

**3R - 213**

**AGWMR**

**2009**



El Paso Tennessee  
Pipeline Company

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San Juan Basin Pit Program  
Groundwater Sites Project

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Final 2009 Annual Report  
Federal Sites (Volume 1)

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April 2010



**MWH**

1801 California Street, Suite 2900  
Denver, Colorado 80202

**2009 ANNUAL GROUNDWATER REPORT  
FEDERAL SITES VOLUME I  
EL PASO TENNESSEE PIPELINE COMPANY**

**TABLE OF CONTENTS**

METER or LINE ID	NMOCD CASE NO.	SITE NAME	TOWNSHIP	RANGE	SECTION	UNIT
87640	3RP-155-0	Canada Mesa #2	24N	06W	24	I
89961	3RP-170-0	Fields A#7A	32N	11W	34	E
73220	3RP-068-0	Fogelson 4-1 Com. #14	29N	11W	4	P
89894	3RP-186-0	Hammond #41A	27N	08W	25	O
97213	3RP-190-0	Hamner #9	29N	09W	20	A
94715	3RP-196-0	James F. Bell #1E	30N	13W	10	P
89232	3RP-202-0	Johnston Fed #6A	31N	09W	35	F
LD072	3RP-204-0	K27 LD072	25N	06W	4	E
LD174	3RP-212-0	LAT L 40	28N	04W	13	H
LD151	3RP-213-0	Lat 0-21 Line Drip	30N	09W	12	O
94810	3RP-223-0	Miles Fed 1A	26N	07W	5	F
89620	3RP-235-0	Sandoval GC A #1A	30N	09W	35	C

\* The Hamner #9 site was submitted for closure in January 2009 and is pending approval from NMOCD. There were no monitoring activities for this site in 2009.



**MWH**



**MWH**

**BUILDING A BETTER WORLD**

RECEIVED OCD

2010 APR 19 A 10:39

April 16, 2010

Mr. Glenn von Gonten  
New Mexico Oil Conservation Division (NMOCD)  
1220 South St., Francis Drive  
Santa Fe, New Mexico 87505

**RE: El Paso Tennessee Pipeline Company Pit Groundwater Remediation Sites  
2009 Annual Reports**

Dear Mr. Von Gonten:

MWH Americas, Inc., on behalf of El Paso Tennessee Pipeline Company (EPTPC), is submitting the enclosed 2009 Annual Reports for each of EPTPC's 21 remaining San Juan River Basin pit groundwater remediation sites. The reports present the 2009 sampling and product recovery data and include recommendations for 2010 activities at these sites.

The 2009 Annual Reports are divided into three volumes based on location type. The volumes are as follows:

<u>Volume</u>	<u>Location Type</u>
1	Federal Land
2	Non-Federal Land (Excl. Navajo Nation)
3	Navajo Nation

If you have any questions concerning the enclosed reports, please call either Doug Stavinoha of EPTPC (713-420-5150), Ian Yanagisawa of EPTPC (713-420-7361), or me (303-291-2276).

Sincerely,

Jed Smith  
Project Manager

encl.

cc: Bill Freeman – NNEPA, Shiprock, NM (Volume 3 Only)  
Bill Liese – BLM, Farmington, NM (Volume 1 Only)  
Brandon Powell – NMOCD, Aztec, NM (Volumes 1, 2, and 3)  
Doug Stavinoha – EPTPC (Volumes 1, 2, and 3)

**EPTPC GROUNDWATER SITES  
2009 ANNUAL GROUNDWATER REPORT**

**Lat 0-21 Line Drip  
Meter Code: LD151**

**SITE DETAILS**

<b>Legal Description:</b>	<b>Town:</b> 30N	<b>Range:</b> 9W	<b>Sec:</b> 12	<b>Unit:</b> O
<b>NMOCD Haz Ranking:</b>	40	<b>Land Type:</b>	Federal	<b>Operator:</b> Enterprise

**PREVIOUS ACTIVITIES**

<b>Site Assessment:</b>	1/95	<b>Excavation:</b>	1/95	<b>Soil Boring:</b>	10/95
<b>Monitor Well:</b>	10/95	<b>Geoprobe:</b>	11/96	<b>Additional MWs:</b>	7/00
<b>Downgradient MWs:</b>	7/00	<b>Replace MW:</b>	NA	<b>Quarterly Initiated:</b>	11/96
<b>ORC Nutrient Injection:</b>	NA	<b>Re-Excavation:</b>	NA	<b>PSH Removal Initiated:</b>	NA
<b>Annual Initiated:</b>	5/97	<b>Quarterly Resumed:</b>	4/08	<b>PSH Removal in 2009?</b>	No

**SUMMARY OF 2009 ACTIVITIES**

**MW-1:** Quarterly groundwater sampling and water level monitoring was performed through July 2009.

**MW-2:** Confirmation sampling of the groundwater was performed in July 2009. Quarterly water level monitoring was performed through July 2009.

**MW-3:** Confirmation sampling of the groundwater was performed in July 2009. Quarterly water level monitoring was performed through 2009.

**Site-Wide Activities:** No other activities were performed at this Site during 2009.

**SITE MAPS**

Site maps (January, April, and July) are attached as Figures 1, 2, and 3.

**SUMMARY TABLES AND GRAPHS**

- Historic analytical and water level data are summarized in Table 1 and presented graphically in Figures 4 through 6.
- Historic free-product recovery data are summarized in Table 2 and presented graphically in Figures 4 and 6. Free-product has not been recovered from the Site since 2002.

**EPTPC GROUNDWATER SITES  
2009 ANNUAL GROUNDWATER REPORT**

**Lat 0-21 Line Drip  
Meter Code: LD151**

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- The 2009 laboratory reports are presented in Attachment 1 (included on CD).
- The 2009 field documentation is presented in Attachment 2 (included on CD).

**GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS**

No subsurface activities were performed at this Site during 2009.

**DISPOSITION OF GENERATED WASTES**

All purge water was taken to the El Paso Natural Gas Rio Vista Compressor Station.

**ISOCONCENTRATION MAPS**

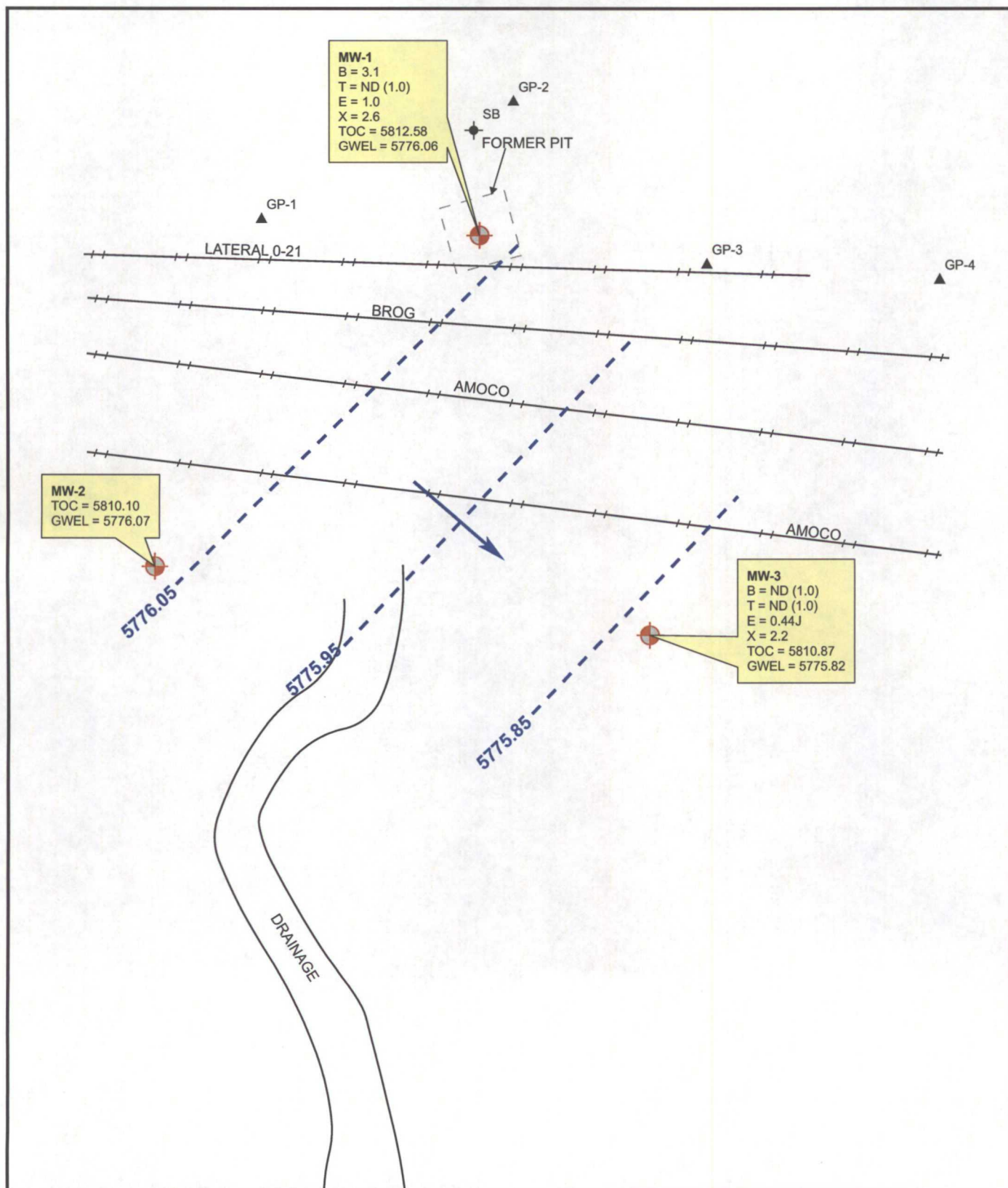
No isoconcentration maps were prepared for this Site; however, the attached Site maps present the water level and analytical data collected during 2009.

**RESULTS**

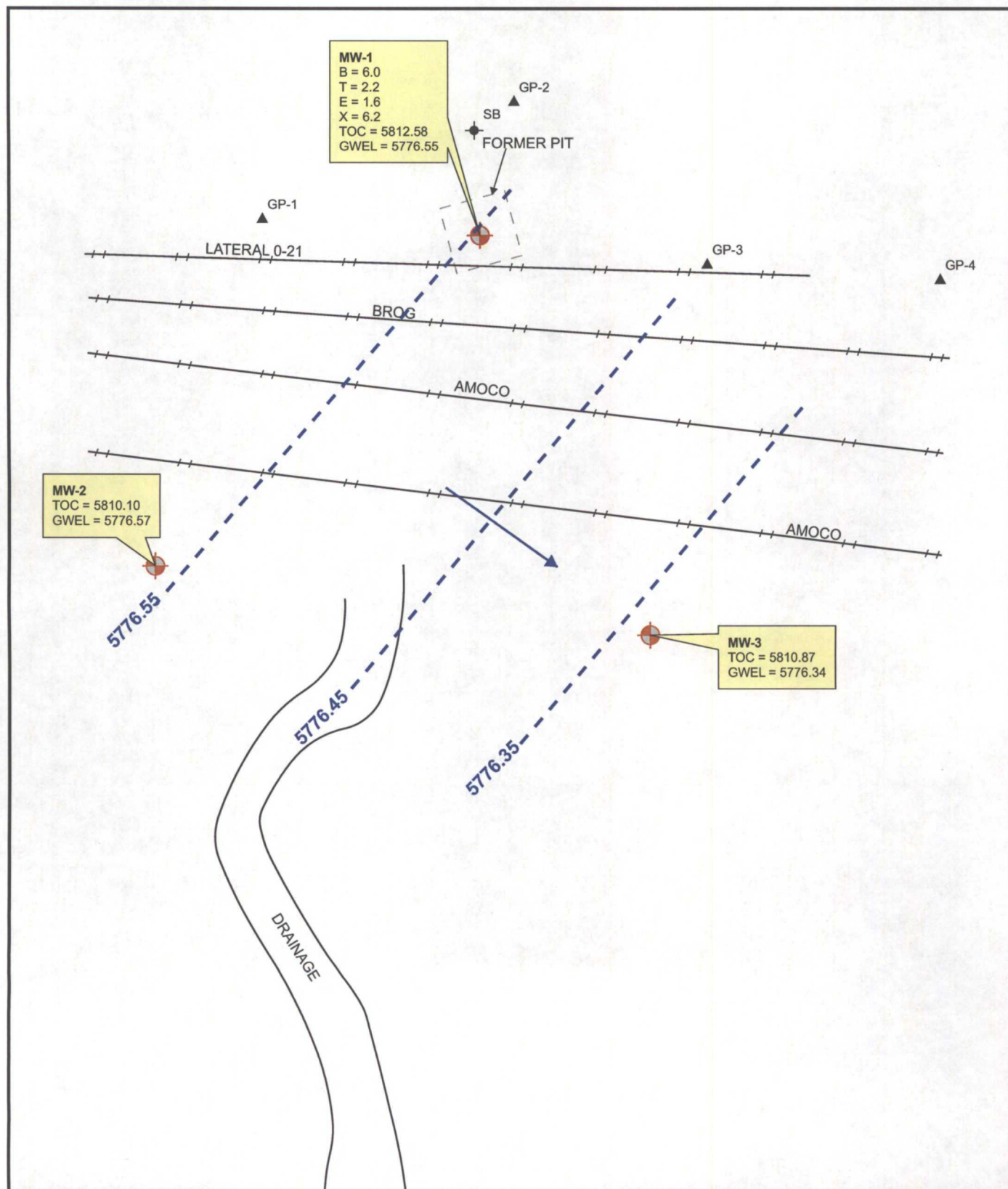
- Groundwater flow has historically been to the southeast.
- The three quarterly groundwater samples from MW-1 met the NMWQCC standards. As of July 2009, the groundwater in MW-1 has attained four consecutive clean quarters of sampling.
- The confirmatory samples collected from MW-2 and MW-3 in July 2009 met the NMWQCC standards for BTEX.
- Sustained site-wide decreases in BTEX concentrations provide evidence that natural attenuation has occurred at the Site.

