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**JUNE 2011**

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**2010 ANNUAL GROUNDWATER  
MONITORING REPORT**

**CONOCOPHILLIPS COMPANY**

**JOHNSTON FEDERAL NO. 4  
METERING STATION  
SAN JUAN COUNTY, NEW MEXICO**

OCD # 3RP-71  
API 30-045-10130

Prepared for:



Risk Management and Remediation  
420 South Keeler Avenue  
Bartlesville, OK 74004

Prepared by:



**TETRA TECH, INC.**

6121 Indian School Rd. NE, Suite 200  
Albuquerque, NM 87110  
Tetra Tech Project No. 114-690129

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# 2010 ANNUAL GROUNDWATER MONITORING REPORT

## CONOCOPHILLIPS

### JOHNSTON FEDERAL NO. 4 METERING STATION

### SAN JUAN COUNTY, NEW MEXICO

## 1.0 INTRODUCTION

This report presents the results of an annual groundwater monitoring event conducted by Tetra Tech, Inc. (Tetra Tech) on September 22, 2010 at the ConocoPhillips Company Johnston Federal No. 4 Metering Station (Site) located on Bureau of Land Management (BLM) land, approximately 13 miles east-northeast of Aztec, San Juan County, New Mexico in Unit Letter M, Section 27, Township 31N, Range 9W (**Figure 1**). A Site detail map is included as **Figure 2**. The Johnston Federal No. 4 wellhead, API # 30-045-10130, is located approximately one-half mile to the southwest of the metering station.

### 1.1 Site Background

A historical timeline for the Site is presented in **Table I**, and is discussed in more detail below.

Burlington Resources (Burlington) conducted initial site assessments of two Burlington production pits in August 1998. Soil from the separator pit was collected and analyzed for total petroleum hydrocarbons (TPH). The concentration of TPH in separator pit (Production Pit #1, **Figure 2**) soils was found to be below New Mexico Oil Conservation Division (OCD) recommended action levels for this constituent, and the pit was subsequently granted closure by OCD. Soil from the tank drain pit (Production Pit #2, **Figure 2**) was collected and analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) and for TPH. Concentrations of these constituents were found to be above OCD recommended action levels. Following laboratory results, approximately 3,055 cubic yards of hydrocarbon-impacted soil was excavated in December 1998. Once complete, the excavation was backfilled with clean fill material, and the OCD granted pit closure. A groundwater monitoring well, MW-1, was installed at the Site to a depth of 50 feet below ground surface (bgs) in May of 1999. Burlington Resources sampled Monitor Well MW-1 on a quarterly basis until the acquisition of Burlington Resources by ConocoPhillips in March of 2006. Tetra Tech began sampling MW-1 in November 2007. In August 2008, three additional groundwater monitoring wells were installed under the supervision of Tetra Tech by WDC Exploration and Drilling of Peralta, NM (WDC). The existing Burlington Resources/ConocoPhillips monitor well network at the Site includes MW-1 MW-2, MW-3, and MW-4. El Paso Natural Gas (El Paso) owns three additional Site monitoring wells. The monitoring schedule of the El Paso-owned monitoring wells is not known. Monitor Wells MW-2, MW-3 and MW-4 were along with MW-1 incorporated

into an annual sampling schedule beginning on October 24, 2008. A generalized geologic cross section for the Site is presented as **Figure 3**.

## 2.0 GROUNDWATER MONITORING METHODOLOGY AND RESULTS

### 2.1 Groundwater Monitoring Methodology

#### Groundwater Elevation Measurements

On September 22, 2010, groundwater elevation measurements were recorded for Monitor Wells MW-1, MW-2, MW-3, and MW-4 using a dual interface probe. Groundwater elevations are detailed in **Table 2**. A groundwater elevation contour map is presented as **Figure 4**. Based on September 2010 monitoring event data, groundwater flow remains to the east southeast and is consistent with recent and historical records at this site. There was no measureable thickness of product present in of the site monitoring wells during the 2010 annual groundwater sampling event, however, a slight hydrocarbon sheen was observed in the purge water generated from Monitoring Well MW-1.

#### Groundwater sampling

Monitor wells MW-1, MW-2, MW-3, and MW-4 were sampled. Approximately three well volumes were purged from each monitor well with a dedicated polyethylene 1.5-inch disposable bailer. Groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped under chain of custody documentation to Southern Petroleum Laboratories in Houston, Texas. The samples were analyzed for the presence of BTEX and naphthathalene in accordance with Environmental Protection Agency (EPA) Method 8260B, sulfate by EPA Method 300.0, and for dissolved manganese by EPA Method 6010B. Groundwater sampling field forms are included as **Appendix A**.

