarters standards during all four quarters of the reporting period. PAH analysis during the 4th quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.0486 mg/L), 1-methylnaphthalene (0.0529 mg/L) and 2-methylnaphthalene (0.0633 mg/L). Additional PAH constituents detected above MDLs include fluorene (0.00513 mg/L) and dibenzofuran (0.00378 mg/L), which are below WQCC standards.

Recovery well RW-7 is monitored on a quarterly schedule. Recovery well RW-7 was not sampled during the 1st, 2nd, 3rd and 4th quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 0.73 feet, 1.79 feet, 0.24 feet and 0.27 feet were reported during the 1st, 2nd, 3rd and 4th quarters of 2010, respectively. PAH analysis was not conducted during the 4th quarter sampling event, due to the presence of PSH.

Recovery well RW-8 is monitored on a quarterly schedule. Recovery well RW-8 was not sampled during the 1st, 2nd, 3rd and 4th quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 1.41 feet, 0.76 feet, 0.66 feet and 0.68 feet were reported during the 1st, 2nd, 3rd and 4th quarters of 2010, respectively. PAH analysis was not conducted during the 4th quarter sampling event, due to the presence of PSH.

Recovery well RW-9 is monitored on a quarterly schedule. Recovery well RW-9 was not sampled during the 1st, 2nd, 3rd and 4th quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 1.64 feet, 0.83 feet, 0.76 feet and 0.72 feet were reported during the 1st, 2nd, 3rd and 4th quarters of 2010, respectively. PAH analysis was not conducted during the 4th quarter sampling event, due to the presence of PSH.

Recovery well RW-10 is monitored on a quarterly schedule. Recovery well RW-10 was not sampled during the 1^{st} , 2^{nd} , 3^{rd} and 4^{th} quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 4.34 feet, 3.17 feet and 3.25 feet were reported during the 1^{st} , 2^{nd} and 3^{rd} quarters of 2010, respectively. RW-10 was inadvertently not gauged during the 4^{th} quarter. PAH analysis was not conducted during the 4^{th} quarter sampling event, due to the presence of PSH.

Recovery well RW-11 is monitored on a quarterly schedule. Recovery well RW-11 was not sampled during the 1st, 2nd, 3rd and 4th quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 5.74 feet, 6.13 feet, 6.13 feet and 6.06 feet were reported during the 1st, 2nd, 3rd and 4th quarters of 2010, respectively. PAH analysis was not conducted during the 4th quarter sampling event, due to the presence of PSH.

Recovery well RW-12 is monitored on a quarterly schedule. Recovery well RW-12 was not sampled during the 1st, 2nd, 3rd and 4th quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 0.95 feet, 0.55 feet, 0.33 feet and 0.26 feet were

reported during the 1st, 2nd, 3rd and 4th quarters of 2010, respectively. PAH analysis was not conducted during the 4th quarter sampling event, due to the presence of PSH.

Recovery well RW-13 is monitored on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.537 mg/L during the 3^{rd} quarter to 2.060 mg/L during the 4^{th} quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.200 mg/L during the 3^{rd} quarter to 2.660 mg/L during the 4^{th} quarter of 2010. Toluene concentrations were above NMOCD regulatory standards during the 3^{rd} quarter to 2.660 mg/L during the 4^{th} quarter of 2010. Toluene concentrations were above NMOCD regulatory standards during the 2^{nd} and 4^{th} quarters of the reporting period. Ethylbenzene concentrations ranged from 0.410 mg/L during the 3^{rd} quarter to 3.060 mg/L during the 4^{th} quarter of 2010. Ethyl-benzene concentrations were above the NMOCD regulatory standards during the 2^{nd} and 4^{th} quarter of 2010. Ethyl-benzene concentrations were above the NMOCD regulatory standards during the 4^{th} quarter of 2010. Ethyl-benzene concentrations were above the NMOCD regulatory standards during the 3^{rd} quarter to 9.500 mg/L during the 4^{th} quarter of 2010. Xylene concentrations were above NMOCD regulatory standards during the 4^{th} quarter of 2010. Xylene concentrations were above NMOCD regulatory standards during the 4^{th} quarter of 2010. Xylene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis was not conducted during the 4^{th} quarter sampling event.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

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This report presents the results of monitoring activities for the 2010 annual monitoring period. Currently, there are sixteen groundwater monitor wells (MW-1A through MW-16) and thirteen product recovery wells (RW-1 through RW-13) on-site.

Recovery wells RW-1 through RW-4 and RW-7 through RW-12 contained measurable PSH throughout the reporting period and were not sampled during the four quarters of the reporting period. Monitor well MW-13 was not sampled during the 4th quarter sampling event, due to insufficient groundwater volume within the well.

A pneumatic product recovery system operated on-site throughout 2010. Manual PSH recovery techniques were utilized on a weekly schedule for monitor and recovery wells (exhibiting PSH) not connected to the automated system.

Approximately 750 gallons (17.9 barrels) of PSH was recovered from the site by automated and manual methods during the 2010 reporting period. Total recovery since project inception is approximately 13,277 gallons (316 barrels).

The average thickness of PSH during 2010, in wells containing PSH was 1.15 feet. Fourth quarter groundwater elevation contours (Figure 2D) generated from water level measurements acquired, indicated a general gradient of approximately 0.005 feet/foot to the southeast.

Review of laboratory analytical results of the groundwater samples obtained during the 2010 monitoring period indicate the BTEX constituent concentrations are below applicable NMOCD standards in fourteen of the sixteen monitor wells currently on-site. The remaining two monitor

wells and thirteen recovery wells contained measurable thicknesses of PSH and were not sampled or exhibited analytical results above the NMOCD regulatory standard during at least one quarterly monitoring event of 2010. Dissolved phase impact appears to be limited to monitor well MW-12 and recovery wells RW-5, RW-6 and RW-13 and to the remaining recovery wells which exhibit PSH.

Analytical results on groundwater samples collected from recovery well RW-6 indicate PAH concentrations are demonstrating an increasing trend.

ANTICIPATED ACTIONS

Groundwater monitoring, weekly manual product recovery, automated system PSH recovery and maintenance and system optimization will continue through 2010. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2011.

Based on the results of the PAH analysis over the past several years, further PAH analysis be conducted only on those recovery wells (RW-6) which has historically exhibited elevated constituents near or above the WQCC standards.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

DISTRIBUTION

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Figures

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Tables

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GROUNDWATER ELEVATION DATA - 2010

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	ДЕРТН ТО	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW-1A	01/13/10			69.66	0.00	0.00
MW-1A	02/17/10		-	69.73	0.00	0.00
MW-1A	06/01/10			69.90	0.00	0.00
MW-1A	08/24/10		-	69.91	0.00	0.00
MW-1A	11/23/10		-	69.90	0.00	0.00
MW - 2	01/13/10	3,796,33	-	65.53	0.00	3,730.80
MW - 2	02/17/10	3,796,33	_	65.60	0.00	3,730,73
MW - 2	06/01/10	3.796.33	_	65.76	0.00	3,730.57
MW - 2	08/24/10	3.796.33		65.79	0.00	3,730.54
MW - 2	11/23/10	3,796.33	-	65.81	0.00	3,730.52
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MW - 3	01/13/10	3,798.10	<u>-</u>	67.56	0.00	3,730.54
MW - 3	02/17/10	3,798.10	-	67.62	0.00	3,730.48
MW - 3	06/01/10	3,798.10	-	67.79	0.00	3,730.31
MW - 3	08/24/10	3,798.10	-	67.77	0.00	3,730.31
MW - 3	11/23/10	3,798.10	-	67.77	0.00	3,730.31
MW - 4	01/13/10	3,797.73	-	66.82	0.00	3,730.91
MW - 4	02/17/10	3,797,73	_	66.89	0.00	3,730.84
MW - 4	06/01/10	3.797.73	_	67.07	0.00	3,730.66
MW - 4	08/24/10	3,797,73	-	67.07	0.00	3.730.66
MW - 4	11/23/10	3.797.73		67.06	0.00	3.730.67
						- ,
MW - 5	01/13/10	3.797.23	_	66.22	0.00	3.731.01
MW - 5	02/17/10	3,797.23		66.28	0.00	3,730.95
MW - 5	06/01/10	3.797.23	-	66.46	0.00	3,730.77
MW - 5	08/24/10	3.797.23	-	66.48	0.00	3,730.75
MW - 5	11/23/10	3.797.23	_	66.47	0.00	3,730.76
MW - 6	01/13/10	3.796.51	-	65.51	0.00	3,731.00
MW - 6	02/17/10	3,796.51	-	65.59	0.00	3,730.92
MW - 6	06/01/10	3,796.51	-	65.73	0.00	3,730.78
MW - 6	08/24/10	3,796.51	-	65.75	0.00	3,730.76
MW - 6	11/23/10	3,796.51	-	65.78	0.00	3,730.73
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MW - 7	01/13/10	3,796.16	-	65.07	0.00	3,731.09
MW - 7	02/17/10	3,796.16	-	65.12	0.00	3,731.04
MW - 7	06/01/10	3,796.16	-	65.29	0.00	3,730.87
MW - 7	08/24/10	3,796.16	-	65.32	0.00	3,730.84
MW - 7	11/23/10	3,796.16	-	65.31	0.00	3,730.85
MW - 8	01/13/10	3,795.89	-	65.01	0.00	3,730.88
MW - 8	02/17/10	3,795.89	-	65.09	0.00	3,730.80
MW - 8	06/01/10	3,795.89	-	65.24	0.00	3,730.65
MW - 8	08/24/10	3,795.89	-	65.29	0.00	3,730.60
MW - 8	11/23/10	3,795.89	-	65.27	0.00	3,730.62

GROUNDWATER ELEVATION DATA - 2010

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	ДЕРТН ТО	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 9	01/13/10	3,795.66	-	65.12	0.00	3,730.54
	02/17/10	3,795.66	-	65.19	0.00	3,730.47
	06/01/10	3,795.66	-	65.35	0.00	3,730.31
	08/24/10	3,795.66		65.37	0.00	3,730.29
	11/23/10	3,795.66	-	65.37	0.00	3,730.29
MW - 10	01/13/10	3,796.23	-	65.80	0.00	3,730.43
MW - 10	02/17/10	3,796.23		65.83	0.00	3,730.40
MW - 10	06/01/10	3,796.23		66.04	0.00	3,730.19
MW - 10	08/24/10	3,796.23	_	66.04	0.00	3,730.19
	11/23/10	3,796.23	-	66.03	0.00	3,730.20
		· · · ·				
MW - 11	01/13/10	3,796.58	-	66.30	0.00	3,730.28
MW - 11	02/17/10	3,796.58	-	66.37	0.00	3,730.21
<u>MW - 11</u>	06/01/10	3,796.58	-	66.54	0.00	3,730.04
MW - 11	08/24/10	3,796.58		66.52	0.00	3,730.06
MW - 11	11/23/10	3,796.58	-	66.50	0.00	3,730.08
MW - 12	01/13/10	3,798.03	-	67.56	0.00	3,730.47
MW - 12	02/17/10	3,798.03	-	67.65	0.00	3,730.38
MW - 12	06/01/10	3,798.03	-	67.81	0.00	3,730.22
MW - 12	08/24/10	3,798.03		67.81	0.00	3,730.22
MW - 12	11/23/10	3,798.03	-	67.82	0.00	3,730.21
MW - 13	01/13/10	3,799.65	-	69.05	0.00	3,730.60
MW - 13	02/17/10	3,799.65	-	69.13	0.00	3,730.52
MW - 13	06/01/10	3,799.65		69.29	0.00	3,730.36
MW - 13	08/24/10	3,799.65	-	69.28	0.00	3,730.37
MW - 13	11/23/10	3,799.65		l l	WELL IS DRY	
MW - 14	01/13/10	3,796.10	_	66.78	0.00	3,729.32
MW - 14	02/17/10	3,796.10	- •	65.86	0.00	3,730.24
<u>MW - 14</u>	06/01/10	3,796.10	-	66.03	0.00	3,730.07
MW - 14	08/24/10	3,796.10		66.03	0.00	3,730.07
	11/23/10	3,796.10	-	66.04	0.00	3,730.06
MW - 15	01/13/10	3,795.96		66.75	0.00	3,729.21
MW - 15	02/17/10	3,795.96	-	65.84	0.00	3,730.12
MW - 15	04/20/10	3,795.96		65.23	0.00	3,730.73
MW - 15	04/27/10	3,795.96	-	65.25	0.00	3,730.71
MW - 15	04/30/10	3,795.96	-	65.23	0.00	3,730.73
MW - 15	05/04/10	3,795.96	-	65.24	0.00	3,730.72
MW - 15	05/11/10	3,795.96	-	65.26	0.00	3,730.70
MW - 15	05/18/10	3,795.96		65.24	0.00	3,730.72
MW - 15	05/28/10	3,795.96	-	65.25	0.00	3,730.71
MW - 15	06/01/10	3,795.96	-	66.00	0.00	3,729.96
MW - 15	06/03/10	3,795.96	-	65.27	0.00	3,730.69
MW - 15	06/08/10	3,795.96	1 -	65.26	0.00	3,730.70