**RECOMMENDATIONS**

- The groundwater sampling data from MW-1, MW-2, and MW-3 have now met the closure criteria set forth for the site. As reported in the 2006 Annual Report, sampling of the groundwater at location GP-2 showed evidence of residual impacts north of the former El Paso pit (benzene concentration of 206 µg/L). EPTPC recommends installing a temporary monitoring well at the GP-2 location. If the results show that the residual impacts have now attenuated to below the NMWQCC standards, then EPTPC recommends that the site be closed. If the sample results exceed the standards, then EPTPC will propose appropriate additional steps.







# **LEGEND**

MW-4 Existing Monitoring / Observation Well

Groundwater Flow Direction

Potentiometric Surface Contour (Inferred Where Dashed)

ND Not Detected; Reporting Limit Shown In Parenthesis

B Benzene (ug/L)  
 T Toluene (ug/L)  
 E Ethylbenzene (ug/L)  
 X Total Xylenes (ug/L)  
 TOC Top of Casing (ft. AMSL)  
 GWEL Groundwater Elevation (ft. AMSL)



0 30 Feet



**MWH**



PROJECT:

LATERAL 0-21 Line Drip

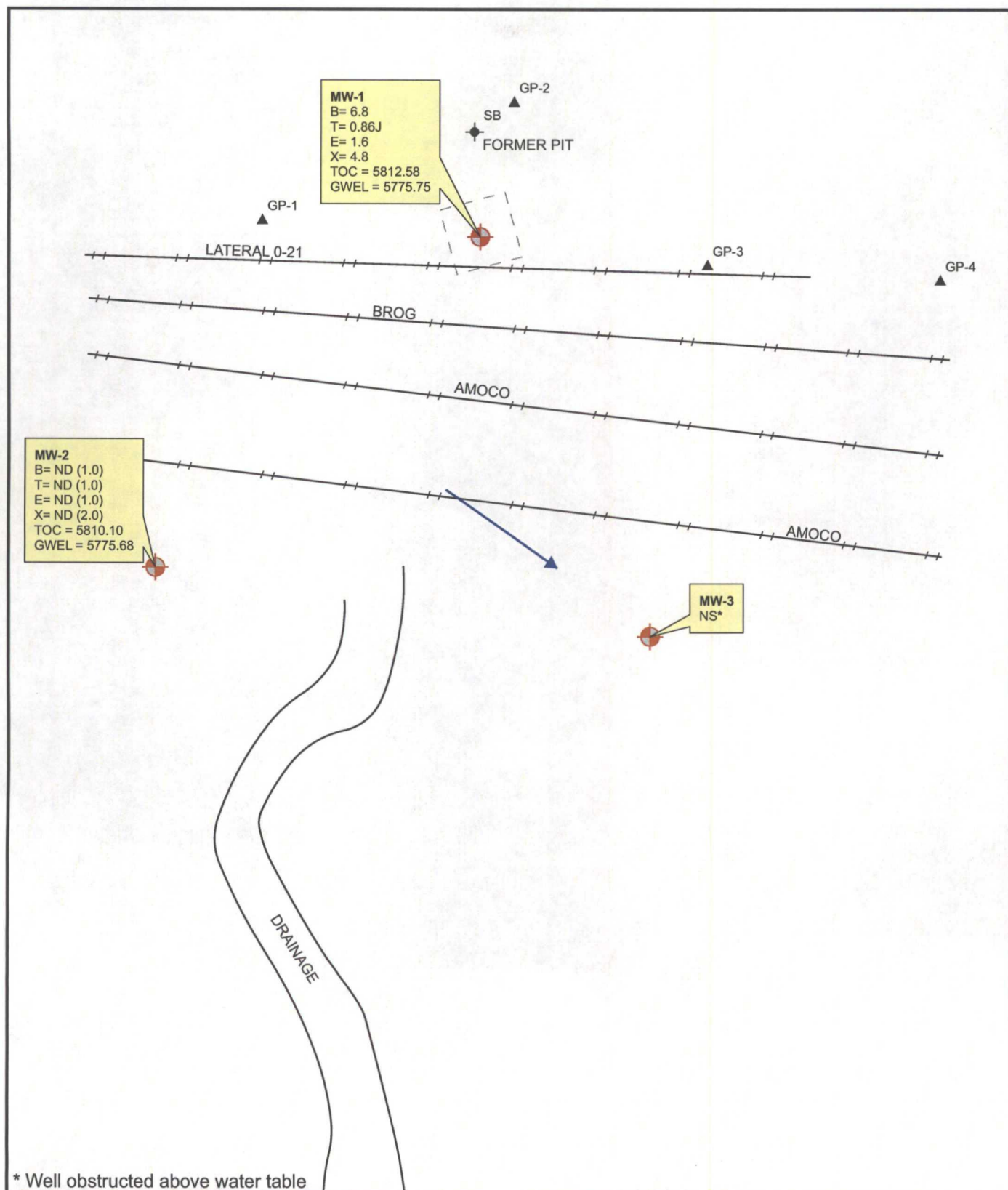
TITLE:

Groundwater Potentiometric Surface Map,  
 and BTEX Concentrations - April 6, 2009

FIGURE:

2





# **LEGEND**

**MW-4** Existing Monitoring / Observation Well

Groundwater Flow Direction (Historic)

**ND** Not Detected; Reporting Limit Shown In Parenthesis

**NS** Not Sampled

**B** Benzene (ug/L)  
**T** Toluene (ug/L)  
**E** Ethylbenzene (ug/L)  
**X** Total Xylenes (ug/L)  
**TOC** Top of Casing (ft. AMSL)  
**GWEL** Groundwater Elevation (ft. AMSL)  
**J** Result Flagged as Estimated



0 30 Feet



**MWH**



PROJECT:

LATERAL 0-21 Line Drip

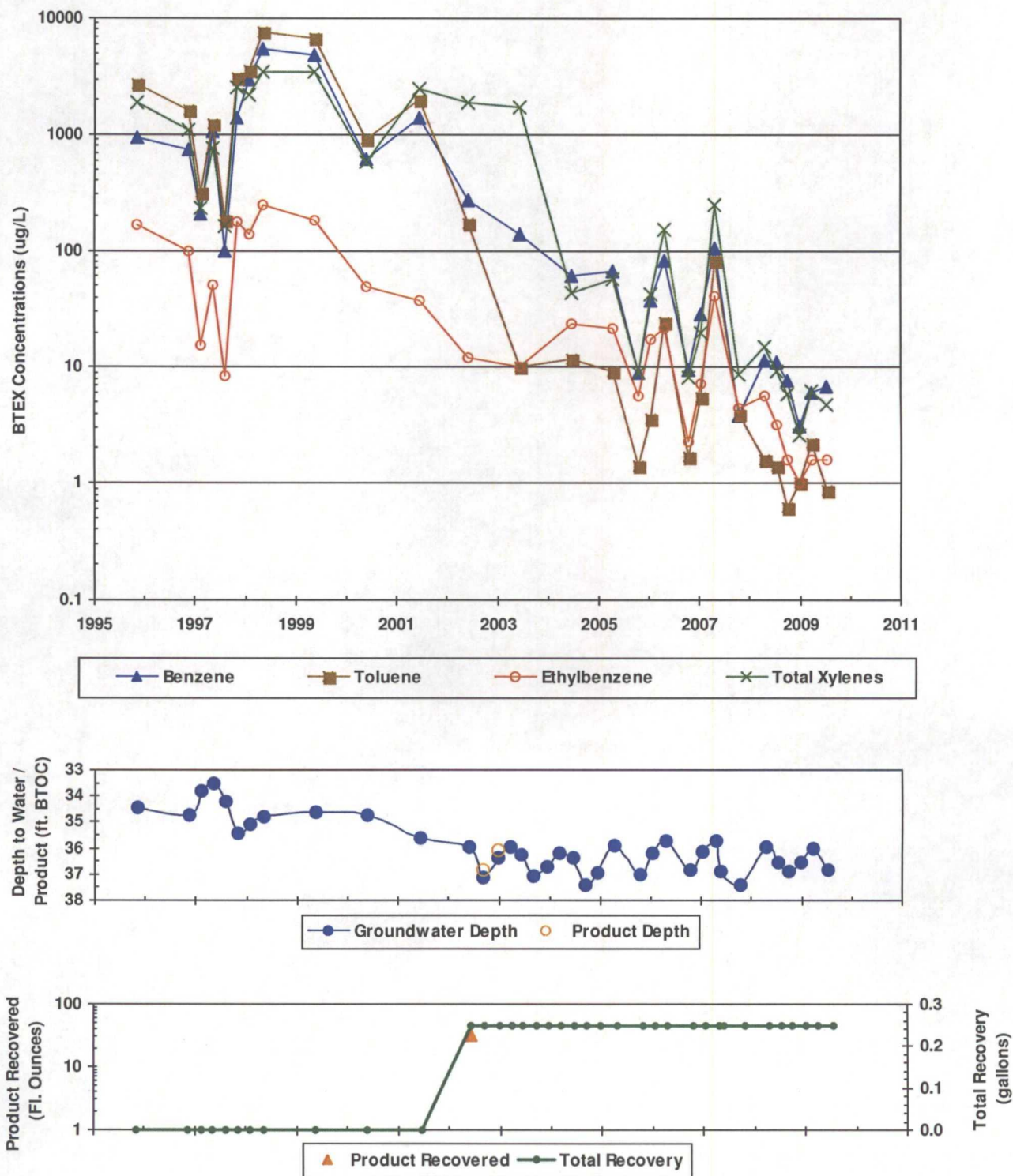
TITLE:

Groundwater Potentiometric Surface Map,  
 and BTEX Concentrations - July 27, 2009

FIGURE:

