State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

NMLB1/29155036	OPERATOR		🛛 Initial Report	Final Report
Name of Company	OGRID Number	Contact		
Yates Petroleum Corporation	25575	Jeremy Haass		
Address		Telephone No.		
104 S. 4 <sup>TH</sup> Street		575-748-1471		
Facility Name	API Number	Facility Type		
Rodke 'AOY' #1	30-015-28404	Pumping Unit		
Surface Owner	Mineral Owner	<b>r</b>	Lease No.	
Fee	Fee	L	Lease NO.	
I FEE	ree			

## LOCATION OF RELEASE

Unit Letter C	Section 21	Township 19S	Range 25E	Feet from the 660	North/South Line North	Feet from the 660	East/West Line East	County Eddy
C C		1.10					Lust	

Latitude 32.65177 Longitude 104.48283

## NATURE OF RELEASE

Type of Release	Volume of Release	Volume Reco				
Crude Oil	15 B/Oil Produced Water Mix 5 B/Oil Produced Water Mix					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Flow Line	10/6/2011 PM 10/6/2011 PM		[			
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🔲 No 🛛 Not Required	N/A					
By Whom?	Date and Hour					
N/A	N/A					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.	RECEIVED			
Yes 🛛 No	N/A					
If a Watercourse was Impacted, Describe Fully.* N/A			OCT <b>11</b> 2011			
Describe Cause of Problem and Remedial Action Taken.*			NMOCD ARTESIA			
A small hole developed in the flow line. Upon discovery of leak, well was	s shut in and flow line was isolated.		NWOOD ATTESIA			
Describe Area Affected and Cleanup Action Taken.* An approximate area of 30' X 40'. Vacuum truck called to pick up remaining oil, impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 130', Section 21-T19S-R25E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
Signature:	OIL CONSERV Signed By M Approved by District Supervisor:	ATION DI	VISION			
Title: Environmental Regulatory Agent	Approval Date. OCT 18 2011	Expiration Date	a.			
Date: Monday, October 10, 2011 Phone: 575-748-1471	Conditions of Approval: Remediation per OCD Rule Guidelines. SUBMIT REMEDIA		Attached $\Box$ 2CP-92O			
Attach Additional Sheets If Necessary	PROPOSAL NOT LATER THAN	: -	- • •			

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