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GROUNDWATER ELEVATION DATA - 2010

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 15	06/15/10	3,795.96	-	65.24	0.00	3,730.72
MW - 15	07/08/10	3,795.96	-	65.27	0.00	3,730.69
MW - 15	08/24/10	3,795,96	-	66.04	0.00	3,729.92
MW - 15	11/23/10	3,795,96	-	66.06	0.00	3,729,90
		-,				
MW - 16	01/13/10	3 795 93	_	65.03	0.00	3,730,90
MW - 16	02/17/10	3 795 93	-	65.09	0.00	3 730 84
$\overline{MW} = 16$	06/01/10	3 705 03	_	65.05	0.00	3 730 68
$\frac{101}{10}$ $\frac{10}{16}$	08/24/10	3,705.03		65.25	0.00	3,730.65
$\frac{100}{10}$	00/24/10	3,793.93		65.20	0.00	3,730.03
MW - 16	11/23/10	3,795.93	-	05.30	0.00	3,/30.03
	01/12/10	3 707 (/	<u> </u>			
<u>RW - 1</u>	01/13/10	3,797.66	66.13	ND	ND	#VALUE!
$-\frac{KW-1}{DW-1}$	02/1//10	3, /9/.00	00.19			#VALUE!
$-\frac{KW-1}{DW}$	04/20/10	3,191.00	60.09			
$-\frac{KW-I}{DW-1}$	04/2//10	3,191.00				
$\frac{KVV - I}{DWI - I}$	04/30/10	3,191.00	66 10			
$-\frac{KW-1}{DW-1}$	05/11/10	3,797.00	66.16			#VALUE!
$-\frac{KW-1}{DW-1}$	05/18/10	3,797.00	66.10			#VALUE!
$\frac{KW-1}{DW-1}$	05/28/10	3,797.00	66.14			
$-\frac{KW-1}{PW-1}$	05/28/10	3,797.00	66.14			#VALUE!
$-\frac{KW-I}{DW-1}$	06/03/10	3,797.00	66.17			#VALUE!
$-\frac{W - 1}{W}$	06/09/10	2 707 66	66.16			
$-\frac{W - 1}{W}$	06/15/10	3,737.00	66.17			
$\frac{\mathbf{K}\mathbf{W} - \mathbf{I}}{\mathbf{P}\mathbf{W} - \mathbf{I}}$	07/08/10	3,797.00	66.30			
$\frac{KW-1}{DW-1}$	07/08/10	3,797.00	66.37			#VALUE!
- $ -$	07/27/10	3,797.00	66.53			
$-\frac{W - 1}{W}$	07/27/10	3,797.00	66.76	68.86	2.10	3 730 50
$-\frac{RW-1}{RW-1}$	08/10/10	3 797 66	66.89	00.00		#VALLIF!
$-\frac{RW-1}{RW-1}$	08/17/10	3,797.66	66.98	68.03	1.05	3 730 52
$\frac{RW-1}{RW-1}$	08/24/10	3 797 66	66.98	68.03	1 13	3 730 51
	08/31/10	3,797.66	66 90	68.67	1.77	3,730.49
	09/08/10	3,797.66	66.95	68.30	1.35	3,730.51
RW - 1	09/15/10	3,797.66	66.87	68.81	1.94	3,730.50
	09/21/10	3,797.66	66.98	68.27	1.29	3,730.49
RW - 1	09/28/10	3,797.66	66.90	68.79	1.89	3,730.48
RW - 1	10/05/10	3,797.66	66.95	68.84	1.89	3,730.43
RW - 1	10/12/10	3,797.66	66.74	69.16	2.42	3,730.56
RW - 1	10/19/10	3,797.66	66.91	68.83	1.92	3,730.46
RW - 1	10/27/10	3,797.66	66.95	68.83	1.88	3,730.43
RW - 1	11/02/10	3,797.66	66.95	ND	0.00	#VALUE!
RW - 1	11/09/10	3,797.66	66.94	67.32	0.38	3,730.66
RW - 1	11/16/10	3,797.66	61.63	ND	0.00	#VALUE!
RW - 1	11/23/10	3,797.66	66.97	68.11	1.14	3,730.52
RW - 1	12/02/10	3,797.66	66.84	68.52	1.68	3,730.57
RW - 1	12/07/10	3,797.66	67.25	68.31	1.06	3,730.25
RW - 1	12/15/10	3,797.66	66.69	67.82	1.13	3,730.80
RW - 1	12/21/10	3,797.66	66.67	68.51	1.84	3,730.71
RW - 1	12/29/10	3,797.66	67.02	68.34	1.32	3,730.44

GROUNDWATER ELEVATION DATA - 2010

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	ДЕРТН ТО	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 2	01/13/10	3,797.60	66.51	70.09	3.58	3,730.55
RW - 2	02/17/10	3,797.60	66.49	67.51	1.02	3,730.96
RW - 2	06/01/10	3,797.60	67.38	68.53	1.15	3,730.05
RW - 2	08/24/10	3,797.60	67.32	68.55	1.23	3,730.10
RW - 2	11/23/10	3,797.60	67.30	68.57	1.27	3,730.11
RW - 3	01/13/10	3,798.81	66.97	68.25	1.28	3,731.65
RW - 3	02/17/10	3,798.81	67.02	68.22	1.20	3,731.61
RW - 3	04/20/10	3,798.81	67.06	ND	ND	#VALUE!
RW - 3	04/27/10	3,798.81	67.05	ND	ND	#VALUE!
RW - 3	04/30/10	3,798.81	67.04	ND	ND	#VALUE!
RW - 3	05/04/10	3,798.81	67.06	ND	ND	#VALUE!
RW - 3	05/11/10	3,798.81	67.09	ND	ND	#VALUE!
RW - 3	05/18/10	3,798.81	67.12	ND	ND	#VALUE!
RW - 3	05/28/10	3,798.81	67.11	ND	ND	#VALUE!
RW - 3	06/01/10	3,798.81	67.11	ND	ND	#VALUE!
RW - 3	06/03/10	3,798.81	67.10	ND	ND	#VALUE!
RW - 3	06/08/10	3,798.81	67.12	ND	ND	#VALUE!
RW - 3	06/15/10	3,798.81	67.10	ND	ND	#VALUE!
RW - 3	07/08/10	3,798.81	67.21	ND	ND	#VALUE!
RW - 3	07/21/10	3,798.81	67.28	68.05	0.77	3,731.41
RW - 3	07/27/10	3,798.81	67.27	68.15	0.88	3,731.41
RW - 3	08/03/10	3,798.81	67.29	68.16	0.87	3,731.39
RW - 3	08/10/10	3,798.81	67.32	ND	0.00	#VALUE!
RW - 3	08/17/10	3,798.81	67.33	68.21	0.88	3,731.35
RW - 3	08/24/10	3,798.81	67.35	68.22	0.87	3,731.33
RW - 3	08/31/10	3,798.81	67.33	68.22	0.89	3,731.35
RW - 3	09/08/10	3,798.81	67.37	68.24	0.87	3,731.31
RW - 3	09/15/10	3,798.81	67.38	68.23	0.85	3,731.30
RW - 3	09/21/10	3,798.81	67.38	68.23	0.85	3,731.30
RW - 3	09/28/10	3,798.81	67.21	68.33	1.12	3,731.43
RW - 3	10/05/10	3,798.81	67.26	68.39	1.13	3,731.38
RW - 3	10/12/10	3,798.81	67.44	68.24	0.80	3,731.25
RW - 3	10/19/10	3,798.81	67.39	68.31	0.92	3,731.28
RW - 3	10/27/10	3,798.81	67.41	68.34	0.93	3,731.26
RW - 3	11/02/10	3,798.81	67.28	ND	0.00	#VALUE!
RW - 3	11/09/10	3,798.81	67.36	68.21	0.85	3,731.32
RW - 3	11/16/10	3,798.81	67.26	68.11	0.85	3,731.42
RW - 3	11/23/10	3,798.81	67.36	68.24	0.88	3,731.32
RW - 3	12/02/10	3,798.81	67.42	68.30	0.88	3,731.26
RW - 3	12/07/10	3,798.81	67.51	68.20	0.69	3,731.20
RW - 3	12/15/10	3,798.81	67.31	67.95	0.64	3,731.40
RW - 3	12/21/10	3,798.81	66.52	66.69	0.17	3,732.26
RW - 3	12/29/10	3,798.81	67.46	68.22	0.76	3,731.24
<u>RW - 4</u>	01/04/10	3,798.34	66.47	ND	ND	#VALUE!
<u>RW - 4</u>	01/13/10	3,798.34	66.50	ND	ND	#VALUE!
RW - 4	01/18/10	3,798.34	66.50	ND	ND	#VALUE!