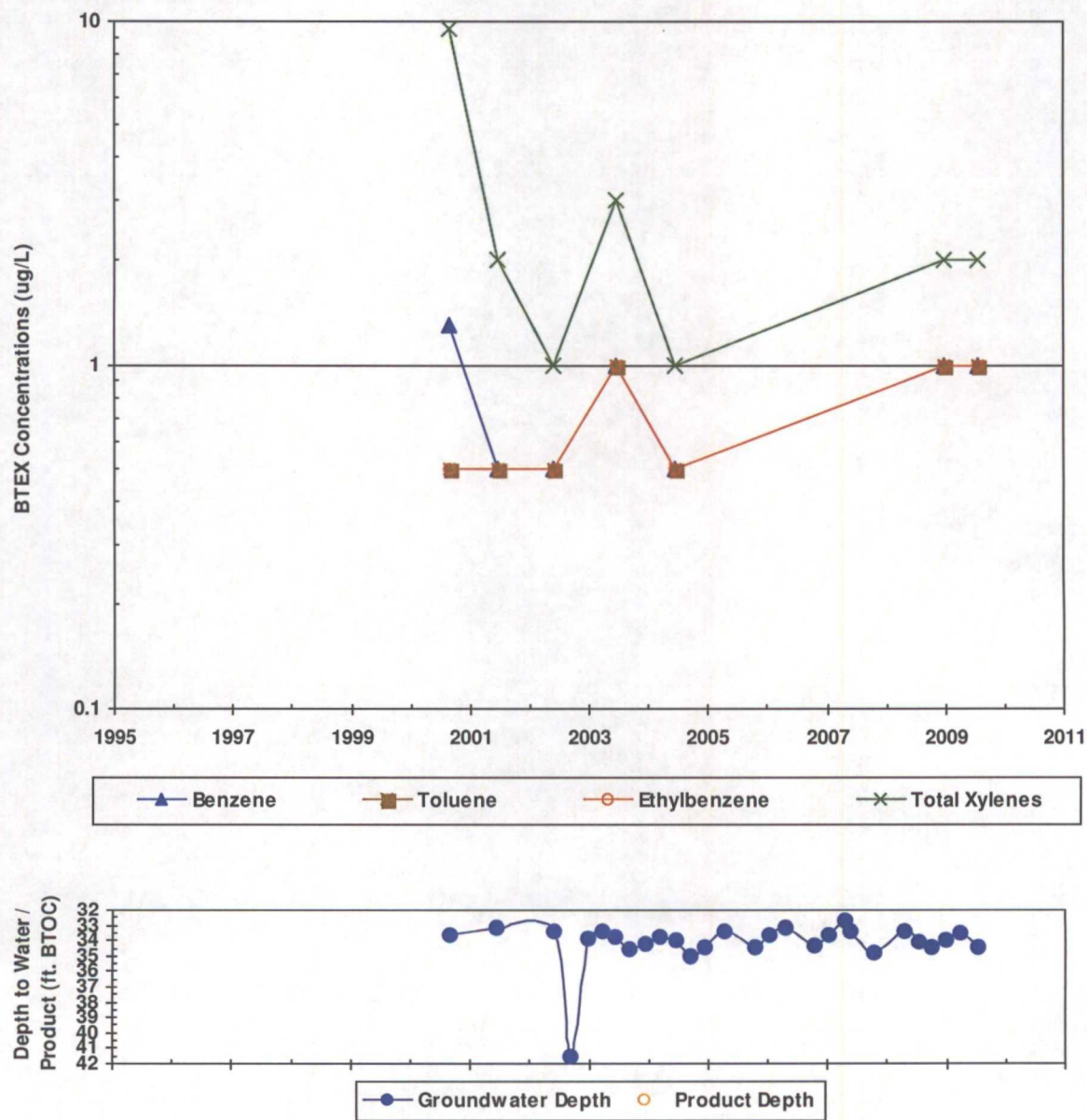
**3**

**FIGURE 4**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS, FLUID LEVELS, AND PRODUCT RECOVERY**  
**LAT 0-21 LINE DRIP (METER #LD151)**  
**MW01**



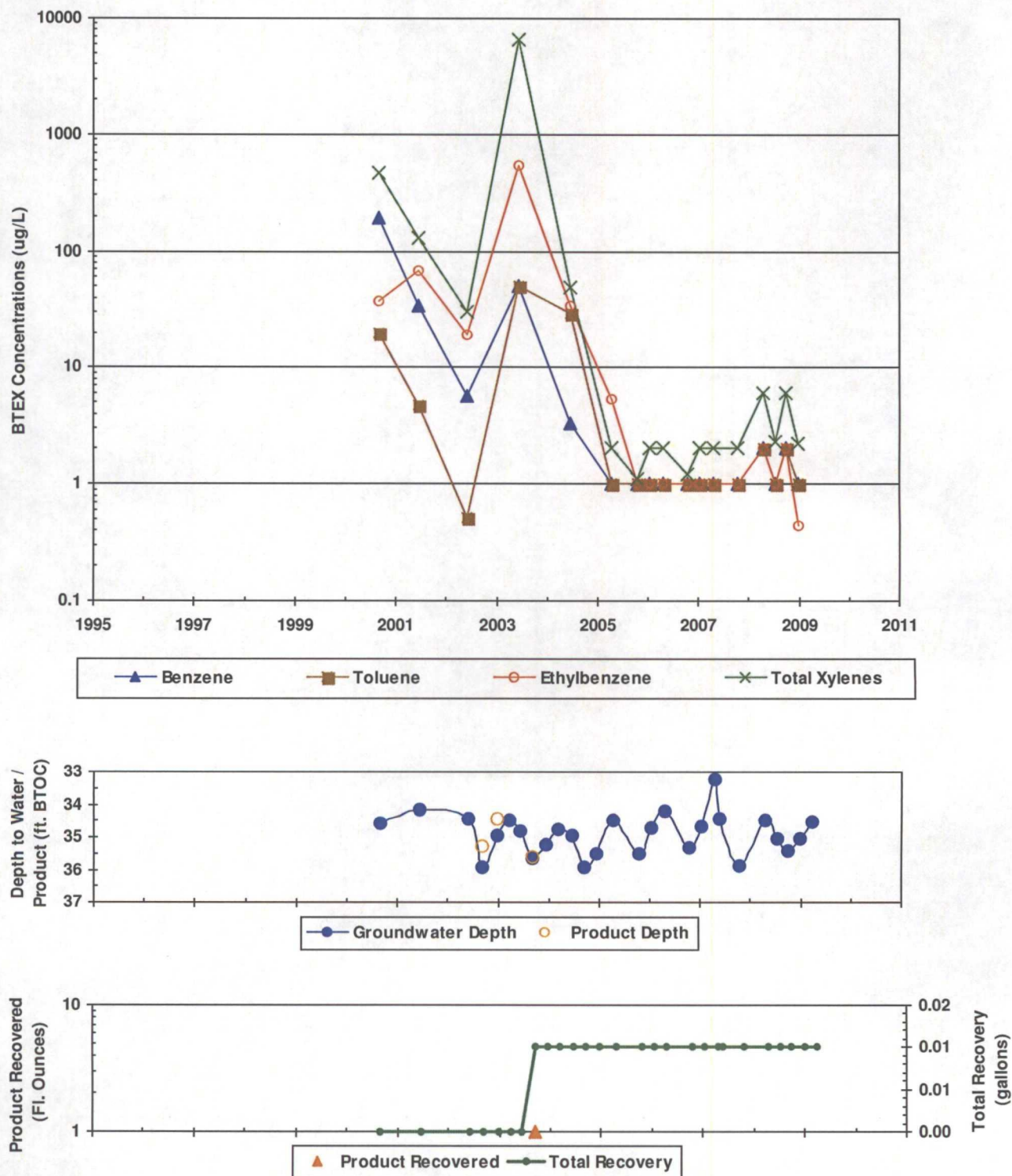
*\*In some cases, older recovery event data are not available. However, the cumulative totals still include all historic recovery.*

**FIGURE 5**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS**  
**LAT 0-21 LINE DRIP (METER #LD151)**  
**MW02**





**FIGURE 6**  
**SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS, FLUID LEVELS, AND PRODUCT RECOVERY**  
**LAT 0-21 LINE DRIP (METER #LD151)**  
**MW03**



*\*In some cases, older recovery event data are not available. However, the cumulative totals still include all historic recovery.*

TABLE 1

**SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER SAMPLES  
LAT 0-21 LINE DRIP (METER #LD151)**

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Depth to Water (ft BTOC)	Corrected GW Elevation (ft AMSL)
NMWQCC GW Std.:		10	750	750	620		
MW01	11/6/1995	935	2700	168	1890	34.45	5778.13
MW01	11/12/1996	741	1620	99	1100	34.75	5777.83
MW01	2/11/1997	202	313	15.6	230	33.82	5778.76
MW01	5/8/1997	1050	1220	50.8	764	33.54	5779.04
MW01	8/5/1997	99.5	179	8.42	160	34.20	5778.38
MW01	11/4/1997	1370	3040	174	2530	35.42	5777.16
MW01	2/3/1998	3000	3600	138	2180	35.08	5777.50
MW01	5/7/1998	5380	7500	247	3500	34.83	5777.75
MW01	5/18/1999	4860	6810	183	3450	34.64	5777.94
MW01	5/26/2000	620	900	49	580	34.76	5777.82
MW01	6/18/2001	1400	2000	37	2500	35.60	5776.98
MW01	6/4/2002	270	170	12	1900	35.98	5776.60
MW01	6/18/2003	137	<10	<10	1730	36.26	5776.32
MW01	6/23/2004	59.9	11.8	23.8	44.1	36.38	5776.20
MW01	4/18/2005	66.6	9.3	21.5	56.5	35.93	5776.65
MW01	10/22/2005	8.9	1.4	5.6	9.1	36.99	5775.59
MW01	1/19/2006	37.6	3.6	17.4	42.0	36.18	5776.40
MW01	4/24/2006	81.4	24.5	21.8	152	35.71	5776.87
MW01	10/24/2006	9.4	1.7	2.3	8.2	36.81	5775.77
MW01	1/19/2007	28.7	5.5	7.3	19.8	36.14	5776.44
MW01	4/24/2007	104	82.1	41.0	244	35.73	5776.85
MW01	10/25/2007	3.8	4.0	4.4	8.8	37.39	5775.19
MW01	4/21/2008	11.6	1.6J	5.7	15.1	35.97	5776.61
MW01	7/23/2008	11.2	1.4	3.2	9.3	36.55	5776.03
MW01	10/8/2008	7.6	0.61J	1.6J	5.8J	36.88	5775.70
MW01	1/7/2009	3.1	<1.0	1.0	2.6	36.52	5776.06
MW01	4/6/2009	6.0	2.2	1.6	6.2	36.03	5776.55
MW01	7/27/2009	6.8	0.86J	1.6	4.8	36.83	5775.75
MW02	8/30/2000	1.3	<0.5	<0.5	9.5	33.62	5776.48
MW02	6/18/2001	<0.5	<0.5	<0.5	2	33.16	5776.94
MW02	6/4/2002	<0.5	<0.5	<0.5	<1.0	33.42	5776.68
MW02	6/18/2003	<1.0	<1.0	<1.0	<3.0	33.80	5776.30
MW02	6/23/2004	<0.5	<0.5	<0.5	<1.0	33.92	5776.18
MW02	1/7/2009	<1.0	<1.0	<1.0	<2.0	34.03	5776.07

TABLE 1

**SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER SAMPLES  
LAT 0-21 LINE DRIP (METER #LD151)**

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Depth to Water (ft BTOC)	Corrected GW Elevation (ft AMSL)
NMWQCC GW Std.:		10	750	750	620		
MW02	7/27/2009	<1.0	<1.0	<1.0	<2.0	34.42	5775.68
MW03	8/30/2000	190	20	37	460	34.56	5776.31
MW03	6/18/2001	34	4.7	68	130	34.14	5776.73
MW03	6/4/2002	5.7	0.52	19	30	34.42	5776.45
MW03	6/18/2003	<50	<50	540	6490	34.80	5776.07
MW03	6/23/2004	3.3	28.9	34	48.4	34.95	5775.92
MW03	4/18/2005	<1.0	<1.0	5.3	<2.0	34.48	5776.39
MW03	10/22/2005	<1.0	<1.0	<1.0	1.1	35.52	5775.35
MW03	1/19/2006	<1.0	<1.0	<1.0	<2.0	34.71	5776.16
MW03	4/24/2006	<1.0	<1.0	<1.0	<2.0	34.23	5776.64
MW03	10/24/2006	<1.0	<1.0	<1.0	1.2J	35.33	5775.54
MW03	1/19/2007	<1.0	<1.0	<1.0	<2.0	34.66	5776.21
MW03	4/24/2007	<1.0	<1.0	<1.0	<2.0	33.25	5777.62
MW03	10/25/2007	<1.0	<1.0	<1.0	<2.0	35.88	5774.99
MW03	4/21/2008	<2.0	<2.0	<2.0	<6.0	34.50	5776.37
MW03	7/23/2008	<1.0	<1.0	<1.0	2.3	35.06	5775.81
MW03	10/8/2008	<2.0	<2.0	<2.0	<6.0	35.41	5775.46
MW03	1/7/2009	<1.0	<1.0	0.44J	2.2	35.05	5775.82

**Notes:**

Results shown in bold typeface exceed their respective New Mexico Water Quality Control Commission standards.