### 2.2 Groundwater Sampling Analytical Results

The New Mexico Water Quality Control Commission (NMWQCC) mandates that groundwater quality in New Mexico be protected, and has issued groundwater quality standards in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC). Groundwater quality standards have been set for the protection of human health, domestic water supply, and irrigation use.

During the September 2010 groundwater sampling event, groundwater concentrations exceeded the New Mexico Water Quality Control Commission (NMWQCC) standard for:

- **Benzene**

The NMWQCC standard for benzene is 10 micrograms per liter ( $\mu\text{g/L}$ ). A groundwater sample collected from MW-1 contained benzene at a concentration of 3,500  $\mu\text{g/L}$ ; while the groundwater sample collected from MW-4 contained a concentration of 19  $\mu\text{g/L}$ .

- **Toluene**

The NMWQCC standard for toluene is 750  $\mu\text{g/L}$ . A groundwater sample collected from MW-1 contained a concentration of toluene of 980  $\mu\text{g/L}$ .

- **Xylenes**

The NWQCC standard for total xylenes is 620  $\mu\text{g/L}$ . The concentration of xylenes found in a groundwater sample collected from MW-1 was 7,500  $\mu\text{g/L}$ .

- **Naphthalene**

The NMWQCC standard for naphthalene is 40  $\mu\text{g/L}$ . The concentration of naphthalene found in a groundwater sample collected from MW-1 was 49  $\mu\text{g/L}$ .

- **Dissolved Manganese**

The NMWQCC standard for dissolved Manganese is 0.2 milligrams per liter ( $\text{mg/L}$ ). The concentration of dissolved manganese found in a groundwater sample collected from MW-1 was 0.752  $\text{mg/L}$ ; 1.11  $\text{mg/L}$  from MW-3; and 1.27  $\text{mg/L}$  from MW-4.

- **Sulfate**

The NMWQCC standard for sulfate is 600  $\text{mg/L}$ . The concentration of sulfate found in a groundwater sample collected from MW-2 was 1,350  $\text{mg/L}$ ; 1,060  $\text{mg/L}$  from MW-3; and 1,040  $\text{mg/L}$  from MW-4.

The corresponding laboratory analysis report for the September 2010 sampling event is included as **Appendix B**. A BTEX concentration map for the September 2010 sampling event is included as **Figure 5**.

### 3.0 CONCLUSIONS AND RECOMMENDATIONS

Monitor Wells MW-1 and MW-4 continue to exceed NMWQCC standards for BTEX constituents. Concentrations of sulfate, dissolved manganese, and naphthalene have been detected above NMWQCC groundwater quality standards in Site monitor wells. Tetra Tech recommends continued annual sampling of Site monitor wells until all constituents of concern begin to reach NMWQCC levels. Tetra Tech will begin sampling the Site quarterly once all constituents are near or below NMWQCC standards.

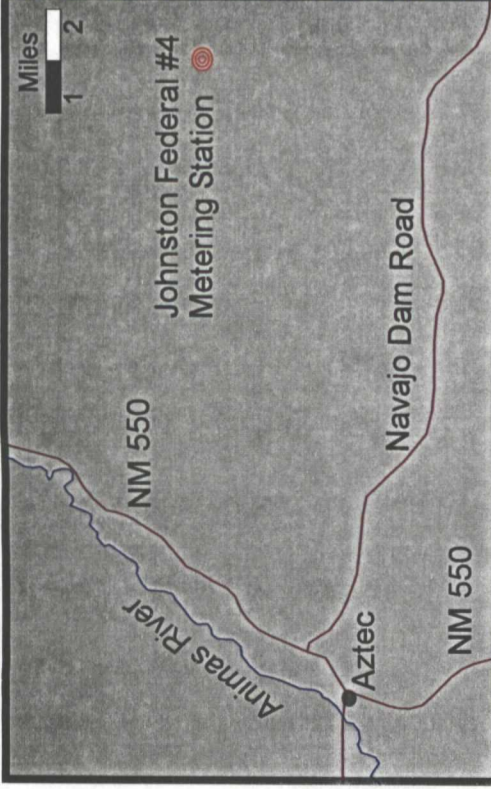
The next monitoring event at the Johnston Federal No. 4 Metering Station is scheduled to take place during September of 2011 and will include analyses for BTEX, naphthalene, dissolved manganese and sulfate.

Please contact Kelly Blanchard at 505-237-8440 or [kelly.blanchard@tetrattech.com](mailto:kelly.blanchard@tetrattech.com) if you have any questions or require additional information.