GROUNDWATER ELEVATION DATA - 2010

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		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 4	01/25/10	3,798.34	66.53	ND	ND	#VALUE!
RW - 4	02/17/10	3,798.34	66.55	ND	ND	#VALUE!
RW - 4	02/24/10	3,798.34	66.57	ND	ND	#VALUE!
RW - 4	03/03/10	3,798.34	66.58	ND	ND	#VALUE!
RW - 4	03/09/10	3,798.34	66.56	ND	ND	#VALUE!
RW - 4	03/18/10	3,798.34	66.49	ND	ND	#VALUE!
RW - 4	03/24/10	3,798.34	66.48	ND	ND	#VALUE!
RW - 4	04/07/10	3,798.34	66.51	ND	ND	#VALUE!
RW - 4	04/20/10	3,798.34	66.51	ND	ND	#VALUE!
RW - 4	04/27/10	3,798.34	66.50	ND	ND	#VALUE!
RW - 4	04/30/10	3,798.34	66.52	ND	ND	#VALUE!
RW - 4	05/04/10	3,798.34	66.55	ND	ND	#VALUE!
RW - 4	05/11/10	3,798.34	66.53	ND	ND	#VALUE!
RW - 4	05/18/10	3,798.34	66.55	ND	ND	#VALUE!
RW - 4	05/28/10	3,798.34	66.58	ND	ND	#VALUE!
RW - 4	06/01/10	3,798.34	66.58	ND	ND	#VALUE!
RW - 4	06/03/10	3,798.34	66.59	ND	ND	#VALUE!
<u>RW - 4</u>	06/08/10	3,798.34	66.58	ND	ND	#VALUE!
RW - 4	06/15/10	3,798.34	66.60	ND	ND	#VALUE!
RW - 4	07/08/10	3,798.34	66.79	ND	ND	#VALUE!
RW - 4	07/21/10	3,798.34	66.80	ND	ND	#VALUE!
RW - 4	07/27/10	3,798.34	66.80	ND	ND	#VALUE!
RW - 4	08/03/10	3,798.34	66.82	ND	ND	#VALUE!
RW - 4	08/10/10	3,798.34	66.91	ND	ND	#VALUE!
RW - 4	08/17/10	3,798.34	66.85	ND	ND	#VALUE!
RW - 4	08/24/10	3,798.34	66.87	ND	ND	#VALUE!
<u>RW - 4</u>	08/31/10	3,798.34	66.86	67.40	0.54	3,731.40
RW - 4	09/08/10	3,798.34	66.89	ND	ND	#VALUE!
RW - 4	09/15/10	3,798.34	66.90	ND	ND	#VALUE!
RW - 4	09/21/10	3,798.34	66.90	ND	ND	#VALUE!
RW - 4	09/28/10	3,798.34	66.93	ND	ND	#VALUE!
<u>RW - 4</u>	10/05/10	3,798.34	66.95	ND	ND	#VALUE!
<u>RW - 4</u>	10/12/10	3,798.34	66.95	ND	ND	#VALUE!
<u>RW - 4</u>	10/19/10	.3,798.34	66.96	ND	ND	#VALUE!
<u>RW - 4</u>	10/27/10	3,798.34	66.95	ND	ND	#VALUE!
<u>RW-4</u>	11/02/10	3,798.34	66.92	ND	ND	#VALUE!
<u>RW - 4</u>	11/09/10	3,798.34	66.91	ND	ND	#VALUE!
<u> </u>	11/16/10	3,798.34	66.85	ND	ND	#VALUE!
<u>RW - 4</u>	11/23/10	3,798.34	66.87	ND	ND	#VALUE!
<u>RW-4</u>	12/02/10	3,798.34	66.92		ND	#VALUE!
<u>RW-4</u>	12/07/10	3,798.34	66.89	ND	ND	#VALUE!
<u>RW - 4</u>	12/15/10	3,798.34	66.83		ND	#VALUE!
<u> </u>	12/21/10	3,798.34	66.94	ND	ND	#VALUE!
<u> </u>	12/29/10	3,798.34	66.90	ND	ND	#VALUE!
DUC C	01/12/20	2 707 60				2 720 02
KW-5	01/13/10	3,797.60	-	00.68	0.00	3,/30.92
<u>KW-5</u>	02/17/10	3,797.60		00.76	0.00	3,730.84
<u>RW-5</u>	04/20/10	3,797.60	-	66.15	0.00	3,/31.45

GROUNDWATER ELEVATION DATA - 2010

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

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		TOP OF				CORRECTED
WELL	DATE	CASING	ДЕРТН ТО	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 5	04/27/10	3,797.60	-	66.15	0.00	3,731.45
RW - 5	04/30/10	3,797.60	-	66.15	0.00	3,731.45
RW - 5	05/04/10	3,797.60	-	· 66.17	0.00	3,731.43
RW - 5	05/11/10	3,797.60	-	66.20	0.00	3,731.40
RW - 5	05/18/10	3,797.60	-	66.22	0.00	3,731.38
RW - 5	05/28/10	3,797.60	-	66.21	0.00	3,731.39
RW - 5	06/01/10	3,797.60	-	66.92	0.00	3,730.68
RW - 5	06/03/10	3,797.60	-	66.24	0.00	3,731.36
RW - 5	06/08/10	3,797.60	-	66.26	0.00	3,731.34
RW - 5	06/15/10	3,797.60	-	66.28	0.00	3,731.32
RW - 5	07/08/10	3,797.60	-	66.30	0.00	3,731.30
RW - 5	. 08/24/10	3,797.60	~	66.96	0.00	3,730.64
RW - 5	11/23/10	3,797.60	-	66.94	0.00	3,730.66
RW - 6	01/04/10	3,797.28	-	66.50	0.00	3,730.78
RW - 6	01/13/10	3,797.28	-	66.39	0.00	3,730.89
RW - 6	01/18/10	3,797.28	-	66.55	0.00	3,730.73
RW - 6	01/25/10	3,797.28	-	66.46	0.00	3,730.82
RW - 6	02/17/10	3,797.28	-	66.65	0.00	3,730.63
RW - 6	02/24/10	3,797.28	-	66.63	0.00	3,730.65
RW - 6	03/03/10	3.797.28	_	66.53	0.00	3.730.75
RW - 6	03/09/10	3,797.28	-	66,54	0.00	3,730.74
RW - 6	03/18/10	3,797.28		66.56	0.00	3,730.72
RW - 6	03/24/10	3,797.28	-	66.58	0.00	3,730.70
RW - 6	04/07/10	3,797.28		66.54	0.00	3,730.74
RW - 6	04/20/10	3,797.28	-	66.56	0.00	3,730.72
RW - 6	04/27/10	3,797.28	-	66.55	0.00	3,730.73
RW - 6	04/30/10	3,797.28	-	66.53	0.00	3,730.75
RW - 6	05/04/10	3,797.28	-	66.56	0.00	3,730.72
RW - 6	05/11/10	3,797.28	-	66.58	0.00	3,730.70
RW - 6	05/18/10	3,797.28	-	66.61	0.00	3,730.67
RW - 6	05/28/10	3,797.28	-	66.62	0.00	3,730.66
RW - 6	06/01/10	3,797.28	-	66.62	0.00	3,730.66
RW - 6	06/03/10	3,797.28	-	66.62	0.00	3,730.66
RW - 6	06/08/10	3,797.28	-	66.60	0.00	3,730.68
RW - 6	06/15/10	3,797.28	-	66.58	0.00	3,730.70
RW - 6	07/08/10	3,797.28	-	66.74	0.00	3,730.54
RW - 6	07/21/10	3,797.28	-	66.76	0.00	3,730.52
<u>RW - 6</u>	07/27/10	3,797.28	-	66.74	0.00	3,730.54
<u>RW-6</u>	08/03/10	3,797.28	-	66.80	0.00	5,/30.48
<u>RW-6</u>	08/10/10	3,797.28	-	66.76	0.00	3,/30.52
<u>RW-6</u>	08/17/10	3,797.28	-	66.76	0.00	5,730.52
<u>RW - 6</u>	08/24/10	3,797.28	-	66.79	0.00	3,/30.49
RW-6	08/31/10	3,797.28	-	00.//	0.00	3,/30.31
<u>RW-6</u>	09/08/10	3,197.28	-	00.88	0.00	3,/30.40
<u>RW-6</u>	09/15/10	3, /9/.28	-	66.81	0.00	3,/30.4/
RW - 6	09/21/10	3,797.28	-	66.90	0.00	3,/30.38

GROUNDWATER ELEVATION DATA - 2010

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

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		TOP OF				CORRECTED
WELL	DATE	CASING	ДЕРТН ТО	ДЕРТН ТО	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 6	09/28/10	3,797.28	-	66.88	0.00	3,730.40
RW - 6	10/05/10	3,797.28	-	66.83	0.00	3,730.45
RW - 6	10/12/10	3,797.28	-	66.95	0.00	3,730.33
RW - 6	10/19/10	3,797.28	-	67.01	0.00	3,730.27
RW - 6	10/27/10	3,797.28	-	66.97	0.00	3,730.31
RW - 6	11/02/10	3,797.28	-	66.75	0.00	3,730.53
RW - 6	11/09/10	3,797.28	-	66.89	0.00	3,730.39
RW - 6	11/16/10	3,797.28	-	66.73	0.00	3,730.55
RW - 6	11/23/10	3,797.28	-	66.81	0.00	3,730.47
RW - 6	12/02/10	3,797.28	-	66.78	0.00	3,730.50
RW - 6	12/07/10	3,797.28	-	66.76	0.00	3,730.52
RW - 6	12/15/10	3,797.28	-	66.72	0.00	3,730.56
RW - 6	12/21/10	3,797.28	-	67.06	0.00	3,730.22
RW - 6	12/29/10	3,797.28	-	66.76	0.00	3,730.52
RW - 7	01/04/10	3,797.43	66.50	67.13	0.63	3,730.80
RW - 7	01/13/10	3,797.43	66.56	67.01	0.45	3,730.78
RW - 7	01/18/10	3,797.43	66.48	67.10	0.62	3,730.83
RW - 7	01/25/10	3,797.43	66.62	66.93	0.31	3,730.75
RW - 7	02/17/10	3,797.43	66.54	67.27	0.73	3,730.74
RW - 7	02/24/10	3,797.43	66.53	67.24	0.71	3,730.76
RW - 7	03/03/10	3,797.43	66.63	67.15	0.52	3,730.70
RW - 7	03/09/10	3,797.43	66.65	67.14	0.49	3,730.68
RW - 7	03/18/10	3,797.43	66.60	67.33	0.73	3,730.68
RW - 7	03/24/10	3,797.43	66.59	67.34	0.75	3,730.69
RW - 7	04/07/10	3,797.43	66.58	67.68	1.10	3,730.63
RW - 7	04/20/10	3,797.43	66.62	67.31	0.69	3,730.67
RW - 7	04/27/10	3,797.43	66.63	67.29	0.66	3,730.67
RW - 7	04/30/10	3,797.43	66.65	67.27	0.62	3,730.66
RW - 7	05/04/10	3,797.43	66.63	67.28	0.65	3,730.67
RW - 7	05/11/10	3,797.43	66.49	68.36	1.87	3,730.57
RW - 7	05/18/10	3,797.43	66.50	68.33	1.83	3,730.56
<u>RW - 7</u>	05/28/10	3,797.43	66.52	68.31	1.79	3,730.55
RW - 7	06/01/10	3,797.43	66.52	68.31	1.79	3,730.55
<u>RW - 7</u>	06/03/10	3,797.43	66.56	68.33	1.77	5,730.52
<u>RW - 7</u>	06/08/10	3,797.43	66.59	68.30	1.71	3,730.50
<u>RW - 7</u>	06/15/10	3,797.43	66.57	68.32	1.75	3,/30.51
<u>RW - 7</u>	07/08/10	3,197.43	66.63	08.24	1.01	3,/30.48
KW - /	07/27/10	3,191.43	00.70	07.73	0.99	3,730.47
KW - /	0//2//10	3,191.43	00.91	07.13	0.24	3,/30.4/
KW - /	08/03/10	3,191.43	00.91	67.20	0.20	3,730.48
KW - /	08/10/10	3,191.43	00.94	67.20	0.20	3,730.44
KW - /	08/1//10	3,171.43	66.90	67.19	0.23	3,730.42
$\frac{KW - 1}{DW - 7}$	08/21/10	3,131.43	66.04	67.21	0.24	3,730.41
KW - /	00/09/10	3,191.43	66.05	67.26	0.37	3,730.42
	09/08/10	3,171.43	66.02	67.6	0.41	3,730.40
$\frac{KW - 1}{DW - 7}$	09/15/10	3,171.43	67.02	67.21	0.33	3,730.37
KW - /	09/21/10	3,191.45	07.02	07.21	0.19	3,730.37