"J" = result is qualified as estimated. See laboratory report and/or supplemental data validation report for further detail.

"<" = analyte was not detected at the indicated reporting limit.

Static groundwater elevations have been corrected for product thickness where applicable. Specific gravity of 0.8 used.

**TABLE 2**  
**SUMMARY OF FREE-PRODUCT REMOVAL**  
**LAT 0-21 LINE DRIP (METER #LD151)**

Monitor Well	Removal Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (feet)	Volume Removed (gallons)	Cumulative Removal (gallons)	Corrected GW Elevation (ft AMSL)
MW01	6/4/2002	--	35.98	0.00	0.25	0.25	5776.60
MW01	9/10/2002	36.85	37.15	0.30	--	0.25	5775.67
MW01	12/30/2002	36.08	36.39	0.31	--	0.25	5776.44
MW03	9/10/2002	35.28	35.92	0.63	--	0.00	5775.46
MW03	12/30/2002	34.42	34.97	0.55	--	0.00	5776.34
MW03	9/16/2003	35.62	35.64	0.02	0.01	0.01	5775.25

**Notes:**

"--" indicates either that product was not measurably detected or that product was not recovered.

"NA" indicates that the respective data point is not available.

Groundwater elevations may not be static due to removal of equipment. Corrections for product thickness utilize SG of 0.8.





Lodestar Services, Incorporated  
PO Box 4465, Durango, CO 81302 Office (970) 946-1093

## WATER LEVEL DATA

**Project Name:** San Juan Basin Groundwater  
**Project Manager:** Ashley Ager  
**Client:** MWH  
**Site Name:** Lat O-21

**Date:** 04/06/2009

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-1	1:00 PM	-	36.03	-	-	sampled for BTEX
MW-2		-	33.53	-	-	
MW-3		-	34.53	-	-	

### Comments

Took pictures and checked site map (no revisions required)

Signature: Ashley L. Ager

Date: 04/06/2009



Lodestar Services, Incorporated  
PO Box 4465, Durango, CO 81302 Office (970) 946-1093

### WELL DEVELOPMENT AND SAMPLING LOG

Project Name: <u>San Juan Basin</u>	Location: <u>Lat O-21</u>	Well No: <u>MW-1</u>
Client: <u>MWH</u>	Date: <u>4/6/2009</u>	Time: <u>13:18</u>
Project Manager: <u>Ashley Ager</u>	Sampler's Name: <u>Troy Urban</u>	

Measuring Point: <u>TOC</u>	Depth to Water: <u>36.03</u> ft	Depth to Product: _____ ft
Well Diameter: <u>4"</u>	Total Depth: <u>46.46</u> ft	Product Thickness: _____ ft
Water Column Height: <u>10.43</u> ft		

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other \_\_\_\_\_  
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☒ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
10.43 x .65	6.78 x 3		20.3 gal

Time (military)	pH (su)	SC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
13:28	6.87	2.37	61.0				1.25	clear
	6.91	2.52	60.6				2.5	clear
	7.01	2.54	60.6				3.75	clear
	7.01	2.70	60.4				5	clear
	7.06	2.68	60.4				10	clear
	7.03	2.70	60.4				15	clear
	7.10	2.66	60.4				18.5	clear
	7.11	2.77	60.4				19.75	
Final:	7.11	2.71	60.6				21	clear

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other \_\_\_\_\_

Water Disposal: Rio Vista

Sample ID: MW-1 Sample Time: 13:50

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals  
☐ Other \_\_\_\_\_

Trip Blank: 06042009TB02

Duplicate Sample: \_\_\_\_\_

# WELL DEVELOPMENT AND SAMPLING LOG

Project No.: <u>30001.0</u>	Project Name: <u>SJB Groundwater</u>	Client: <u>MWH/EL Paso</u>
Location: <u>Lat O-21</u>	Well No: <u>MW-3</u>	Development <u>Sampling</u>
Project Manager <u>ALA</u>	Date <u>01/07/09</u> Start Time <u>1002</u>	Weather <u>foggy, 20</u>
Depth to Water <u>35.05</u> Depth to Product <u>na</u>	Product Thickness <u>na</u>	Measuring Point <u>TOC</u>
Water Column Height <u>1.20</u> Well Dia. <u>2"</u>		

Sampling Method: Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other ☐

Bottom Valve Bailer ☒ Double Check Valve Bailer ☐ Stainless-Steel Kemmerer ☐

Criteria: 3 to 5 Casing Volumes of Water Removal ☒ stabilization of Indicator Parameters ☒ Other or bail dry

Gal/ft x ft of water	Water Volume in Well		Gal/oz to be removed
	Gallons	Ounces	
1.20 x .16	0.19 x 3		0.57

Time (military)	pH (su)	SC (umhos/cm)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. (gal)	Comments/ Flow rate
1011	7.10	1616	51.9				0.2	Dark gray, roots
	7.12	1591	55.7				0.4	
	7.14	1652	56.2				0.6	
	7.12	1690	56.3				0.8	

Final: Time	pH	SC	Temp	Eh-ORP	D.O.	Turbidity	Ferrous Iron	Vol Evac.	Comments/Flow Rate
1023	7.10	1737	56.3					1.1 g	Dark gray, roots

COMMENTS: \*well is obstructed – water level meter and bailer do not reach total depth.

INSTRUMENTATION: pH Meter <input checked="" type="checkbox"/>		Temperature Meter <input checked="" type="checkbox"/>
DO Monitor _____		Other _____
Conductivity Meter <input checked="" type="checkbox"/>		
Water Disposal <u>Rio Vista</u>	Sample ID <u>Lat O-21 MW-3</u>	Sample Time <u>1027</u>
<b>BTEX</b> VOCs Alkalinity TDS Cations Anions Nitrate Nitrite Ammonia TKN NMWQCC Metals Total Phosphorus		
MS/MSD _____	BD _____	BD Name/Time _____ TB <u>010709TB02</u>



Lodestar Services, Incorporated  
PO Box 4465, Durango, CO 81302 Office (970) 946-1093

### WELL DEVELOPMENT AND SAMPLING LOG

Project Name: <u>San Juan Basin</u>	Location: <u>Lat O-21</u>	Well No: <u>MW-1</u>
Client: <u>MWH</u>	Date: <u>7/27/2009</u>	Time: <u>9:25</u>
Project Manager: <u>Ashley Ager</u>	Sampler's Name: <u>Troy Urban</u>	

Measuring Point: <u>TOC</u>	Depth to Water: <u>36.83</u> ft	Depth to Product: _____ ft
Well Diameter: <u>4"</u>	Total Depth: <u>46.47</u> ft	Product Thickness: _____ ft
Water Column Height: <u>9.64</u> ft		

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other \_\_\_\_\_  
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☒ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
9.64 x .65	6.26 x 3		18.79 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
9:32	6.90	1.65	63.1				1.25	clear
	6.96	1.82	62.4				2.5	clear
	6.98	1.85	61.9				3.75	clear
	7.05	1.89	62.1				5	clear
	7.04	1.90	62.8				10	clear
	7.02	1.90	62.8				15	clear
	7.11	1.92	62.1				17.5	clear
	7.11	1.92	61.9				18.75	
Final:	7.11	1.94	62.1				20	clear

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other \_\_\_\_\_

Water Disposal: Rio Vista

Sample ID: MW-1 Sample Time: 9:58

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals  
☐ Other \_\_\_\_\_

Trip Blank: 270709TB01

Duplicate Sample: \_\_\_\_\_



Lodestar Services, Incorporated  
PO Box 4465, Durango, CO 81302 Office (970) 946-1093

### WELL DEVELOPMENT AND SAMPLING LOG

Project Name: <u>San Juan Basin</u>	Location: Lat <u>O-21</u>	Well No: <u>MW-2</u>
Client: <u>MWH</u>	Date: <u>7/27/2009</u>	Time: <u>10:07</u>
Project Manager: <u>Ashley Ager</u>	Sampler's Name: <u>Troy Urban</u>	

Measuring Point: <u>TOC</u>	Depth to Water: <u>34.42</u> ft	Depth to Product: _____ ft
Well Diameter: <u>2"</u>	Total Depth: <u>41.48</u> ft	Product Thickness: _____ ft
Water Column Height: <u>7.06</u> ft		

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other \_\_\_\_\_  
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☒ Other bail dry

Water Volume in Well			
Gal/ft x ft of water	Gallons	Ounces	Volume to be removed
7.06 x .16	1.13 x 3		3.38 gal

Time (military)	pH (su)	SC (ms)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. gal	Comments/Flow Rate
10:15	7.05	1.67	60.3				0.25	light brown, silty
	7.08	1.67	60.1				0.5	light brown, silty
	7.13	1.66	59.7				0.75	light brown, silty
	7.13	1.66	59.4				1	brown, silty
	7.14	1.65	59.4				2	brown, silty
	7.16	1.68	58.8				3	brown, silty
	7.19	1.66	58.5				3.25	brown, silty
Final:	7.18	1.67	58.6				3.5	brown, silty

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other \_\_\_\_\_

Water Disposal: Rio Vista

Sample ID: MW-2 Sample Time: 10:40

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals  
☐ Other \_\_\_\_\_

Trip Blank: 270709TB01

Duplicate Sample: \_\_\_\_\_



Lodestar Services, Incorporated

PO Box 4465, Durango, CO 81302 Office (970) 946-1093

## WATER LEVEL DATA

**Project Name:** San Juan Basin Groundwater

**Date:** 07/27/2009

**Project Manager:** Ashley Ager

**Client:** MWH

**Site Name:** Lat O-21

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed	Comments
MW-1	8:25 AM	-	36.83	-	-	sampled for BTEX
MW-2		-	34.42	-	-	sampled for BTEX
MW-3		-	DRY	-	-	obstructed by weeds/roots at 34.64. Unable to bail any water

Comments

Signature: Ashley L. Ager

Date: 07/27/2009

## WELL DEVELOPMENT AND SAMPLING LOG

Project No.: <u>30001.0</u>	Project Name: <u>SJB Groundwater</u>	Client: <u>MWH/EL Paso</u>
Location: <u>Lat O-21</u>	Well No: <u>MW-1</u>	Development <b><u>Sampling</u></b>
Project Manager <u>ALA</u>	Date <u>01/07/09</u> Start Time <u>0803</u>	Weather <u>foggy, 20</u>
Depth to Water <u>36.52</u> Depth to Product <u>na</u>	Product Thickness <u>na</u>	Measuring Point <u>TOC</u>
Water Column Height <u>9.94</u> Well Dia. <u>4"</u>		

Sampling Method: Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other ☐

Bottom Valve Bailer ☒ Double Check Valve Bailer ☐ Stainless-Steel Kemmerer ☐

Criteria: 3 to 5 Casing Volumes of Water Removal ☒ stabilization of Indicator Parameters ☒ Other or bail dry

Gal/ft x ft of water	Water Volume in Well		Gal/oz to be removed
	Gallons	Ounces	
9.94 x .65	6.46 x 3		19.38

Time (military)	pH (su)	SC (umhos/cm)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. (gal)	Comments/Flow rate
0822	6.96	1540	55.1				1.25	Clear
	7.06	1645	55.5				2.5	Clear
	7.11	1698	56.4				3.15	Clear
	7.05	1728	56.8				5	Clear
	7.08	1771	56.9				10	Clear
	7.12	1841	56.9				15	Clear
	7.15	1811	56.9				19	clear