## **FIGURES**

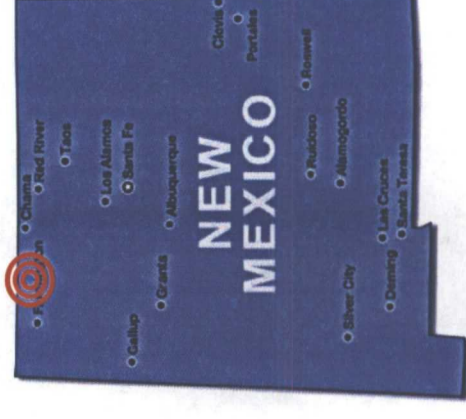
1. Site Location Map
2. Site Detail Map
3. Generalized Geologic Cross Section
4. Groundwater Elevation Map – September 2010
5. BTEX Concentration Map – September 2010





**FIGURE 1.**

Site Location Map  
 ConocoPhillips Company  
 Johnston Federal No. 4  
 Metering Station  
 Aztec, NM

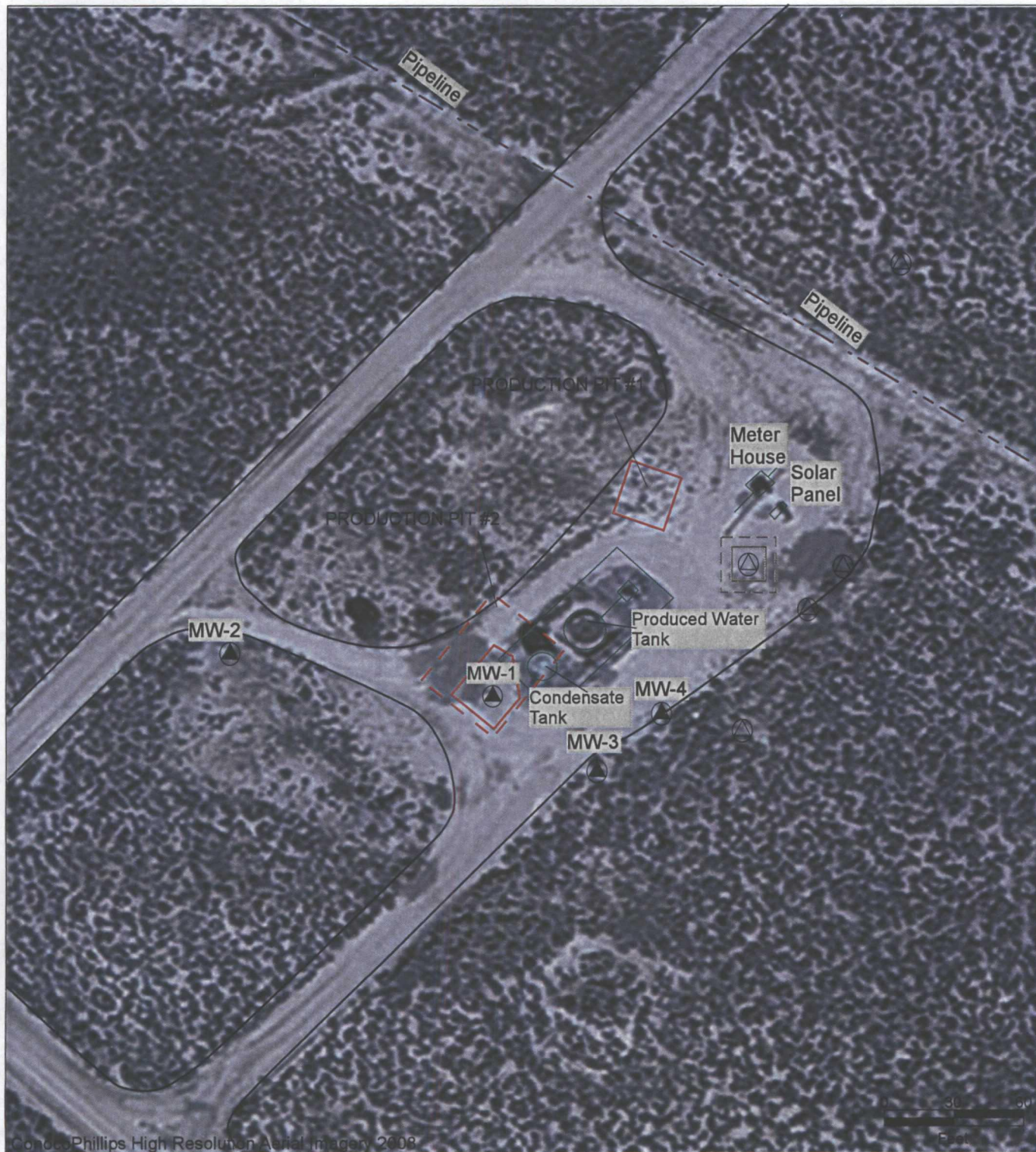


Approximate ConocoPhillips  
 Company Johnston Federal No. 4  
 Metering Station site location

Latitude = 36.862661 deg N  
 Longitude = -107.772342 deg W



TETRA TECH, INC.