GROUNDWATER ELEVATION DATA - 2010

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		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 7	09/28/10	3,797.43	67.02	67.34	0.32	3,730.35
RW - 7	10/05/10	3,797.43	66.99	67.31	0.32	3,730.38
RW - 7	10/12/10	3,797.43	67.04	67.40	0.36	3,730.32
RW - 7	10/19/10	3,797.43	66.99	67.36	0.37	3,730.37
RW - 7	10/27/10	3,797.43	67.01	67.40	0.39	3,730.34
RW - 7	11/02/10	3,797.43	66.95	67.26	0.31	3,730.42
RW - 7	11/09/10	3,797.43	67.02	67.73	0.71	3,730.27
RW - 7	11/16/10	3,797.43	66.84	67.14	0.30	3,730.53
RW - 7	11/23/10	3,797.43	66.96	67.23	0.27	3,730.42
RW - 7	12/02/10	3,797.43	66.87	67.35	0.48	3,730.46
RW - 7	12/07/10	3,797,43	66.96	67.29	0.33	3.730.40
RW - 7	12/15/10	3.797.43	66.81	67.76	0.95	3.730.43
RW - 7	12/21/10	3.797.43	67.41	67.84	0.43	3.729.93
RW - 7	12/29/10	3.797.43	66.84	67.23	0.39	3.730.51
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RW - 8	01/04/10	3,798,33	67.36	68.35	0.99	3.730.82
RW - 8	01/13/10	3,798.33	67.44	68.12	0.68	3.730.79
RW - 8	01/18/10	3,798.33	67.34	68.34	1.00	3.730.84
RW - 8	01/25/10	3 798 33	67.45	67.97	0.52	3 730 80
RW - 8	02/17/10	3 798 33	67.32	68 73	1 41	3 730 80
RW - 8	02/24/10	3 798 33	67.32	68 71	1 38	3 730 79
RW-8	03/03/10	3 798 33	67.48	68.40	0.92	3 730 71
RW-8	03/09/10	3 798 33	67.10	68 38	0.88	3 730 70
RW-8	03/18/10	3 798 33	67.49	68.58	1.09	3 730 68
RW - 8	03/24/10	3 798 33	67.52	68.44	0.92	3 730 67
RW - 8	04/07/10	3 798 33	67.44	68 75	1 31	3 730 69
RW-8	04/20/10	3 798 33	67.52	68.47	0.95	3 730 67
RW-8	04/27/10	3 798 33	67.54	68.45	0.91	3 730.65
RW - 8	04/30/10	3 798.33	67.56	68.43	0.87	3.730.64
RW - 8	05/04/10	3,798.33	67.58	68.40	0.82	3.730.63
RW - 8	05/11/10	3,798,33	67.58	68.38	0.80	3.730.63
RW - 8	05/18/10	3 798 33	67.58	68.36	0.78	3,730,63
RW - 8	05/28/10	3,798,33	67.58	68.34	0.76	3.730.64
RW - 8	06/01/10	3,798.33	67.58	68.34	0.76	3,730.64
RW - 8	06/03/10	3,798.33	67.59	68.32	0.73	3,730.63
RW - 8	06/08/10	3,798.33	67.59	68.31	0.72	3,730.63
RW - 8	06/15/10	3,798.33	67.57	68.33	0.76	3,730.65
RW-8	07/08/10	3,798.33	67.40	69.89	2.49	3,730.56
RW - 8	07/21/10	3.798.33	67.25	70.24	2.99	3,730.63
RW - 8	07/27/10	3,798.33	67.52	68.33	0.81	3,730.69
RW - 8	08/03/10	3,798.33	67.72	68.41	0.69	3,730.51
RW - 8	08/10/10	3,798.33	67.73	68.41	0.68	3,730.50
RW - 8	08/17/10	3,798.33	67.79	68.44	0.65	3,730.44
RW - 8	08/24/10	3,798.33	67.78	68.44	0.66	3,730.45
RW - 8	08/31/10	3,798.33	67.80	68.49	0.69	3,730.43
RW - 8	09/08/10	3,798.33	67.77	68.55	0.78	3,730.44
RW - 8	09/15/10	3,798.33	67.92	68.93	1.01	3,730.26
RW - 8	09/21/10	3,798.33	67.84	68.39	0.55	3,730.41
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GROUNDWATER ELEVATION DATA - 2010

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 8	09/28/10	3,798.33	67.78	68.76	0.98	3,730.40
RW - 8	10/05/10	3,798.33	67.80	68.82	1.02	3,730.38
RW - 8	10/12/10	3,798.33	67.80	68.90	1.10	3,730.37
RW - 8	10/19/10	3,798.33	67.76	68.85	1.09	3,730.41
RW - 8	10/27/10	3,798.33	67.71	68.90	1.19	3,730.44
RW - 8	11/02/10	3,798.33	67.70	68.34	0.64	3,730.53
RW - 8	11/09/10	3,798.33	67.73	68.44	0.71	3,730.49
RW - 8	11/16/10	3,798.33	67.53	68.27	0.74	3,730.69
RW - 8	11/23/10	3,798.33	67.77	68.45	0.68	3,730.46
RW - 8	12/02/10	3,798.33	67.95	68.76	0.81	3,730.26
RW - 8	12/07/10	3,798.33	67.85	68.73	0.88	3,730.35
RW - 8	12/15/10	3,798.33	67.32	68.61	1.29	3,730.82
RW - 8	12/21/10	3,798.33	67.87	69.12	1.25	3,730.27
RW - 8	12/29/10	3,798.33	67.91	68.69	0.78	3,730.30
RW - 9	01/04/10	3,797.99	66.92	67.95	1.03	3,730.92
RW - 9	01/13/10	3,797.99	67.00	67.70	0.70	3,730.89
RW - 9	01/18/10	3,797.99	66.95	68.00	1.05	3,730.88
RW - 9	01/25/10	3,797.99	67.05	67.60	0.55	3,730.86
RW - 9	02/17/10	3,797.99	66.89	68.53	1.64	3,730.85
RW - 9	02/24/10	3,797.99	66.87	68.52	1.65	3,730.87
RW - 9	03/03/10	3,797.99	67.03	68.05	1.02	3,730.81
RW - 9	03/09/10	3,797.99	67.05	68.07	1.02	3,730.79
RW - 9	03/18/10	3,797.99	67.03	68.08	1.05	3,730.80
RW - 9	03/24/10	3,797.99	67.05	68.09	1.04	3,730.78
RW - 9	04/07/10	3,797.99	66.78	69.24	2.46	3,730.84
<u>RW - 9</u>	04/20/10	3,797.99	67.03	68.09	1.06	3,730.80
RW - 9	04/27/10	3,797.99	67.05	68.07	1.02	3,730.79
<u>RW - 9</u>	04/30/10	3,797.99	67.07	68.06	0.99	3,730.77
RW - 9	05/04/10	3,797.99	67.09	68.04	0.95	3,730.76
RW - 9	05/11/10	3,797.99	67.15	68.00	0.85	3,730.71
<u>RW - 9</u>	05/18/10	3,797.99	67.16	68.01	0.85	3,730.70
<u>RW - 9</u>	05/28/10	3,797.99	67.17	68.00	0.83	3,730.70
<u>RW - 9</u>	06/01/10	3,797.99	67.17	68.00	0.83	3,730.70
<u>RW - 9</u>	06/03/10	3,797.99	67.15	67.97	0.82	3,730.72
<u>RW - 9</u>	06/08/10	3,797.99	67.17	67.94	0.77	3,730.70
<u>RW - 9</u>	06/15/10	3,797.99	67.19	67.92	0.73	3,730.69
<u>RW - 9</u>	07/08/10	3,797.99	66.64	70.96	4.32	3,730.70
RW - 9	07/21/10	3,797.99	66.49	70.48		3,730.90
<u>RW - 9</u>	07/27/10	3,797.99	67.25	68.35	1.10	3,730.58
<u> </u>	08/03/10	3,797.99	67.24	68.11	0.87	3,730.62
<u> </u>	08/10/10	3,797.99	67.45	68.10	0.65	5,730.44
KW - 9	08/17/10	3,797.99	67.32	08.07	0.75	3,730.30
<u>KW-9</u>	08/24/10	3,191.99	67.31	08.07	0.70	3,/30.37
<u>KW-9</u>	08/31/10	3,191.99	67.35	08.29	0.90	3,730.32
<u>RW-9</u>	09/08/10	3,191.99	67.20	08.40	1.14	3,730.30
KW - 9	09/15/10	3,191.99	67.22	08.93	1./1	3,730.31
KW-9	09/21/10	1 3,797.99	07.30	08.03	0.67	3,/30.33

GROUNDWATER ELEVATION DATA - 2010

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

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		TOP OF		I		CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 9	09/28/10	3,797.99	67.34	68.51	1.17	3,730.47
RW - 9	10/05/10	3,797.99	67.31	68.49	1.18	3,730.50
RW - 9	10/12/10	3,797.99	67.34	68.58	1.24	3,730.46
RW - 9	10/19/10	3,797.99	67.40	68.61	1.21	3,730.41
RW - 9	10/27/10	3,797.99	67.37	68.58	1.21	3,730.44
RW - 9	11/02/10	3,797.99	67.45	68.12	0.67	3,730.44
RW - 9	11/09/10	3,797.99	67.31	68.39	1.08	3,730.52
RW - 9	11/16/10	3,797.99	67.32	68.19	0.87	3,730.54
RW - 9	11/23/10	3,797.99	67.32	68.04	0.72	3,730.56
RW - 9	12/02/10	3,797.99	67.16	67.99	0.83	3,730.71
RW - 9	12/07/10	3,797.99	67.42	68.14	0.72	3,730.46
RW - 9	12/15/10	3,797.99	66.43	68.31	1.88	3,731.28
RW - 9	12/21/10	3,797.99	67.21	68.76	1.55	3,730.55
RW - 9	12/29/10	3,797.99	67.12	67.93	0.81	3,730.75
RW - 10	01/04/10	3,799.10	67.71	71.40	3.69	3,730.84
RW - 10	01/13/10	3,799.10	67.75	71.76	4.01	3,730.75
RW - 10	01/18/10	3,799.10	67.64	71.53	3.89	3,730.88
RW - 10	01/25/10	3,799.10	67.86	70.81	2.95	3,730.80
RW - 10	02/17/10	3,799.10	67.63	71.97	4.34	3,730.82
RW - 10	02/24/10	3,799.10	67.61	71.95	4.34	3,730.84
RW - 10	03/03/10	3,799.10	67.70	71.92	4.22	3,730.77
RW - 10	03/09/10	3,799.10	67.71	71.89	4.18	3,730.76
RW - 10	06/01/10	3,799.10	67.31	70.48	3.17	3,731.31
RW - 10	08/24/10	3,799.10	67.34	70.59	3.25	3,731.27
RW - 10	11/23/10	3,799.10	Not Gauged			
	-					
RW - 11	01/13/10	3,796.65	65.08	70.93	5.85	3,730.69
RW - 11	02/17/10	3,796.65	64.99	70.73	5.74	3,730.80
RW - 11	06/01/10	3,796.65	64.73	70.86	6.13	3,731.00
RW - 11	08/24/10	3,796.65	64.70	70.83	6.13	3,731.03
RW - 11	11/23/10	3,796.65	64.70	70.76	6.06	3,731.04
RW - 12	01/04/10	3,798.13	67.22	67.96	0.74	3,730.80
<u>RW - 12</u>	01/13/10	3,798.13	67.28	67.80	0.52	3,730.77
<u>RW - 12</u>	01/18/10	3,798.13	67.23	67.95	0.72	3,730.79
<u>RW - 12</u>	01/25/10	3,798.13	67.33	67.67	0.34	3,730.75
<u>RW - 12</u>	02/17/10	3,798.13	67.25	68.20	0.95	3,730.74
<u>RW - 12</u>	02/24/10	3,798.13	67.25	68.19	0.94	3,730.74
	03/03/10	3,798.13	67.33	68.05	0.72	3,730.69
<u>RW - 12</u>	03/09/10	3,798.13	67.36	68.03	0.67	3,/30.67
<u>RW - 12</u>	03/18/10	3,798.13	67.38	67.98	0.60	3,/30.66
RW - 12	03/24/10	3,798.13	67.40	67.97	0.57	3,730.64
RW - 12	04/07/10	3,798.13	67.34	68.31	0.97	3,730.64
<u>RW - 12</u>	04/20/10	3,798.13	67.36	67.99	0.63	3,730.68
<u>RW - 12</u>	04/27/10	3,798.13	67.35	67.98	0.63	3,730.09
<u>RW - 12</u>	04/30/10	3,798.13	67.36	67.99	0.63	3,/30.68
RW - 12	05/04/10	3,798.13	67.33	67.96	0.63	3,730.71