Final: Time	pH	SC	Temp	Eh-ORP	D.O.	Turbidity	Ferrous Iron	Vol Evac.	Comments/Flow Rate
0855	7.16	1826	56.9					20.25 g	clear

COMMENTS:

INSTRUMENTATION: pH Meter <input checked="" type="checkbox"/> _____ DO Monitor _____ Conductivity Meter <input checked="" type="checkbox"/> _____	Temperature Meter <input checked="" type="checkbox"/> _____ Other _____
Water Disposal <u>Rio Vista</u> Sample ID <u>Lat O-21 MW-1</u> Sample Time <u>0855</u>	
<b>BTEX</b> VOCs Alkalinity TDS Cations Anions Nitrate Nitrite Ammonia TKN NMWQCC Metals Total Phosphorus	
MS/MSD _____ BD _____ BD Name/Time _____ TB <u>010709TB02</u>	



### WATER LEVEL DATA

**Project Name\_** San Juan Basin Ground Water **Project No.** 30001.0  
**Project Manager** Ashley Ager  
**Client Company** MWH **Date** 01/07/09  
**Site Name** Lat O-21

Well	Time	Depth to Product (ft)	Depth to Water (ft)	Product Thickness (ft)	Volume Removed
MW-1	1454	-	36.52	-	
MW-2		-	34.03	-	
MW-3		-	35.05	-	

Comments

**MW-3 is obstructed. Water level meter does not reach total depth. Well is full of weeds.**

Signature: Ashley Ager Date: 01/08/09

## WELL DEVELOPMENT AND SAMPLING LOG

Project No.: <u>30001.0</u>	Project Name: <u>SJB Groundwater</u>	Client: <u>MWH/EL Paso</u>
Location: <u>Lat O-21</u>	Well No: <u>MW-2</u>	Development <u>Sampling</u>
Project Manager <u>ALA</u>	Date <u>01/07/09</u> Start Time <u>0912</u>	Weather <u>foggy, 20</u>
Depth to Water <u>34.03</u> Depth to Product <u>na</u>	Product Thickness <u>na</u>	Measuring Point <u>TOC</u>
Water Column Height <u>7.45</u> Well Dia. <u>2"</u>		

Sampling Method: Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other ☐

Bottom Valve Bailer ☒ Double Check Valve Bailer ☐ Stainless-Steel Kemmerer ☐

Criteria: 3 to 5 Casing Volumes of Water Removal ☒ stabilization of Indicator Parameters ☒ Other or bail dry

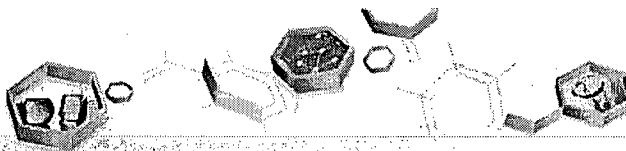
Gal/ft x ft of water	Water Volume in Well		Gal/oz to be removed
	Gallons	Ounces	
7.45 x .16	1.19 x 3		3.57

Time (military)	pH (su)	SC (umhos/cm)	Temp (°F)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. (gal)	Comments/ Flow rate
0916	7.24	1475	53.9				0.25	Light brown, roots
	7.14	1496	55.0				0.5	
	7.15	1478	54.4				0.75	Tan, silty
	7.15	1467	54.5				1	
	7.17	1472	53.9				2	
	7.18	1471	53.2				2.5	
	7.12	1400	53.3				3	
	7.16	1458	53.0				3.25	Bailing down
	7.16	1461	53.1				3.5	

Final: Time	pH	SC	Temp	Eh-ORP	D.O.	Turbidity	Ferrous Iron	Vol Evac.	Comments/Flow Rate
0940	7.16	1463	53.4					3.75 g	Tan, silty

COMMENTS:

INSTRUMENTATION: pH Meter <input checked="" type="checkbox"/>		Temperature Meter <input checked="" type="checkbox"/>	
DO Monitor _____		Other _____	
Conductivity Meter <input checked="" type="checkbox"/>			
Water Disposal <u>Rio Vista</u>	Sample ID <u>Lat O-21 MW-2</u>	Sample Time <u>0948</u>	
<b>BTEX</b> VOCs Alkalinity TDS Cations Anions Nitrate Nitrite Ammonia TKN NMWQCC Metals Total Phosphorus			
MS/MSD _____	BD _____	BD Name/Time _____	TB <u>010709TB02</u>



IT'S ALL IN THE CHEMISTRY

01/19/09

## Technical Report for

Montgomery Watson

San Juan Basin Pit Groundwater Remediation 2008-2009

West-ALAB-Ground Rem-007

Accutest Job Number: T25284

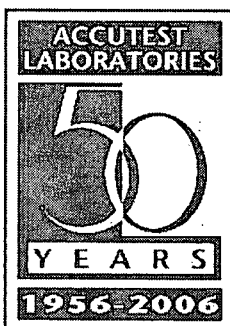
Sampling Date: 01/07/09



Report to:

MWH Americas  
1801 California St. Suite 2900  
Denver, CO 80202  
jed.smith@mwhglobal.com; daniel.a.wade@mwhglobal.com;  
craig.moore@mwhglobal.com  
ATTN: Jed Smith

Total number of pages in report: 17



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

*Paul K Canevaro*

Paul Canevaro  
Laboratory Director

Client Service contact: William Reeves 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004)  
OK (9103) UT(7132714700)

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Test results relate only to samples analyzed.

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**Sample Summary**

Montgomery Watson

Job No: T25284

San Juan Basin Pit Groundwater Remediation 2008-2009  
Project No: West-ALAB-Ground Rem-007

Sample Number	Collected Date	Time By	Received	Matrix Code Type	Client Sample ID
T25284-1	01/07/09	07:00 TU	01/08/09	AQ Trip Blank Water	070109TB01
T25284-2	01/07/09	08:55 TU	01/08/09	AQ Ground Water	LAT 021 MW-1
T25284-3	01/07/09	09:48 TU	01/08/09	AQ Ground Water	LAT 021 MW-2
T25284-4	01/07/09	10:27 TU	01/08/09	AQ Ground Water	LAT 021 MW-3

**SAMPLE DELIVERY GROUP CASE NARRATIVE****Client:** Montgomery Watson**Job No** T25284**Site:** San Juan Basin Pit Groundwater Remediation 2008-2009**Report Date** 1/19/2009 10:47:43 AM

3 Sample(s), 1 Trip Blank(s) and 0 Field Blank(s) were collected on 01/07/2009 and were received at Accutest on 01/08/2009 properly preserved, at 3.2 Deg. C and intact. These Samples received an Accutest job number of T25284. A listing of the Laboratory Sample ID, Client Sample ID and dates of collection are presented in the Results Summary Section of this report.

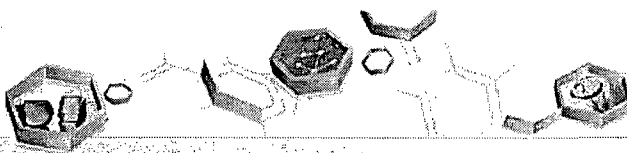
Except as noted below, all method specified calibrations and quality control performance criteria were met for this job. For more information, please refer to QC summary pages.

**Volatiles by GC By Method SW846 8021B**

Matrix	AQ	Batch ID:	GKK1406
--------	----	-----------	---------

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) T25284-4MS, T25284-4MSD were used as the QC samples indicated.
- Matrix Spike Recovery(s) for Benzene are outside control limits. Probable cause due to matrix interference.

Accutest Laboratories Gulf Coast (ALGC) certifies that this report meets the project requirements for analytical data produced for the samples as received at ALGC and as stated on the COC. ALGC certifies that the data meets the Data Quality Objectives for precision, accuracy and completeness as specified in the ALGC Quality Manual except as noted above. This report is to be used in its entirety. ALGC is not responsible for any assumptions of data quality if partial data packages are used



## Sample Results

## Report of Analysis



## Report of Analysis

Page 1 of 1

Client Sample ID:	070109TB01	Date Sampled:	01/07/09
Lab Sample ID:	T25284-1	Date Received:	01/08/09
Matrix:	AQ - Trip Blank Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin Pit Groundwater Remediation 2008-2009		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK028671.D	1	01/09/09	FI	n/a	n/a	GKK1406
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00021	mg/l	
108-88-3	Toluene	ND	0.0010	0.00023	mg/l	
100-41-4	Ethylbenzene	ND	0.0010	0.00035	mg/l	
1330-20-7	Xylenes (total)	ND	0.0020	0.00055	mg/l	
95-47-6	o-Xylene	ND	0.0010	0.00055	mg/l	
	m,p-Xylene	ND	0.0010	0.00066	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	106%		58-125%
98-08-8	aaa-Trifluorotoluene	76%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound

## Report of Analysis

Page 1 of 1

Client Sample ID:	LAT 021 MW-1	Date Sampled:	01/07/09
Lab Sample ID:	T25284-2	Date Received:	01/08/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin Pit Groundwater Remediation 2008-2009		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK028672.D	1	01/09/09	FI	n/a	n/a	GKK1406
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0031	0.0010	0.00021	mg/l	
108-88-3	Toluene	ND	0.0010	0.00023	mg/l	
100-41-4	Ethylbenzene	0.0010	0.0010	0.00035	mg/l	
1330-20-7	Xylenes (total)	0.0026	0.0020	0.00055	mg/l	
95-47-6	o-Xylene	ND	0.0010	0.00055	mg/l	
	m,p-Xylene	0.0021	0.0010	0.00066	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	108%		58-125%
98-08-8	aaa-Trifluorotoluene	77%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound

## Report of Analysis

Client Sample ID:	LAT 021 MW-2	Date Sampled:	01/07/09
Lab Sample ID:	T25284-3	Date Received:	01/08/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin Pit Groundwater Remediation 2008-2009		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK028673.D	1	01/09/09	FI	n/a	n/a	GKK1406
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00021	mg/l	
108-88-3	Toluene	ND	0.0010	0.00023	mg/l	
100-41-4	Ethylbenzene	ND	0.0010	0.00035	mg/l	
1330-20-7	Xylenes (total)	ND	0.0020	0.00055	mg/l	
95-47-6	o-Xylene	ND	0.0010	0.00055	mg/l	
	m,p-Xylene	ND	0.0010	0.00066	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	107%		58-125%
98-08-8	aaa-Trifluorotoluene	76%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound

## Report of Analysis

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3.4

3

Client Sample ID:	LAT 021 MW-3	Date Sampled:	01/07/09
Lab Sample ID:	T25284-4	Date Received:	01/08/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin Pit Groundwater Remediation 2008-2009		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK028674.D	1	01/09/09	FI	n/a	n/a	GKK1406
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

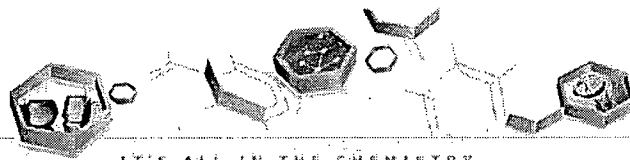
## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0010	0.00021	mg/l	
108-88-3	Toluene	ND	0.0010	0.00023	mg/l	
100-41-4	Ethylbenzene	0.00044	0.0010	0.00035	mg/l	J
1330-20-7	Xylenes (total)	0.0022	0.0020	0.00055	mg/l	
95-47-6	o-Xylene	0.0014	0.0010	0.00055	mg/l	
	m,p-Xylene	0.00078	0.0010	0.00066	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	106%		58-125%
98-08-8	aaa-Trifluorotoluene	77%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound



IT'S ALL IN THE CHEMISTRY

## Misc. Forms

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### Custody Documents and Other Forms

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Includes the following where applicable:

- Chain of Custody



# CHAIN OF CUSTODY

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page 1 of 1

FED-EX Tracking # <b>8663 2309 4077</b>	Bottle Order Control #
Accutest Quota #	Accutest Job # <b>125284</b>

Client / Reporting Information		Project Information		Requested Analyses		Matrix Codes	
Company Name <b>MWH</b>		Project Name / No. <b>EPTPC San Juan Basin Pit GW Remediation 2008-2009</b>				DW - Drinking Water GW - Ground Water WW - Wastewater SO - Soil SL - Sludge OI - Oil LIQ - Liquid SOL - Other Solid	
Project Contact <b>Jed Smith</b> E-Mail: <b>jed.smith@mwhglobal.com</b>		Bill to <b>El Paso Corp</b> Invoice Attn: <b>Norma Ramos</b>					
Address <b>1801 California Street, Suite 2900</b>		Address <b>1001 Louisiana Street, Rm S1904B</b>					
City <b>Denver</b>	State <b>CO</b>	City <b>Houston</b>	State <b>TX</b>				
Zip <b>80202</b>		Zip <b>77002</b>					
Phone No. <b>303-291-2276</b>	Fax No.	Phone No.	Fax No.				
Sampler's Name <b>Troy Urban</b>		Client Purchase Order # <b>West - ALAB - Ground Rem-007</b>					
Accutest Sample #	Field ID / Point of Collection	Date	Time	Matrix	# of bottles	Number of preserved bottles	
1	<b>D70109T801</b>	<b>010709</b>	<b>0700</b>	<b>GW</b>	<b>2</b>	<b>X</b>	<b>X</b>
2	<b>Lat 021 MW-1</b>	<b>010709</b>	<b>0855</b>	<b>GW</b>	<b>3</b>	<b>X</b>	<b>X</b>
3	<b>Lat 021 MW-2</b>	<b>010709</b>	<b>0948</b>	<b>GW</b>	<b>3</b>	<b>X</b>	<b>X</b>
4	<b>Lat 021 MW-3</b>	<b>010709</b>	<b>1027</b>	<b>GW</b>	<b>3</b>	<b>X</b>	<b>X</b>
Turnaround Time (Business days) <input checked="" type="checkbox"/> 10 Day STANDARD <input type="checkbox"/> 7 Day <input type="checkbox"/> 4 Day RUSH <input type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> 1 Day EMERGENCY <input type="checkbox"/> Other							
Approved By/ Date:		Data Deliverable Information <input type="checkbox"/> Commercial "A" <input checked="" type="checkbox"/> Commercial "B" <input type="checkbox"/> Reduced Tier 1 <input type="checkbox"/> Full Data Package		TRRP-13 <input type="checkbox"/> BDD Format <input type="checkbox"/> Other		Comments / Remarks	
Real time analytical data available via Lablink							
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY							
Relinquished By: <b>[Signature]</b>	Date/Time: <b>1/7/09 1650</b>	Received By: <b>1</b>	Date/Time:	Relinquished By: <b>2</b>	Date/Time:	Received By: <b>2</b>	Date/Time:
Relinquished By:	Date/Time:	Received By: <b>3</b>	Date/Time:	Relinquished By:	Date/Time:	Received By:	Date/Time:
Relinquished By:	Date/Time:	Received By: <b>4</b>	Date/Time:	Relinquished By:	Date/Time:	Received By:	Date/Time:
Relinquished By:	Date/Time:	Received By: <b>5</b>	Date/Time:	Relinquished By:	Date/Time:	Received By:	Date/Time:
Custody Seal #		Preserved where applicable		On Ice		Cooler Temp. <b>3.2</b>	

T25284: Chain of Custody

Page 1 of 3

# SAMPLE INSPECTION FORM

Accutest Job Number: T25284 Client: MWH Date/Time Received: 1-8-09 10:15  
 # of Coolers Received: 1 Thermometer #: 110 Temperature Adjustment Factor: -3  
 Cooler Temps: #1: 3.2 #2:  #3:  #4:  #5:  #6:  #7:  #8:   
 Method of Delivery: FEDEX UPS Accutest Courier Greyhound Delivery Other  
 Airbill Numbers: 866323094077

## COOLER INFORMATION

- ☐ Custody seal missing or not intact
- ☐ Temperature criteria not met
- ☐ Wet ice received in cooler

## CHAIN OF CUSTODY

- ☐ Chain of Custody not received
- ☐ Sample D/T unclear or missing
- ☐ Analyses unclear or missing
- ☐ COC not properly executed

## SAMPLE INFORMATION

- ☐ Sample containers received broken
- ☐ VOC vials have headspace
- ☐ Sample labels missing or illegible
- ☐ ID on COC does not match label(s)
- ☐ D/T on COC does not match label(s)
- ☐ Sample/Bottles rec'd but no analysis on COC
- ☐ Sample listed on COC, but not received
- ☐ Bottles missing for requested analysis
- ☐ Insufficient volume for analysis
- ☐ Sample received improperly preserved

## TRIP BLANK INFORMATION

- ☐ Trip Blank on COC but not received
- ☐ Trip Blank received but not on COC
- ☐ Trip Blank not intact
- ☒ Received Water Trip Blank
- ☐ Received Soil TB

Number of Encores?   
 Number of 5035 kits?   
 Number of lab-filtered metals?

Summary of Discrepancies:

TECHNICIAN SIGNATURE/DATE: [Signature] 1-8-09

INFORMATION AND SAMPLE LABELING VERIFIED BY: [Signature] 1-9-09

## CORRECTIVE ACTIONS

Client Representative Notified:

Date:

By Accutest Representative:

Via: Phone Email

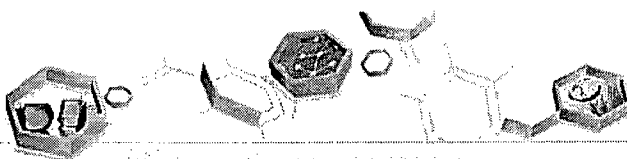
Client Instructions:

\\mwa\er\form\samplemanagement

T25284: Chain of Custody  
 Page 2 of 3







## GC Volatiles



## QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

## Method Blank Summary

Page 1 of 1

Job Number: T25284

Account: MWHCODE Montgomery Watson

Project: San Juan Basin Pit Groundwater Remediation 2008-2009

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1406-MB	KK028670.D 1		01/09/09	FI	n/a	n/a	GKK1406

The QC reported here applies to the following samples:

Method: SW846 8021B

T25284-1, T25284-2, T25284-3, T25284-4

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.21	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.35	ug/l	
108-88-3	Toluene	ND	1.0	0.23	ug/l	
1330-20-7	Xylenes (total)	ND	2.0	0.55	ug/l	
95-47-6	o-Xylene	ND	1.0	0.55	ug/l	
	m,p-Xylene	ND	1.0	0.66	ug/l	

CAS No.	Surrogate Recoveries	Limits
460-00-4	4-Bromofluorobenzene	105% 58-125%
98-08-8	aaa-Trifluorotoluene	76% 73-139%

## Blank Spike Summary

Page 1 of 1

Job Number: T25284

Account: MWHCODE Montgomery Watson

Project: San Juan Basin Pit Groundwater Remediation 2008-2009

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1406-BS	KK028667.D 1		01/09/09	FI	n/a	n/a	GKK1406

The QC reported here applies to the following samples:

Method: SW846 8021B

T25284-1, T25284-2, T25284-3, T25284-4

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	20	22.1	111	86-121
100-41-4	Ethylbenzene	20	20.7	104	81-116
108-88-3	Toluene	20	21.1	106	87-117
1330-20-7	Xylenes (total)	60	62.1	104	85-115
95-47-6	o-Xylene	20	20.7	104	87-116
	m,p-Xylene	40	41.4	104	84-116

CAS No.	Surrogate Recoveries	BSP	Limits
460-00-4	4-Bromofluorobenzene	109%	58-125%
98-08-8	aaa-Trifluorotoluene	79%	73-139%

# Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T25284  
Account: MWHCODE Montgomery Watson  
Project: San Juan Basin Pit Groundwater Remediation 2008-2009

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T25284-4MS	KK028677.D 1		01/09/09	FI	n/a	n/a	GKK1406
T25284-4MSD	KK028678.D 1		01/09/09	FI	n/a	n/a	GKK1406
T25284-4	KK028674.D 1		01/09/09	FI	n/a	n/a	GKK1406

The QC reported here applies to the following samples:

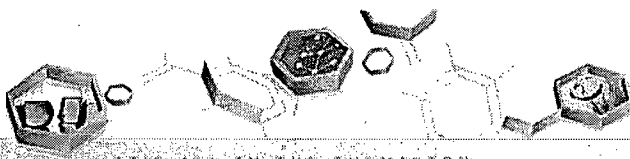
Method: SW846 8021B

T25284-1, T25284-2, T25284-3, T25284-4

CAS No.	Compound	T25284-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		20	24.3	122* a	23.4	117	4	86-121/19
100-41-4	Ethylbenzene	0.44	J	20	22.9	112	21.9	107	4	81-116/14
108-88-3	Toluene	ND		20	23.0	115	21.9	110	5	87-117/16
1330-20-7	Xylenes (total)	2.2		60	69.4	112	66.4	107	4	85-115/12
95-47-6	o-Xylene	1.4		20	23.6	111	22.7	107	4	87-116/16
	m,p-Xylene	0.78	J	40	45.8	113	43.6	107	5	84-116/13

CAS No.	Surrogate Recoveries	MS	MSD	T25284-4	Limits
460-00-4	4-Bromofluorobenzene	107%	107%	106%	58-125%
98-08-8	aaa-Trifluorotoluene	75%	77%	77%	73-139%

(a) Outside control limits, biased high.



IT'S ALL IN THE CHEMISTRY

04/10/09

## Technical Report for

Montgomery Watson

San Juan Basin Pit Groundwater Remediation 2008-2009

WEST-ALAB-GROUNDREM-007

Accutest Job Number: T26713

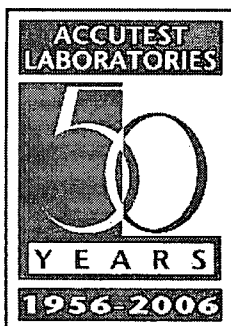
Sampling Date: 04/06/09



Report to:

MWH Americas  
1801 California St. Suite 2900  
Denver, CO 80202  
jed.smith@mwhglobal.com; daniel.a.wade@mwhglobal.com;  
craig.moore@mwhglobal.com; ala@lodestarservices.com  
ATTN: Jed Smith

Total number of pages in report: 15



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

*Paul K Canevaro*

Paul Canevaro  
Laboratory Director

Client Service contact: William Reeves 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004)  
OK (9103) UT(7132714700)

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Test results relate only to samples analyzed.

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## Sample Summary

Montgomery Watson

Job No: T26713

San Juan Basin Pit Groundwater Remediation 2008-2009  
Project No: WEST-ALAB-GROUNDREM-007

Sample Number	Collected Date	Time By	Received	Matrix Code Type	Client Sample ID
T26713-1	04/06/09	13:50 TU	04/07/09	AQ Ground Water	LAT-021 MW-1
T26713-2	04/06/09	07:00 TU	04/07/09	AQ Ground Water	060409TB01



**SAMPLE DELIVERY GROUP CASE NARRATIVE****Client:** Montgomery Watson**Job No** T26713**Site:** San Juan Basin Pit Groundwater Remediation 2008-2009**Report Date** 4/9/2009 5:08:06 PM

2 Sample(s), 0 Trip Blank(s) and 0 Field Blank(s) were collected on 04/06/2009 and were received at Accutest on 04/07/2009 properly preserved, at 1.4 Deg. C and intact. These Samples received an Accutest job number of T26713. A listing of the Laboratory Sample ID, Client Sample ID and dates of collection are presented in the Results Summary Section of this report.

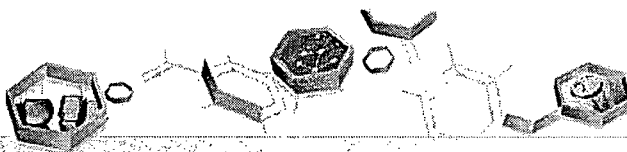
Except as noted below, all method specified calibrations and quality control performance criteria were met for this job. For more information, please refer to QC summary pages.