GROUNDWATER ELEVATION DATA - 2010

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 12	05/11/10	3 798 13	67 39	67.94	0.55	3 730 66
RW - 12	05/18/10	3 798 13	67.37	67.90	0.53	3 730 68
RW - 12	05/28/10	3 798 13	67.36	67.90	0.55	3 730 69
RW = 12	05/28/10	3 798 13	67.36	67.91	0.55	3,730.69
$\frac{RW - 12}{RW - 12}$	06/03/10	3 708 13	67.30	67.92	0.53	3,730.65
RW = 12	06/08/10	3 708 13	67.39	67.92	0.53	3 730 67
PW 12	06/15/10	3 708 13	67.40	67.90	0.52	3,730.66
DW 12	07/08/10	3,798.13	67.40	60.07	2.60	3,730.00
DW 12	07/21/10	3,798.13	67.40	68.57	1.03	3 730 40
$\frac{RW - 12}{PW - 12}$	07/27/10	3,798.13	67.64	67.06	0.32	3,730.49
RW - 12	08/03/10	3,798.13	67.63	68.00	0.32	3,730.44
RW - 12	08/03/10	3,798.13	67.65	67.08	0.37	3,730.44
RW - 12	08/10/10	3,798.13	67.66	67.98	0.32	3,730.42
RW - 12	08/1//10	3,798.13	67.00	68.04	0.30	3,730.43
RW - 12	08/24/10	3,798.13	67.71	68.04	0.33	2 720 41
RW - 12	00/09/10	3,798.13	07.00	08.10	0.45	3,/30.41
RW - 12	09/08/10	3,798.13	67.69	68.15	0.46	3,730.37
RW - 12	09/15/10	3,798.13	67.66	68.32	0.66	3,730.37
RW - 12	09/21/10	3,798.13	67.72	68.02	0.30	3,/30.3/
RW - 12	09/28/10	3,798.13	67.70	68.21	0.51	3,730.35
RW - 12	10/05/10	3,798.13	67.73	68.18	0.45	3,730.33
RW - 12	10/12/10	3,798.13	67.68	68.42	0.74	3,730.34
RW - 12	10/19/10	3,798.13	67.68	68.42	0.74	3,730.34
RW - 12	10/27/10	3,798.13	67.63	68.45	0.82	3,730.38
RW - 12	11/02/10	3,798.13	67.69	68.03	0.34	3,730.39
RW - 12	11/09/10	3,798.13	67.71	68.23	0.52	3,730.34
RW - 12	11/16/10	3,798.13	67.61	67.94	0.33	3,730.47
RW - 12	11/23/10	3,798.13	67.72	67.98	0.26	3,730.37
RW - 12	12/02/10	3,798.13	67.71	68.53	0.82	3,730.30
<u>RW - 12</u>	12/07/10	3,798.13	67.75	68.11	0.36	3,730.33
RW - 12	12/15/10	3,798.13	67.41	68.54	1.13	3,730.55
RW - 12	12/21/10	3,798.13	67.76	68.47	0.71	3,730.26
RW - 12	12/29/10	3,798.13	67.68	68.47	0.79	3,730.33
RW - 13	01/04/10	3,798.52	-	67.90	0.00	3,730.62
<u>RW - 13</u>	01/13/10	3,798.52	-	67.90	0.00	3,730.62
<u>RW - 13</u>	01/18/10	3,798.52	-	68.00	0.00	3,730.52
<u>RW - 13</u>	01/25/10	3,798.52	-	07.84	0.00	3,730.68
<u>RW - 13</u>	02/17/10	3,798.52	-	67.96	0.00	3,/30.56
<u>RW - 13</u>	02/24/10	3,798.52	-	67.94	0.00	3,/30.58
RW - 13	03/03/10	3,798.52	-	68.02	0.00	3,730.50
RW - 13	03/09/10	3,798.52	-	68.03	0.00	3,730.49
RW - 13	03/18/10	3,798.52	-	08.08	0.00	3,730.44
RW - 13	03/24/10	3,798.52	-	68.11	0.00	3,/30.41
RW - 13	04/07/10	3,798.52	-	68.12	0.00	3,730.40
RW - 13	04/20/10	3,798.52	-	68.09	0.00	3,730.43
RW - 13	04/27/10	3,798.52	-	68.10	0.00	3,730.42
RW - 13	04/30/10	3,798.52	-	08.10	0.00	3,730.42
RW - 13	05/04/10	3,798.52	-	68.12	0.00	3,730.40
RW - 13	05/11/10	3,798.52	-	68.08	0.00	3,730.44

GROUNDWATER ELEVATION DATA - 2010

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUND WATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
RW - 13	05/18/10	3,798.52	-	68.05	0.00	3,730.47
RW - 13	05/28/10	3,798.52	-	68.07	0.00	3,730.45
RW - 13	06/01/10	3,798.52	-	68.07	0.00	3,730.45
RW - 13	06/03/10	3,798.52	-	68.09	0.00	3,730.43
RW - 13	06/08/10	3,798.52	-	68.08	0.00	3,730.44
RW - 13	06/15/10	3,798.52	-	68.09	0.00	3,730.43
RW - 13	07/08/10	3,798.52	-	68.13	0.00	3,730.39
RW - 13	07/21/10	3,798.52	-	68.20	0.00	3,730.32
RW - 13	07/27/10	3,798.52	-	68.25	0.00	3,730.27
RW - 13	08/03/10	3,798.52	-	68.26	0.00	3,730.26
RW - 13	08/10/10	3,798.52	-	68.21	0.00	3,730.31
RW - 13	08/17/10	3,798.52	-	67.13	0.00	3,731.39
RW - 13	08/24/10	3,798.52	-	68.20	0.00	3,730.32
RW - 13	08/31/10	3,798.52	-	68.25	0.00	3,730.27
RW - 13	09/08/10	3,798.52	-	68.34	0.00	3,730.18
RW - 13	09/15/10	3,798.52	-	68.27	0.00	3,730.25
RW - 13	09/21/10	3,798.52	-	68.28	0.00	3,730.24
RW - 13	09/28/10	3,798.52	-	68.26	0.00	3,730.26
RW - 13	10/05/10	3,798.52	-	68.30	0.00	3,730.22
RW - 13	10/12/10	3,798.52	-	68.43	0.00	3,730.09
RW - 13	10/19/10	3,798.52	-	68.45	0.00	3,730.07
RW - 13	10/27/10	3,798.52	-	68.39	0.00	3,730.13
RW - 13	11/02/10	3,798.52		68.30	0.00	3,730.22
RW - 13	11/09/10	3,798.52	-	68.29	0.00	3,730.23
RW - 13	11/16/10	3,798.52	-	68.31	0.00	3,730.21
RW - 13	11/23/10	3,798.52	-	68.21	0.00	3,730.31
	12/02/10	3,798.52	-	68.31	0.00	3,730.21
RW - 13	12/07/10	3,798.52	-	68.24	0.00	3,730.28
	12/15/10	3,798.52	-	68.14	0.00	3,730.38
	12/21/10	3,798.52	-	67.42	0.00	3,731.10
RW - 13	12/29/10	3,798.52	-	68.27	0.00	3,730.25

* Complete Historical data Tables are presented on the attached CD.

ND = No Water detected during gauging of well.

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CONCENTRATIONS OF BTEX AND TPH IN GROUNDWATER

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

All concentrations are reported in mg/L

				SW 846-8260b		
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
NMOCD Regu	latory Limit	0.01	0.75	0.75	0.	62
MW - 1A	02/17/10	Not Sampled	on Current Sa	umple Schedul	e	
MW - 1A	06/01/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 1A	08/24/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 1A	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 2	02/17/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 2	06/01/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 2	08/24/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 2	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 3	02/17/10	<0.001	<0.001	< 0.001	<0.	001
MW - 3	06/01/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 3	08/24/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 3	11/23/10	< 0.001	<0.001	< 0.001	<0.	001
MW - 4	02/17/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 4	06/01/10	Not Sampled	on Current Sa	umple Schedul	e	
MW - 4	08/24/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 4	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 5	02/17/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 5	06/01/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 5	08/24/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 5	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 6	02/17/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 6	06/01/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 6	08/24/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 6	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 7	02/17/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 7	06/01/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 7	08/24/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 7	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
		-				
MW - 8	02/17/10	< 0.001	< 0.001	0.0028	<0.	001
MW - 8	06/01/10	< 0.001	< 0.001	0.0040	<0.	001
MW - 8	08/24/10	< 0.001	0.0050	0.0065	0.0	181
MW - 8	11/23/10	<0.001	< 0.001	0.0033	0.0	075
<u>MW - 9</u>	02/17/10	Not Sampled	on Current Sa	imple Schedul	e	
MW - 9	06/01/10	< 0.001	<0.001	< 0.001	<0.	001
MW - 9	08/24/10	Not Sampled	on Current Sa	imple Schedul	e	
MW - 9	11/23/10	<0.001	< 0.001	< 0.001	<0.	001
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CONCENTRATIONS OF BTEX AND TPH IN GROUNDWATER

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

All concentrations are reported in mg/L

				SW 846-8260b	•	
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
NMOCD Regu	latory Limit	0.01	0.75	0.75	0.	62
MW - 10	02/17/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 10	06/01/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 10	08/24/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 10	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 11	02/17/10	Not Sampled	on Current Sa	umple Schedul	e	
MW - 11	06/01/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 11	08/24/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 11	11/23/10	<0.001	< 0.001	< 0.001	<0.	001
MW - 12	02/17/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 12	06/01/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 12	08/24/10	Not Sampled	on Current Sa	mple Schedul	e	
MW - 12	11/23/10	0.6580	< 0.005	0.0187	<0.	005
MW - 13	02/17/10	Not Sampled	on Current Sa	umple Schedul	e	
MW - 13	06/01/10	Not Sampled	on Current Sa	imple Schedul	e	
MW - 13	08/24/10	Not Sampled	on Current Sa	umple Schedul	e	
MW - 13	11/23/10	Not Sampled	Due to Insuff	cient Water ir	n Well	
MW - 14	02/17/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 14	06/01/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 14	08/24/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 14	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 15	02/17/10	0.0042	< 0.001	< 0.001	<0.	001
MW - 15	06/01/10	< 0.001	< 0.001	< 0.001	0.0	037
MW - 15	08/24/10	< 0.001	< 0.001	< 0.001	<0.	001
MW - 15	11/23/10	< 0.001	< 0.001	< 0.001	<0.	001
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MW - 16	02/17/10	< 0.001	<0.001	<0.001	<0.	001
MW - 16	06/01/10	< 0.001	<0.001	<0.001	<0.	001
<u>MW - 16</u>	08/24/10	<0.005	< 0.005	<0.005	<0.	005
MW - 16	11/23/10	<0.001	<0.001	<0.001	<0.	001
			D DOIL	111 11		
KW - I	02/17/10	Not Sampled	Due to PSH 1	n well		
RW - I	06/01/10	Not Sampled	Due to PSH i	n Well		
<u>RW - 1</u>	08/24/10	Not Sampled	Due to PSH i	n Well		
	11/23/10	Not Sampled	Due to PSH i	n Well		
			D 1	XX7 11		
<u>RW - 2</u>	02/17/10	Not Sampled	Due to PSH i	n Well		
RW - 2	06/01/10	Not Sampled	Due to PSH 1	n Well		
RW - 2	08/24/10	Not Sampled	Due to PSH i	n Well		
RW - 2	11/23/10	Not Sampled	Due to PSH i	n Well		