**Volatiles by GC By Method SW846 8021B**

Matrix	AQ	Batch ID:	GKK1469
--------	----	-----------	---------

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) T26715-IMS, T26715-IMSD were used as the QC samples indicated.

Accutest Laboratories Gulf Coast (ALGC) certifies that this report meets the project requirements for analytical data produced for the samples as received at ALGC and as stated on the COC. ALGC certifies that the data meets the Data Quality Objectives for precision, accuracy and completeness as specified in the ALGC Quality Manual except as noted above. This report is to be used in its entirety. ALGC is not responsible for any assumptions of data quality if partial data packages are used



## Sample Results

## Report of Analysis

## Report of Analysis

Client Sample ID:	LAT 0 21 MW-1	Date Sampled:	04/06/09
Lab Sample ID:	T26713-1	Date Received:	04/07/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin Pit Groundwater Remediation 2008-2009		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK030465.D	1	04/08/09	FI	n/a	n/a	GKK1469
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	6.0	1.0	0.21	ug/l	
108-88-3	Toluene	2.2	1.0	0.23	ug/l	
100-41-4	Ethylbenzene	1.6	1.0	0.35	ug/l	
1330-20-7	Xylenes (total)	6.2	2.0	0.55	ug/l	
95-47-6	o-Xylene	1.6	1.0	0.55	ug/l	
	m,p-Xylene	4.6	1.0	0.66	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	89%		58-125%
98-08-8	aaa-Trifluorotoluene	74%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound

## Report of Analysis

Page 1 of 1

3.2

3

Client Sample ID:	060409TB01	Date Sampled:	04/06/09
Lab Sample ID:	T26713-2	Date Received:	04/07/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin Pit Groundwater Remediation 2008-2009		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK030464.D	1	04/08/09	FI	n/a	n/a	GKK1469
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

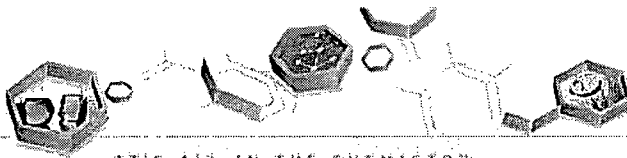
## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.21	ug/l	
108-88-3	Toluene	ND	1.0	0.23	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.35	ug/l	
1330-20-7	Xylenes (total)	ND	2.0	0.55	ug/l	
95-47-6	o-Xylene	ND	1.0	0.55	ug/l	
	m,p-Xylene	ND	1.0	0.66	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	85%		58-125%
98-08-8	aaa-Trifluorotoluene	75%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound



IT'S ALL IN THE CHEMISTRY

## Misc. Forms

### Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody



# CHAIN OF CUSTODY

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page \_\_\_\_ of \_\_\_\_

FED-EX Tracking # <b>869388512616</b>		Bottle Order Control #	
Accutest Quote #		Accutest Job # <b>T26713</b>	
Client / Reporting Information		Project Information	
Company Name <b>MWH</b>		Project Name / No. <b>EPTPC San Juan Basin Pit GW Remediation 2008-2009</b>	
Project Contact <b>Jed Smith</b> E-Mail: <b>jed.smith@mwhglobal.com</b>		Billed to <b>El Paso Corp</b> Invoice Attn: <b>Norma Ramos</b>	
Address <b>1801 California Street, Suite 2900</b>		Address <b>1001 Louisiana Street, Rm S1804B</b>	
City <b>Denver</b>	State <b>CO</b>	City <b>Houston</b>	State <b>TX</b>
Zip <b>80202</b>	Phone No. <b>303-291-2276</b>	Zip <b>77002</b>	Phone No.
Sample Name <b>Troy Urban</b>		Client Purchase Order # <b>West-ALAB-Ground Rem-007</b>	
Field ID / Point of Collection <b>Lat 0 21 MW-1</b>		Collection <b>040609 1350 GW 3 X</b>	
Accutest Sample # <b>060409 TB 01</b>		Number of preserved bottles <b>040609 0700 GW 2 X</b>	
		Matrix <b>3 X</b>	
		# of bottles <b>2 X</b>	
		BY EX (8021B)	
		LAB USE ONLY	
Turnaround Time (Business days)		Data Deliverable Information	
<input checked="" type="checkbox"/> 10 Day STANDARD <input type="checkbox"/> 7 Day <input type="checkbox"/> 4 Day RUSH <input type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> 1 Day EMERGENCY <input type="checkbox"/> Other		<input type="checkbox"/> Commercial "A" <input checked="" type="checkbox"/> Commercial "B" <input type="checkbox"/> Reduced Tier 1 <input type="checkbox"/> Full Data Package <input type="checkbox"/> TRRP-13 <input type="checkbox"/> EDD Format <input type="checkbox"/> Other	
Approved By / Date		Comments / Remarks <b>please copy results to ala@lodestarservices.com</b>	
Real time analytical data available via Lablink			
SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY			
Relinquished by: <b>1555 4/6/09</b>	Date Time: <b>1555</b>	Received By: <b>1</b>	Date Time: <b>1355</b>
Relinquished by:	Date Time:	Received By: <b>2</b>	Date Time:
Relinquished by:	Date Time:	Received By: <b>3</b>	Date Time:
Relinquished by:	Date Time:	Received By: <b>4</b>	Date Time:
Relinquished by: <b>FedEx</b>	Date Time: <b>4.7.09</b>	Received By: <b>5/12/09</b>	Date Time:
Custody Seal #		Preserved where applicable <input type="checkbox"/>	
On Ice <input checked="" type="checkbox"/>		Cooler Temp. <b>1.4</b>	

T26713: Chain of Custody  
Page 1 of 3

# SAMPLE INSPECTION FORM

Accutest Job Number: T26713 Client: MWH Date/Time Received: 4.7.09 9:5  
 # of Coolers Received: 1 Thermometer #: 110 Temperature Adjustment Factor: -3  
 Cooler Temps: #1: 1.4 #2:  #3:  #4:  #5:  #6:  #7:  #8:   
 Method of Delivery: ☒ FEDEX ☐ UPS ☐ Accutest Courier ☐ Greyhound ☐ Delivery ☐ Other  
 Airbill Numbers: 869388512616

## COOLER INFORMATION

- ☐ Custody seal missing or not intact
- ☐ Temperature criteria not met
- ☐ Wet ice received in cooler

## CHAIN OF CUSTODY

- ☐ Chain of Custody not received
- ☐ Sample D/T unclear or missing
- ☐ Analyses unclear or missing
- ☐ COC not properly executed

## SAMPLE INFORMATION

- ☐ Sample containers received broken
- ☐ VOC vials have headspace
- ☐ Sample labels missing or illegible
- ☐ ID on COC does not match label(s)
- ☐ D/T on COC does not match label(s)
- ☐ Sample/Bottles rcvd but no analysis on COC
- ☐ Sample listed on COC, but not received
- ☐ Bottles missing for requested analysis
- ☐ Insufficient volume for analysis
- ☐ Sample received improperly preserved

## TRIP BLANK INFORMATION

- ☐ Trip Blank on COC but not received
- ☐ Trip Blank received but not on COC
- ☐ Trip Blank not intact
- ☒ Received Water Trip Blank
- ☐ Received Soil TB

Number of Encores?   
 Number of 5035 kits?   
 Number of lab-filtered metals?

Summary of Discrepancies:

TECHNICIAN SIGNATURE/DATE: [Signature] 4.7.09

INFORMATION AND SAMPLE LABELING VERIFIED BY: EC 4/7/09

## CORRECTIVE ACTIONS

Client Representative Notified:

Date:

By Accutest Representative:

Via:

Phone

Email

Client Instructions:

Use with Form 1015 for sample placement

T26713: Chain of Custody

Page 2 of 3

## SAMPLE RECEIPT LOG

JOB #: T24713

DATE/TIME RECEIVED: 4.7.04 915

CLIENT: MWH

INITIALS: \_\_\_\_\_ IT

[illegible]

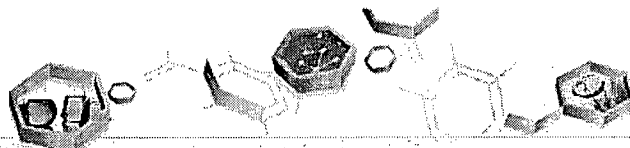
PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NaOH 6: DI 7: MeOH 8: Other

## 4.1

## T26713: Chain of Custody

Page 3 of 3





IT'S ALL IN THE CHEMISTRY

## GC Volatiles



## QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

## Method Blank Summary

Page 1 of 1

Job Number: T26713

Account: MWHCODE Montgomery Watson

Project: San Juan Basin Pit Groundwater Remediation 2008-2009

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1469-MB	KK030451.D 1		04/08/09	FI	n/a	n/a	GKK1469

The QC reported here applies to the following samples:

Method: SW846 8021B

T26713-1, T26713-2

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.21	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.35	ug/l	
108-88-3	Toluene	ND	1.0	0.23	ug/l	
1330-20-7	Xylenes (total)	ND	2.0	0.55	ug/l	
95-47-6	o-Xylene	ND	1.0	0.55	ug/l	
	m,p-Xylene	ND	1.0	0.66	ug/l	

CAS No.	Surrogate Recoveries	Limits
460-00-4	4-Bromofluorobenzene	83% 58-125%
98-08-8	aaa-Trifluorotoluene	75% 73-139%

## Blank Spike Summary

Page 1 of 1

Job Number: T26713

Account: MWHCODE Montgomery Watson

Project: San Juan Basin Pit Groundwater Remediation 2008-2009

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1469-BS	KK030447.D1		04/08/09	FI	n/a	n/a	GKK1469

The QC reported here applies to the following samples:

Method: SW846 8021B

T26713-1, T26713-2

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	20	20.0	100	86-121
100-41-4	Ethylbenzene	20	19.2	96	81-116
108-88-3	Toluene	20	19.8	99	87-117
1330-20-7	Xylenes (total)	60	57.4	96	85-115
95-47-6	o-Xylene	20	19.0	95	87-116
	m,p-Xylene	40	38.4	96	84-116

CAS No.	Surrogate Recoveries	BSP	Limits
460-00-4	4-Bromofluorobenzene	96%	58-125%
98-08-8	aaa-Trifluorotoluene	78%	73-139%

# Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T26713

Account: MWHCODE Montgomery Watson

Project: San Juan Basin Pit Groundwater Remediation 2008-2009

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T26715-1MS	KK030457.D 1		04/08/09	FI	n/a	n/a	GKK1469
T26715-1MSD	KK030458.D 1		04/08/09	FI	n/a	n/a	GKK1469
T26715-1	KK030452.D 1		04/08/09	FI	n/a	n/a	GKK1469

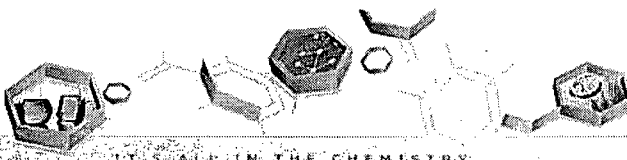
The QC reported here applies to the following samples:

Method: SW846 8021B

T26713-1, T26713-2

CAS No.	Compound	T26715-1 ug/l	Spike Q	ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	1.0 U	20	22.6	113	22.0	110	3	86-121/19	
100-41-4	Ethylbenzene	1.0 U	20	21.7	109	21.2	106	2	81-116/14	
108-88-3	Toluene	1.0 U	20	22.1	111	21.6	108	2	87-117/16	
1330-20-7	Xylenes (total)	2.0 U	60	63.9	107	62.7	105	2	85-115/12	
95-47-6	o-Xylene	1.0 U	20	21.0	105	20.6	103	2	87-116/16	
	m,p-Xylene	1.0 U	40	42.9	107	42.1	105	2	84-116/13	

CAS No.	Surrogate Recoveries	MS	MSD	T26715-1	Limits
460-00-4	4-Bromofluorobenzene	91%	91%	80%	58-125%
98-08-8	aaa-Trifluorotoluene	75%	75%	74%	73-139%



IT'S ALL IN THE CHEMISTRY

08/04/09

## Technical Report for

Montgomery Watson

San Juan Basin GW Sites Project

Accutest Job Number: T34151

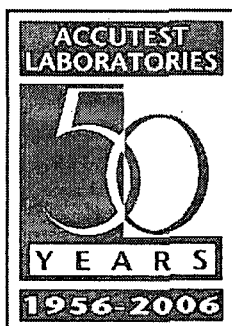
Sampling Date: 07/27/09



Report to:

MWH Americas  
1801 California St. Suite 2900  
Denver, CO 80202  
daniel.a.wade@mwhglobal.com; craig.moore@mwhglobal.com  
ATTN: Daniel Wade

Total number of pages in report: 16



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

*Paul K Canevaro*

Paul Canevaro  
Laboratory Director

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004)  
OK (9103) UT(7132714700)

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Test results relate only to samples analyzed.