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CONCENTRATIONS OF BTEX AND TPH IN GROUNDWATER

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

All concentrations are reported in mg/L

				SW 846-8260b	-	
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - Xylene
NMOCD Regu	latory Limit	0.01	0.75	0.75	0.	62
RW - 3	02/17/10	Not Sampled	Due to PSH in	n Well		
RW - 3	06/01/10	Not Sampled	Due to PSH in	n Well		
RW - 3	08/24/10	Not Sampled	Due to PSH in	n Well		
RW - 3	11/23/10	Not Sampled	Due to PSH is	n Well		
<u>RW - 4</u>	02/17/10	Not Sampled	Due to PSH in	n Well		
RW - 4	06/01/10	Not Sampled	Due to PSH in	n Well		
RW - 4	08/24/10	Not Sampled	Due to PSH in	n Well		
RW - 4	11/23/10	Not Sampled	Due to PSH in	n Well		
RW - 5	02/17/10	0.0172	<0.001	0.1260	0.3	920
RW - 5	06/01/10	0.0115	< 0.001	0.0963	0.2	690
RW - 5	08/24/10	0.0053	0.0021	0.0541	0.1	510
<u>RW - 5</u>	11/23/10	0.0077	0.0041	0.0550	0.1	630
RW - 6	02/17/10	0.2850	0.6050	0.5500	1.7	/00
RW - 6	06/01/10	0.2780	0.4600	0.6750	2.1	.70
RW - 6	08/24/10	0.1470	0.2460	0.4910	1.4	20
RW - 6	11/23/10	0.2480	0.4190	0.6680	1.7	/00
RW - 7	02/17/10	Not Sampled	Due to PSH in	n Well		
<u>RW - 7</u>	06/01/10	Not Sampled	Due to PSH 11	n Well		
<u>RW - 7</u>	08/24/10	Not Sampled	Due to PSH in	n Well		
RW - 7	11/23/10	Not Sampled	Due to PSH in	n Well		
RW - 8	02/17/10	Not Sampled	Due to PSH in	n Well		
RW - 8	06/01/10	Not Sampled	Due to PSH in	n Well		
<u>RW - 8</u>	08/24/10	Not Sampled	Due to PSH in	n Well		
RW - 8	11/23/10	Not Sampled	Due to PSH u	n Well		2000.00.0000000000000000000000000000000
	02/17/10	Not Sec. 1 1	Due to DOLL	- Wall		
<u>KW-9</u>	02/1//10	Not Sampled	Due to PSH II			
<u>RW-9</u>	08/24/10	Not Sampled	Due to DELT :	n Well		
DW 0	11/22/10	Not Sampled	Due to DQLI	n Well		
<u>Γ.νν</u> - γ	11/23/10	and Sampled				
DW 10	02/17/10	Not Sampled	Due to DSU i	n Well		
DW 10	02/1/10	Not Sampled	Due to DQU	n Well		
DW 10	08/24/10	Not Sampled	Due to DSU :	n Well		
$\mathbf{RW} = 10$	11/22/10	Not Sampled	Due to PSH is	n Well		
KW - 10	11/23/10	rior Sampled				
DW 11	02/17/10	Not Sampled	Due to DSU :	n Well		
DW 11	06/01/10	Not Sampled	Due to PSH in	n Well		
RW - 11	08/24/10	Not Sampled	Due to PSH in	n Well		
RW - 11	11/23/10	Not Sampled	Due to PSH in	n Well		
<u>IXW-11</u>	11/23/10	in or outpied				
••••••••••••••••••••••••••••••••••••	neessessessessessessessessessessessesses	egeccessocccccccccccccccc		provident de la		

CONCENTRATIONS OF BTEX AND TPH IN GROUNDWATER

PLAINS MARKETING, L.P. DARR ANGELL 4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

All concentrations are reported in mg/L

				SW 846-8260b		
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	0 - XYLENE
NMOCD Regu	latory Limit	0.01	0.75	0.75	0.	62
RW - 12	02/17/10	Not Sampled	Due to PSH is	n Well		
RW - 12	06/01/10	Not Sampled	Due to PSH in	n Well		
RW - 12	08/24/10	Not Sampled	Due to PSH in	n Well		
RW - 12	11/23/10	Not Sampled	Due to PSH is	n Well		
RW - 13	02/17/10	0.930	0.426	0.586	1.3	880
RW - 13	06/01/10	1.150	1.120	0.772	2.2	210
RW - 13	08/24/10	0.537	<0.200	0.410	1.1	60
RW - 13	11/23/10	2.060	2.660	3.060	9.5	500

* Complete Historical data Tables are presented on the attached CD.

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POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P. DARR ANGELL #4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

All water concentrations are reported in mg/L EPA SW846-8270C, 3510 -

		25	-	赟	2 21	ङ्खा	٦	Č2	8	84		123	83	83		新聞	83	83	ŀ	離	S	84	Γ	(Parties	84	83	Γ	ŝ
Dibenzofuran		<0.0001			<0.0001	<0.0001;		C) NEW	<0.00018	<0.0001			<0.00018	<0.00018		1990 - C	<0.0001	<0.0001			0.00028	<0.0001			<0.0001	<0.0001		
2-Methylnaphthalene		<0.000184 <0.000183			<0.000183	<0.000183			<0.000183	<0.000184		の時代の時代	<0.000183	<0.000183			<0.000183	<0.000183			<0.000183	<0.000184			<0.000184	<0.000183		
anəlafitdqanlytisM-1	J\gm £0.0	0.000184			0.000183	0.000183		1 2000 1 1	0.000183	0.000184			0.000183	0.000183			0.000183	0.000183			0.000183	0.000184			0.000184	0.000183		
Sashing and Same		0.000184 <			0.000183 <	0.000183 <			0.000183 <	0.000184			0.000183 <	0.000183 <			0.000183 <	0.000183 <			0.000183 <	0.000184 <			0.000184 <	0.000183 <		
Pyrene		<pre><0.000184 <</pre> <pre><0.000183 (</pre>	_		<0.000183 <	<0.000183 <			<0.000183 <	<0.000184 <			<0.000183 <	<0.000183 <			<0.000183 <	<0.000183			<0.000183 <	<0.000184 <			<0.000184 <	<0.000183 <		
Phenanthrene		<pre><0.000184 <</pre>			<0.000183 <	<0.000183 <			<0.000183 <	<0.000184 <			0.000209 <	<0.000183 <		たが確認された。	<0.000183 <	<0.000183 <			0.000391 <	<0.000184 <			<0.000184 <	<0.000183 <		
ənəryq(bə-&&t]onəbnl	J\zm \$000.0	<0.000184 <			<0.000183 <	<0.000183 <			<0.000183	<0.000184			<0.000183	<0.000183 <			<0.000183 <	<0.000183 <			<0.000183	<0.000184 <		の方法が	<0.000184 <	<0.000183 <		
Fluorene		<0.000184 <			<0.000183 <	<0.000183			<0.000183	<0.000184			<0.000183 <	<0.000183 <			<0.000183 <	<0.000183 <			<0.000183 <	<0.000184 <			<0.000184 <	<0.000183		1. S.
Fluoranthene		<0.000184			<0.000183	<0.000183			<0.000183	<0.000184			<0.000183	<0.000183			<0.000183	<0.000183			<0.000183	<0.000184			<0.000184	<0.000183		100.02
9n9381ñîn8[ñ,8]sn9diU	J\zm £000.0	<0.000184<<0.000183			<0.000183	<0.000183			<0.000183	<0.000184			<0.000183	<0.000183			<0.000183	<0.000183			<0.000183	<0.000184			<0.000184	<0.000183		
Сугузеве	J\gm 2000.0	<0.000184 <0.000183			<0.000183	<0.000183		調査に調	<0.000183	<0.000184			<0.000183	<0.000183		1973 (S. 197	<0.000183	<0.000183			<0.000183	<0.000184	1	町の辺辺	<0.000184	<0.000183		
Benzo[k]fluoranthene	J\ym 2000.0	<0.000184	Event.		<0.000183	<0.000183	Event.	「「「「「「」」	<0.000183	<0.000184	Event.		<0.000183	<0.000183	Event.	記録の	<0.000183	<0.000183	Event.		<0.000183	<0 000184	Event.	and the same	<0.000184	<0.000183	Event.	
Benzo[g,h,g]ozn98		<0.000184 <0.000183	Monitoring		<0.000183	<0.000183	Monitoring	調査できる設置	<0.000183	<0.000184	Monitoring		<0.000183	<0.000183	Monitoring		<0.000183	<0.000183	Monitoring		<0.000183	<0.000184	Monitoring		<0.000184	<0.000183	Monitoring	
Benzo[d]Auoranthene	J\gm \$000.0	<0.000184	of Quarterly		<0.000183	<0.000183	of Quarterly		<0.000183	<0.000184	of Quarterly		<0.000183	<0.000183	of Quarterly	行いたのです。	<0.000183	<0.000183	of Quarterly		<0.000183	<0.000184	of Quarterly	2444	<0.000184	<0.000183	of Quarterly	
Benzo[a]pyrene	J\gm 7000.0	<0.000184 <0.000183	pled as part	調いに置い	<0.000183	<0.000183	pled as part		<0.000183	<0.000184	pled as part		<0.000183	<0.000183	pled as part	で認識してい	<0.000183	<0.000183	pled as part		<0.000183	<0.000184	pled as part	States - Martin	<0.000184	<0.000183	pled as part	
Benzo[a]anthracene	J\2m 1000.0	<0.000184 <0.000183	Not Sam		<0.000183	<0.000183	Not Sam		<0.000183	<0.000184	Not Sam		<0.000183	<0.000183	Not Sam		<0.000183	<0.000183	Not Sam		<0.000183	<0.000184	Not Sam	のため、	<0.000184	<0.000183	Not Sam	
9n9287dJnA.		<0.000184 <0.000183			<0.000183	<0.000183			<0.000183	<0.000184			<0.000183	<0.000183			<0.000183	<0.000183			<0.000183	<0.000184			<0.000184	<0.000183		
элэіүл́зйqвпэวА		<0.000184 <0.000183			<0.000183	<0.000183		いたでは	<0.000183	<0.000184			<0.000183	<0.000183			<0.000183	<0.000183			<0.000183	<0.000184		のない。のない	<0.000184	<0.000183		
Acenaphthene		<0.000184 <0.000183			<0.000183	<0.000183			<0.000183	<0.000184			<0.000183	<0.000183		の語をいたという	<0.000183	<0.000183			<0.000183	<0.000184			<0.000184	<0.000183		
SAMPLE DATE	ataminant M ng water ions 1- 103.A.	12/03/08 12/01/09	11/23/10		12/03/08	12/01/09	11/23/10	1	12/03/08	12/01/09	11/23/10		12/03/08	12/01/09	11/23/10	C SALES 7	12/03/08	12/01/09	11/23/10	1 - 2 - 2 - 2	12/03/08	12/01/09	11/23/10	14 14 14 14 14 14 14 14 14 14 14 14 14 1	12/03/08	12/01/09	11/23/10	1000000
SAMPLE SAMPLE	Maximum Cor Levels from NI WQCC Drinki standards Sect 101.UU and 3-	MW-1A			MW-2				MW-3				MW-4			A PARTICULAR ST	MW-5				MW-6				MW-7			

 POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P. DARR ANGELL #4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

All water concentrations are reported in mg/L EPA SW846-8270C, 3510

																									_					
	nsruloznədiQ		0.00451	0.00402			<0.000183	<0.000183			<0.000184	<0.000183			<0.000184	<0.000183		が一部で	<0.000183	<0.000183			<0.000183	<0.000201			<0.000184	<0.000183		N. W. BORN
	2-Methylashere		0.00967	<0.000917		<u> 1. 10 10 10</u>	<0.000183	<0.000183			<0.000184	<0.000183			<0.000184	<0.000183			<0.000183	<0.000183			<0.000183	<0.000201		ない記載の数	<0.000184	<0.000183		
	ənəlsütideniyitəM-I	J\2m £0.0	0.0108	<0.000917			<0.000183	<0.000183			<0.000184	<0.000183			<0.000184	<0.000183			<0.000183	<0.000183			<0.000183	<0.000201		100 100 100 100 100 100 100 100 100 100	<0.000184	<0.000183		
	analadılıqaN		0.00205	0.000917		288888 ·	0.000183 <	0.000183			0.000184 <	0.000183 <			0.000184 <	0.000183 <			0.000183 .<	0.000183 <			0.000183	0.000201 <		R. Solar Care	0.000184	0.000183 <		
	Fyrene		0.000192	0.000917 <			0.000183 <	0.000183 <			0.000184 <	0.000183 <			0.000184 <	0.000183 <		記記書	0.000183 <	0.000183 <			0.000183 <	0.000201 <			0.000184 <	0.000183 <		
	Phenanthrene		0.00597 <	0.00241 <			0.000183 <	0.000183			0.000184 <	0.000183 <			0.000184 <	0.000183 <			0.000183 <	0.000183 <			0.000183 <	0.000201 <		はおきの	0.000184	0.000183 <		
	ənəryq(bə-E,S,I]onəbnI	Л\дт р 000.0	0.000192	0.000917			0.000183 <	0.000183			0.000184 <	0.000183			0.000184 <	0.000183			0.000183 <	0.000183 <			0.000183 <	0.000201 <			0.000184 <	0.000183		
	Fluorene		0.00604 <	0.0617 <			:0.000183 <	:0.000183 <			0.000184 <	<0.000183 <			0.000184 <	0.000183 <			0.000183 <	0.000183 <			0.000183 <	:0.000201 <			0.000184	0.000183 <		
2222	ទព១ពរំពនាលាទ្រី		<0.000192	<0.000917			<0.000183 <	<0.000183 <			<0.000184 <	<0.000183 <			<0.000184 <	<0.000183 <			<0.000183 <	<0.000183 <			<0.000183 <	<0.000201 <		2 (2 The second	<0.000184 <	<0.000183 <		部長の時間で
	9n9381i1n8[d,8]sn9diU	J\2m E000.0	<0.000192	<0.000917			<0.000183 <	<0.000183			<0.000184 <	<0.000183 <			<0.000184 <	<0.000183		- Sec.25	<0.000183	<0.000183 <			<0.000183 <	<0.000201 <		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<0.000184 <	<0.000183 <		
	Chrysene	J\2m 2000.0	<0.000192	<0.000917		2	<0.000183	<0.000183			<0.000184	<0.000183 <			<0.000184	<0.000183			<0.000183	<0.000183			<0.000183	<0.000201		N 62254	<0.000184	<0.000183		No. No.
	Benzo[k]fluoranthene	J\2m 2000.0	<0.000192	<0.000917	Event.	「「「「「」」	<0.000183 <	<0.000183	Event.		<0.000184 <	<0.000183 <	Event.		<0.000184 <	<0.000183	Event.	「「「「「「」」	<0.000183 <	<0.000183	Event.		<0.000183	<0.000201	Event.		<0.000184	<0.000183	Event.	大学が出たいた
	Benzo[g,ħ,J]perylene		<0.000192	<0.000917	Monitoring 1	The second	<0.000183	<0.000183	Monitoring 1		<0.000184	<0.000183	Monitoring 1		<0.000184	<0.000183	Monitoring]		<0.000183 -	<0.000183 -	Monitoring]		<0.000183	<0.000201	Monitoring]		<0.000184	<0.000183	Monitoring]	
	9n9dingrouff[d]osn9d	Л\ут 2000.0	<0.000192	<0.000917	of Quarterly		<0.000183	<0.000183	of Quarterly		<0.000184	<0.000183	of Quarterly	1.20 10 10 10	<0.000184	<0.000183	of Quarterly		<0.000183	<0.000183	of Quarterly		<0.000183	<0.000201	of Ouarterly		<0.000184	<0.000183	of Quarterly	ないです。
	Benzo[8]pyrene	Л\gm 7000.0	<0.000192	<0.000917	oled as part of		<0.000183	<0.000183	oled as part		<0.000184	<0.000183	oled as part of		<0.000184	<0.000183	oled as part		<0.000183	<0.000183	pled as part		<0.000183	<0.000201	pled as part		<0.000184	<0.000183	pled as part	
	Benzo[a]anthracene	J\gm 1000.0	<0.000192	<0.000917	Not Sam		<0.000183	<0.000183	Not Sam	影響がない	<0.000184	<0.000183	Not Sam		<0.000184	<0.000183	Not Sam	医療だが空	<0.000183	<0.000183	Not Sam		<0.000183	<0.000201	Not Sam		<0.000184	<0.000183	Not Sam	
	9n9387dînA		<0.000192	<0.000917		Estates and	<0.000183	<0.000183			<0.000184	<0.000183			<0.000184	<0.000183		で、ご読言す	<0.000183	<0.000183			<0.000183	<0.000201			<0.000184	<0.000183		MACENT,
	ənəlydidqanəəA		<0.000192	<0.000917		Stat. A. P. Sales	<0.000183	<0.000183			<0.000184	<0.000183		就 "我们"。我们	<0.000184	<0.000183		と思えた課題	<0.000183	<0.000183			<0.000183	<0.000201		2010/02/2010	<0.000184	<0.000183		
	Acenaphthene		<0.000192	<0.000917		変に調査が変	<0.000183	<0.000183		1.43 H.	<0.000184	<0.000183			<0.000184	<0.000183		「東京の時間のとこ	<0.000183	<0.000183			<0.000183	<0.000201		語を言語を言語	<0.000184	<0.000183		
	DATE	ttaminant M ng water ions 1- 103.A.	12/03/08	12/01/09	11/23/10	8.2 <i>9</i> 93888	12/03/08	12/01/09	11/23/10		12/03/08	12/01/09	11/23/10		12/03/08	12/01/09	11/23/10	1 EXCREMENTS	12/03/08	12/01/09	11/23/10	ALLESS OF	12/03/08	12/01/09	11/23/10		12/03/08	12/01/09	11/23/10	
	SAMPLE	Maximum Cor Levels from NJ WQCC Drinki standards Sect 101.UU and 3-	MW-8			T BUERRANS:	6-WM			1. 18 200 S. 2008	MW-10				II-WM				MW-12				MW-13				MW-14			

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P. DARR ANGELL #4 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-007

All water concentrations are reported in mg/L EDA SWOAL 07707 3210

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	Dibenzofuran		00183	00184	<u> </u>		00183	00183			0414			a star	0115	145											0133	0674	Γ		Contrast of a paylor of	0257	0378	
			83 <0.0	84 <0.0		N. 22	83 <0.0	83 <0.0			8 0.0		╞		0.0	0				_							00	3 0 00	ŀ			8 0.0	9 0.0	<u>an 1</u> 22
	3-Methylaaphthalene		<0.0001	<0.0001		1.14.2	<0.0001	<0.0001			0.0478				0.153	3.02						PT TT				のいたが	0 0142	0.0026				0.055	0.0633	
	9n9lsñìnqsnlvns⊮-1	J\2m £0.0	<0.000183	<0.000184		53 11 23 2	<0.000183	<0.000183			0.0518			の間になる時度	0.166	2.17						11 N 11 11				E SAME	0.0160	0.00624			A CONTRACT OF A	0.0445	0.0529	
	ənəleriyiqe ^N		<0.000183	<0.000184			<0.000183	<0.000183			0.0278			the star	0.0656	0.808											0 0754	0.00763			New York of the American Street, N	0.0382	0.0486	
	Pyrene		<0.000183	<0.000184			<0.000183	<0.000183		議会に考え	<0.000184				<0.000184	<0.00461										辺にないみ開	<0.000183	<0.000187			shares we also der wir of the lot	<0.000183	<0.000183	
	Phenanthrene	_	<0.000183	<0.000184		1 I Same	<0.000183	<0.000183			0.0084			あたいとうあ	0.0227	0.336		「「「「「「」」」の言葉				Marine Street 5.				A. A.	0.000841	<0.000187		distant and	A PARTY AND A PART	0.00476	<0.000183	雅道 、三海湾
	ənəryq(bə-E.LI]onəbal	J\3m \$000.0	<0.000183	<0.000184			<0.000183	<0.000183			<0.000184				<0.000184	<0.00461						South States and					<0.000183	<0.000187				<0.000183	<0.000183	
	Fluorene		<0.000183	<0.000184			<0.000183	<0.000183			0.00669			和 新聞 新聞 一堂	0.019	0.248										の諸国でも	0.00148	<0.000187			And a second sec	0.00340	0.00513	
ui 331U	anadinaroulA		<0.000183	<0.000184		学家室室	<0.000183	<0.000183			<0.000184				<0.000184	<0.00461										沢湖南岸に	<0.000183	<0.000187			* Website Constant of Mark	<0.000183	<0.000183	
N0/70-0+0 M	Dibenz[a,h]anthracene	J\gm £000.0	<0.000183	<0.000184		1.1 No. 10	<0.000183	<0.000183			<0.000184			E MARKEN STATE	<0.000184	<0.00461										際に支援した	<0.000183	<0.000187				<0.000183	<0.000183	
EFA 3	Chrysene	Луат 2000.0	<0.000183	<0.000184			<0.000183	<0.000183			<0.000184				<0.000184	<0.00461											< 0.000183	<0.000187				<0.000183	<0.000183	
	Benzo[k]fluoranthene	J\gm 2000.0	<0.000183	<0.000184	g Event.	A State State State State	<0.000183	<0.000183	g Event.	S. C. C. L.	<0.000184		g Event.		<0.000184	<0.00461	g Event.				g Event.				g Event.		<0.000183	<0.000187	t Event.			<0.000183	<0.000183	
	Benzo[g,h,i]perylene		<0.000183	<0.000184	y Monitoring		<0.000183	<0.000183	y Monitoring		<0.000184		y Monitoring		<0.000184	<0.00461	y Monitoring				y Monitoring				y Monitoring		<0.000183	<0.000187	v Monitoring	「「ない」の語い」		<0.000183	<0.000183	
	Benzo[b]dluoranthene	J\gm \$000.0	<0.000183	<0.000184	t of Quarterl		<0.000183	<0.000183	t of Quarterly		<0.000184		t of Quarterl		<0.000184	<0.00461	t of Quarterl				t of Quarterl				t of Quarterly		<0.000183	<0.000187	t of Ouarterly	の言語を言い	·	<0.000183	<0.000183	
	Benzo[a]pyrene	Д\gm 7000.0	<0.000183	<0.000184	npled as par		< < 0.000183	< < 0.000183	npled as par		<0.000184		npled as par		<0.000184	<0.00461	npled as par		0	8	npled as par	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -	0	0	npled as par		< 0.000183	1<0:00187	npled as par	ないのです。		< < 0.000183	< < 0.000183	
	Benzo[a]anthracene	Д\ут 1000.0	3 <0.00018	4 <0.000184	Not Sau	「「「「「「「」」」	3 <0.000183	3 <0.000183	Not Sa		t <0.000184	ne to Sampl	Not Sa		t <0.00018/	<0.00461	Not Sar		ne to Sampl	ne to Sampl	Not Sau		ne to Sampl	ne to Sampl	Not Sa		3 <0.00018	1 <0.00018	Not Sa		ne to Sampl	3 <0.00018	3 <0.00018	
	эпээвтайлА		3 <0.000183	4 <0.000184			3 < 0.000183	3 <0.000183		のないと言語の	t <0.000184	Water Volur		新生产	4 <0.000184	<0.00461			Water Volur	Water Volur			Water Volur	Water Volur			3 <0 00018	7 <0.000187			Water Volur	3 <0.000183	3 <0.000183	
	ənəiyfiifqanəəA	-	<0.00018	<0.000184			<0.00018	<0.00018			<0.00018	Insufficient			<0.00018	<0.00461			Insufficient	Insufficient			Insufficient	Insufficient			<0.00018	<0.00018		San States	Insufficient	<0.00018	<0.00018	
	9n9dinqan92A		<0.000183	<0.000184			<0.000183	<0.000183			<0.000184			THE REAL PROPERTY OF	<0.000184	<0.00461		条。3 9 7243				のない。					<0.000183	<0.000187				<0.000183	<0.000183	
	SAMPLE DATE	ontaminant VM king water :tions 1- -103.A.	12/03/08	12/02/09	11/23/10	基本の生産	12/03/08	12/01/09	11/23/10	26.928 E	12/03/08	12/02/09	11/23/10	的一般的意思	12/03/08	12/02/09	11/23/10		12/03/08	12/02/09	11/23/10	7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	12/03/08	12/02/09	11/23/10		12/03/08	12/02/09	11/23/10	2010 B 2010 B 2010	12/03/08	12/02/09	11/23/10	
	SAMPLE LOCATION	Maximum Co Levels from P WQCC Drinl WQCC Drinl standards Sec 101.UU and 3	MW-15				MW-16				RW-1			の時代のない	RW-2				RW-3				RW-4				RW-5			CLARK ALLER	RW-6			No. of Concession, Name

 POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

l water concentrations are reported in mg/L	EPA SW846-8270C, 3510
Ally	

Dibenzofuran		0.0118	0.0240		14. 47. 15. 15. 1	0.00891	0.00772			0.00642	0.0320			0.0193			のため	0.00494			たい 空間に	0.0143	0.0081		のないのである	0.0131	0.000891	
ջո∋յ κ մյήq κ ոlγմյ∍M-2		0.158	0.506			0.106	0.128			0.0791	0.625			0.257			网络加拉树属	0.0609			大学調のたち	0.182	0.141			0.128	0.00337	
ənəladıtıqanlıyləM-I	J\3m £0.0	0.172	0.408			0.115	0.102		and the second	0.0859	0.473			0.279				0.066			2012 No.	0.198	0.112			0.139	0.00489	
ənəleriyiqeN		0.0942	0.172		調整の調整の	0.0496	0.0534			0.0574	0.215		能的问题。	0.121				0.053			家贸易的 ??	0.11	0.049			0.0608	0.00094	
Бугепе		<0.000184	<0.000183			<0.000183	<0.000183			<0.000184	<0.000917			<0.000183				<0.000184				<0.000183	<0.000184			<0.000184	<0.000183	
Рьепаленсеве		0.0232	0.0570			0.0164	0.0145			0.0112	0.0679			0.0346				0.0093			理教室家主	0.0242	0.0182		First Marks	0.0234	0.00156	
ənəryq(bə-&Li]onəbnl	J\2m \$000.0	<0.000184	<0.000183			<0.000183	<0.000183		の記述が	<0.000184	<0.000917			<0.000183				<0.000184			South States	<0.000183	<0.000184			<0.000184	<0.000183	
Fluorene		0.0179	0.0400			0.0128	0.0106			0.00907	0.0488			0.0265			L STATE	0.0076			語学が行う言葉	0.0193	0.0127			0.0187	0.0013	
Fluoranthene		<0.000184	<0.000183			<0.000183	<0.000183		22 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<0.000184	<0.000917			<0.000183				<0.000184				<0.000183	<0.000184			<0.000184	<0.000183	
Dibenz[a,ħ]antħracene	J\gm £000.0	<0.000184	<0.000183			<0.000183	<0.000183			<0.000184	<0.000917			<0.000183				<0.000184			EXECUTION INC.	<0.000183	<0.000184			<0.000184	<0.000183	
Сугузепе	Ј\дт \$000.0	<0.000184	<0.000183			<0.000183	<0.000183		ARY REAL	<0.000184	<0.000917			<0.000183				<0.000184			3227332	<0.000183	<0.000184			0.00409	<0.000183	
Benzo[k]fluoranthene	Л\gm £000.0	<0.000184	<0.000183	g Event.		<0.000183	<0.000183	g Event.	《大学》》	<0.000184	<0.000917	g Event.		<0.000183		g Event.		<0.000184		g Event.		<0.000183	<0.000184	g Event.		<0.000184	<0.000183	g Event.
Benzo(g,h,i]perylene		<0.000184	<0.000183	y Monitoring	1	<0.000183	<0.000183	y Monitoring	大学が全部語	<0.000184	<0.000917	y Monitoring		<0.000183		y Monitoring		<0.000184		y Monitoring		<0.000183	<0.000184	y Monitoring		<0.000184	<0.000183	y Monitoring
Benzo[b]fluoranthene	J\gm 2000.0	<0.000184	<0.000183	of Quarterly		<0.000183	<0.000183	of Quarterly	い、調いた	<0.000184	<0.000917	of Quarterly		<0.000183		of Quarterly		<0.000184		of Quarterl		<0.000183	<0.000184	of Quarterly		<0.000184	<0.000183	of Quarterl
Benzo[a]pyrene	Лут 7000.0	<0.000184	<0.000183	npled as part		<0.000183	<0.000183	npled as part		<0.000184	<0.000917	npled as part		<0.000183		npled as part		<0.000184		npled as part	测试剂 注。	<0.000183	<0.000184	npled as part		<0.000184	<0.000183	npled as part
Benzo[a]anthracene	Луат 1000.0	<0.000184	<0.000183	Not San		<0.000183	<0.000183	Not San		<0.000184	<0.000917	Not San		<0.000183	ne to Sample	Not San		<0.000184	ne to Sample	Not San		<0.000183	<0.000184	Not San		<0.000184	<0.000183	Not San
Аптргасепе		<0.000184	<0.000183		調査の	<0.000183	<0.000183		Contraction of the second s	<0.000184	<pre></pre>			<0.000183	Water Volun		N.C. SOM	< 0.000184	Water Volun		数的过程 。	<0.000183	<0.000184			<pre></pre>	< <0.000183	
sasiydifqansoA		<0.000184	<0.000183			<0.000183	<0.000183		100 100 100 100 100 100 100 100 100 100	<0.000184	<0.000917			<0.000183	Insufficient			<0.000184	Insufficient			<0.000183	<0.000184			<0.000184	<0.000183	
ənədinqenəəA		<0.000184	<0.000183			<0.000183	<0.000183		N. Carlor and the second	<0.000184	<0.000917			<0.000183				<0.000184				<0.000183	<0.000184			<0.000184	<0.000183	
SAMPLE DATE	ntaminant IM ing water tions 1- 103.A.	12/03/08	12/02/09	11/23/10		12/03/08	12/02/09	11/23/10	\$\$\$\$\$\$ \$\$\$	12/03/08	12/02/09	11/23/10		12/03/08	12/02/09	11/23/10	1	12/03/08	12/02/09	11/23/10	223778883	12/03/08	12/02/09	11/23/10	1935 (MAR 193	12/03/08	12/02/09	11/23/10
SAMPLE LOCATION	Maximum Co Levels from N WQCC Drink standards Sec 101.UU and 3.	RW-7				RW-8			Z S S S S S S S S S S S S S S S S S S S	RW-9				RW-10			STATES STATES	RW-11				RW-12				RW-13		_

Appendices

Appendix A Release Notification and Corrective Action (Form C-141)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

			OPERATOR	x	Initial Report	Final Report
Name of Compar	ny Plains Pipeline, LP		Contact:	Camille Reynolds	5	
Address:	3705 E. Hwy 158, Midland, T	X 79706	Telephone No.	505-441-0965		
Facility Name	Darr Angell # 4		Facility Type:	Steel Pipeline		
Surface Owner:	Darr Angell	Mineral Owner		L	ease No.	

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
В	11	158	37E					Lea

Latitude 33 degrees 02' 17.4 N Longitude 103 degrees 10' 04.4" W

NATURE OF RELEASE

Type of Release:	Crude Uli	volume of Release: 150 bbis	volume Recovered 95 bbls			
Source of Release:	Steel Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery			
		02/02/2001	02/02/2001 05:15 AM			
Was Immediate Noti	ce Given?	If YES, To Whom?				
	Yes 🛛 No 📋 Not Required	Sylvia Dickey - NMOCD				
By Whom? Wayr	ne Brunette	Date and Hour 02/02/01 05:20 AM				
Was a Watercourse I	Reached?	If YES, Volume Impacting the Watercourse.				
	🗌 Yes 🖾 No					
If a Watercourse was	Impacted, Describe Fully.*	1				
		<u>.</u>				
Describe Course of D	schlans and Damadial Action Takan * Internal come	tion of the minaline				
Describe Cause of Pl	roblem and Remedial Action Taken.* Internal corros	sion of the pipeline.				
Describe Area Affec	ted and Cleanup Action Taken.* The impacted soil	was excavated and stockpiled on plasti	c. The aerial extent of surface impact was			
approximately 80' x	150'.	······································	·····			
NOTE: This inform	nation was obtained from historical EOTT files, P	ains acquired EOTT/Link on April	1, 2004 and Plains assumes this			
information to be c	orrect.					
I hereby certify that	the information given above is true and complete to t	he best of my knowledge and understa	and that pursuant to NMOCD rules and			
regulations all opera	tors are required to report and/or file certain release r	otifications and perform corrective ac	tions for releases which may endanger			
public health or the e	environment. The acceptance of a C-141 report by the	e NMOCD marked as "Final Report"	does not relieve the operator of liability			
should their operatio	ns have failed to adequately investigate and remedia	e contamination that pose a threat to g	round water, surface water, human health			
or the environment.	In addition, NMOCD acceptance of a C-141 report of	loes not relieve the operator of respons	sibility for compliance with any other			
federal, state, or loca	l laws and/or regulations.					
		OIL CONSERV	ATION DIVISION			
Signature:						
······		Approved by District Supervisor:				
Printed Name:	Camille Reynolds					
T:41	Demodiction Coordinator	Amproval Date:	Expiration Data:			
1 itie:	Kemediation Coordinator	Approval Date:				
E-mail Address	cirevnolds@naain.com	Conditions of Approval:				
L-mail Autros.	ejreynolus(apaap.com	conditions of Approva.	Attached			

(505)441-0965

Date: 3/21/2005 Phone: * Attach Additional Sheets If Necessary