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## Sample Summary

Montgomery Watson

Job No: T34151

San Juan Basin GW Sites Project

Sample Number	Collected Date	Time By	Received	Matrix Code Type	Client Sample ID
T34151-1	07/27/09	07:00 TU	07/28/09	AQ Trip Blank Water	270709 TB01
T34151-2	07/27/09	09:58 TU	07/28/09	AQ Ground Water	LAT021 MW-1
T34151-3	07/27/09	10:40 TU	07/28/09	AQ Ground Water	LAT021 MW-2

**SAMPLE DELIVERY GROUP CASE NARRATIVE****Client:** Montgomery Watson**Job No** T34151**Site:** San Juan Basin GW Sites Project**Report Date** 8/4/2009 4:44:32 PM

2 Sample(s), 1 Trip Blank(s) and 0 Field Blank(s) were collected on 07/27/2009 and were received at Accutest on 07/28/2009 properly preserved, at 2.6 Deg. C and intact. These Samples received an Accutest job number of T34151. A listing of the Laboratory Sample ID, Client Sample ID and dates of collection are presented in the Results Summary Section of this report.

Except as noted below, all method specified calibrations and quality control performance criteria were met for this job. For more information, please refer to QC summary pages.

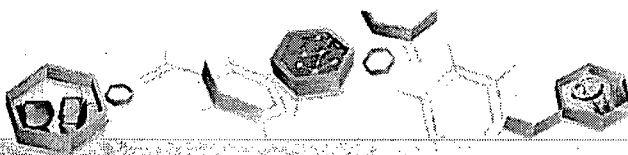
**Volatiles by GC By Method SW846 8021B**

Matrix	AQ	Batch ID:	GKK1530
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- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) T34504-3MS, T34504-3MSD were used as the QC samples indicated.
- Matrix Spike Recovery(s) for Ethylbenzene, m,p-Xylene, o-Xylene, Toluene, Xylenes (total) are outside control limits. Probable cause due to matrix interference.
- Matrix Spike Duplicate Recovery(s) for Ethylbenzene, m,p-Xylene, o-Xylene, Toluene, Xylenes (total) are outside control limits. Probable cause due to matrix interference.

Accutest Laboratories Gulf Coast (ALGC) certifies that this report meets the project requirements for analytical data produced for the samples as received at ALGC and as stated on the COC. ALGC certifies that the data meets the Data Quality Objectives for precision, accuracy and completeness as specified in the ALGC Quality Manual except as noted above. This report is to be used in its entirety. ALGC is not responsible for any assumptions of data quality if partial data packages are used





## Sample Results

## Report of Analysis

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## Report of Analysis

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3.1

Client Sample ID:	270709 TB01	Date Sampled:	07/27/09
Lab Sample ID:	T34151-1	Date Received:	07/28/09
Matrix:	AQ - Trip Blank Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin GW Sites Project		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK031855.D	1	07/31/09	FI	n/a	n/a	GKK1530
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
1330-20-7	Xylenes (total)	ND	2.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	1.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	117%		58-125%
98-08-8	aaa-Trifluorotoluene	122%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound

## Report of Analysis

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3.2

3

Client Sample ID:	LAT021 MW-1	Date Sampled:	07/27/09
Lab Sample ID:	T34151-2	Date Received:	07/28/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin GW Sites Project		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK031856.D	1	07/31/09	FI	n/a	n/a	GKK1530
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	6.8	1.0	0.36	ug/l	
108-88-3	Toluene	0.86	1.0	0.28	ug/l	J
100-41-4	Ethylbenzene	1.6	1.0	0.25	ug/l	
1330-20-7	Xylenes (total)	4.8	2.0	0.93	ug/l	
95-47-6	o-Xylene	1.1	1.0	0.36	ug/l	
	m,p-Xylene	3.7	1.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	121%		58-125%
98-08-8	aaa-Trifluorotoluene	122%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound

## Report of Analysis

Client Sample ID:	LAT021 MW-2	Date Sampled:	07/27/09
Lab Sample ID:	T34151-3	Date Received:	07/28/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8021B		
Project:	San Juan Basin GW Sites Project		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	KK031857.D	1	07/31/09	FI	n/a	n/a	GKK1530
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

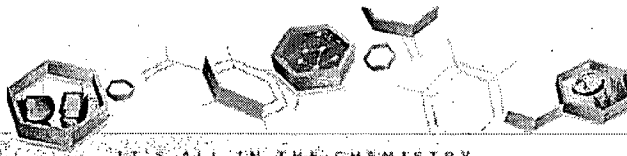
## Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
1330-20-7	Xylenes (total)	ND	2.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	1.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
460-00-4	4-Bromofluorobenzene	114%		58-125%
98-08-8	aaa-Trifluorotoluene	122%		73-139%

ND = Not detected      MDL - Method Detection Limit  
 RL = Reporting Limit  
 E = Indicates value exceeds calibration range

J = Indicates an estimated value  
 B = Indicates analyte found in associated method blank  
 N = Indicates presumptive evidence of a compound



## Misc. Forms

### Custody Documents and Other Forms

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Includes the following where applicable:

- Chain of Custody



# SAMPLE INSPECTION FORM

Accutest Job Number: T34151 Client: MWH Americas Date/Time Received: 7-20-93

# of Coolers Received: 1 Thermometer #: IR-1 Temperature Adjustment Factor: f.4

Cooler Temps: #1: 2-6°C #2: \_\_\_\_\_ #3: \_\_\_\_\_ #4: \_\_\_\_\_ #5: \_\_\_\_\_ #6: \_\_\_\_\_ #7: \_\_\_\_\_ #8: \_\_\_\_\_

Method of Delivery: ☒ FEDEX ☐ UPS ☐ Accutest Courier ☐ Greyhound ☐ Delivery ☐ Other

Airbill Numbers: \_\_\_\_\_

## COOLER INFORMATION

- ☐ Custody seal missing or not intact
- ☐ Temperature criteria not met
- ☐ Wet ice received in cooler

## CHAIN OF CUSTODY

- ☐ Chain of Custody not received
- ☐ Sample D/T unclear or missing
- ☐ Analyses unclear or missing
- ☐ COC not properly executed

## SAMPLE INFORMATION

- ☐ Sample containers received broken
- ☐ VOC vials have headspace
- ☐ Sample labels missing or illegible
- ☐ ID on COC does not match label(s)
- ☐ D/T on COC does not match label(s)
- ☐ Sample/Bottles rec'd but no analysis on COC
- ☐ Sample listed on COC, but not received
- ☐ Bottles missing for requested analysis
- ☐ Insufficient volume for analysis
- ☐ Sample received improperly preserved

## TRIP BLANK INFORMATION

- ☐ Trip Blank on COC but not received
- ☐ Trip Blank received but not on COC
- ☐ Trip Blank not intact
- ☐ Received Water Trip Blank
- ☐ Received Soil TB

Number of Encores? \_\_\_\_\_  
Number of 5035 kits? \_\_\_\_\_  
Number of lab-filtered metals? \_\_\_\_\_

Summary of Discrepancies:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

TECHNICIAN SIGNATURE/DATE: [Signature] 7-28-9

INFORMATION AND SAMPLE LABELING VERIFIED BY: [Signature]

## CORRECTIVE ACTIONS

Client Representative Notified: \_\_\_\_\_ Date: \_\_\_\_\_

By Accutest Representative: \_\_\_\_\_ Via: \_\_\_\_\_ Phone \_\_\_\_\_ Email \_\_\_\_\_

Client Instructions: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

T34151: Chain of Custody

Page 2 of 3

## SAMPLE RECEIPT LOG

**JOB #:**

T 34151

DATE/TIME RECEIVED:

720-9 93=

CLIENT:

NWIT Americas

INITIALS:

30

[illegible]

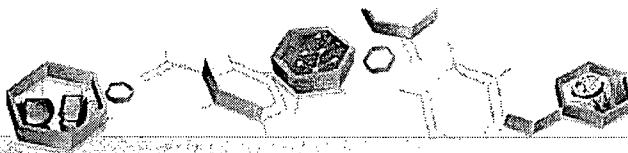
PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NaOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

### T34151: Chain of Custody

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IT'S ALL IN THE CHEMISTRY

## GC Volatiles



### QC Data Summaries

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Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

## Method Blank Summary

Page 1 of 1

Job Number: T34151  
Account: MWHCODE Montgomery Watson  
Project: San Juan Basin GW Sites Project

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1530-MB	KK031846.D1		07/31/09	FI	n/a	n/a	GKK1530

The QC reported here applies to the following samples:

Method: SW846 8021B

T34151-1, T34151-2, T34151-3

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.36	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.25	ug/l	
108-88-3	Toluene	ND	1.0	0.28	ug/l	
1330-20-7	Xylenes (total)	ND	2.0	0.93	ug/l	
95-47-6	o-Xylene	ND	1.0	0.36	ug/l	
	m,p-Xylene	ND	1.0	0.57	ug/l	

CAS No.	Surrogate Recoveries	Limits
460-00-4	4-Bromofluorobenzene	115% 58-125%
98-08-8	aaa-Trifluorotoluene	122% 73-139%

# Blank Spike Summary

Page 1 of 1

Job Number: T34151  
Account: MWHCODE Montgomery Watson  
Project: San Juan Basin GW Sites Project

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GKK1530-BS	KK031842.D 1		07/31/09	FI	n/a	n/a	GKK1530

The QC reported here applies to the following samples:

Method: SW846 8021B

T34151-1, T34151-2, T34151-3

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	20	21.9	110	86-121
100-41-4	Ethylbenzene	20	22.3	112	81-116
108-88-3	Toluene	20	21.8	109	87-117
1330-20-7	Xylenes (total)	60	66.8	111	85-115
95-47-6	o-Xylene	20	22.4	112	87-116
	m,p-Xylene	40	44.4	111	84-116

CAS No.	Surrogate Recoveries	BSP	Limits
460-00-4	4-Bromofluorobenzene	118%	58-125%
98-08-8	aaa-Trifluorotoluene	123%	73-139%

5.2.1

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# Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T34151

Account: MWHCODE Montgomery Watson

Project: San Juan Basin GW Sites Project

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T34504-3MS	KK031851.D1		07/31/09	FI	n/a	n/a	GKK1530
T34504-3MSD	KK031852.D1		07/31/09	FI	n/a	n/a	GKK1530
T34504-3	KK031848.D1		07/31/09	FI	n/a	n/a	GKK1530

The QC reported here applies to the following samples:

Method: SW846 8021B

T34151-1, T34151-2, T34151-3

CAS No.	Compound	T34504-3 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	1.0 U		20	24.0	120	23.9	120	0	86-121/19
100-41-4	Ethylbenzene	1.0 U		20	24.4	122*	24.3	122*	0	81-116/14
108-88-3	Toluene	1.0 U		20	23.7	119*	23.6	118*	0	87-117/16
1330-20-7	Xylenes (total)	2.0 U		60	73.0	122*	72.5	121*	1	85-115/12
95-47-6	o-Xylene	1.0 U		20	24.4	122*	24.3	122*	0	87-116/16
	m,p-Xylene	1.0 U		40	48.6	122*	48.3	121*	1	84-116/13

CAS No.	Surrogate Recoveries	MS	MSD	T34504-3	Limits
460-00-4	4-Bromofluorobenzene	121%	122%	118%	58-125%
98-08-8	aaa-Trifluorotoluene	122%	123%	122%	73-139%