**FIGURE 2:**  
**SITE LAYOUT MAP**  
 CONOCOPHILLIPS COMPANY  
 JOHNSTON FEDERAL No. 4  
 METERING STATION  
 Sec 27, T31N, R09W  
 Aztec, New Mexico

**LEGEND**

- ▲ MONITORING WELL
- ⊙ EL PASO MONITORING WELL
- EQUIPMENT and BERM
- FORMER PRODUCTION PIT
- - - APPROXIMATE EXCAVATION LOCATION
- FORMER EI PASO DEHYDRATOR PIT
- - - APPROXIMATE EL PASO EXCAVATION LOCATION

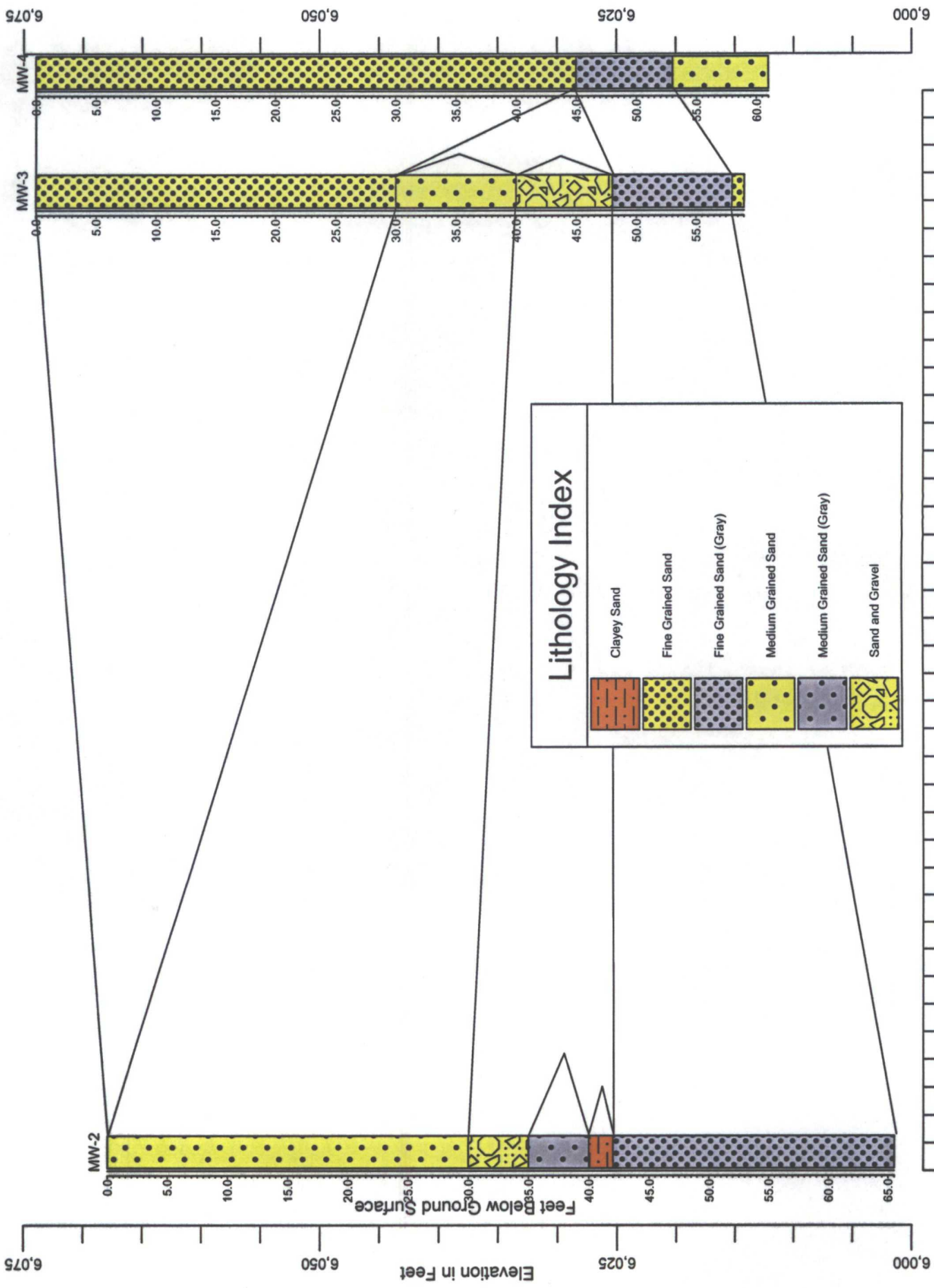


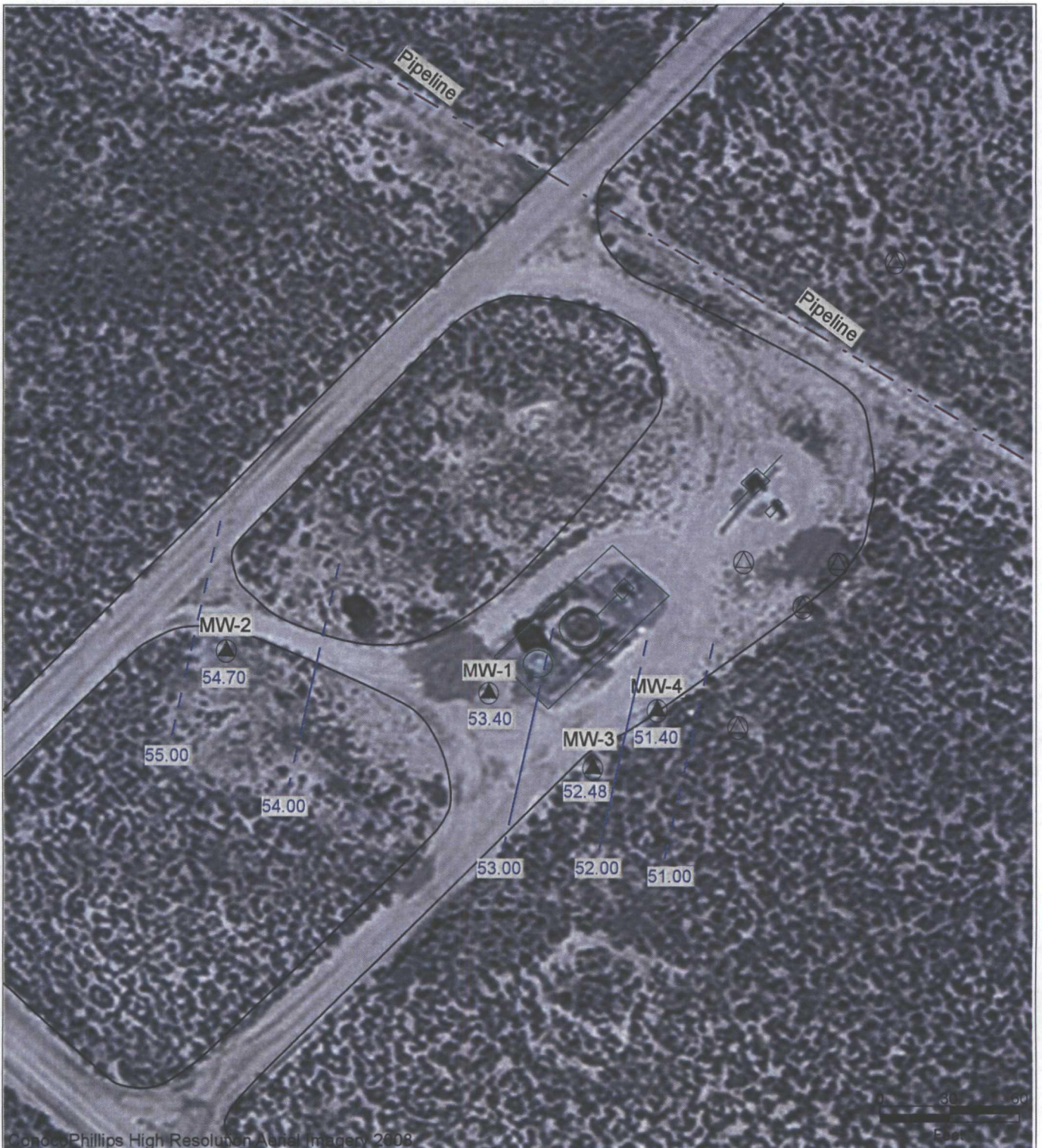
**TETRA TECH, INC.**

# Johnston Federal #4 - Cross-Section A-A'

A' 252,867  
4,083,213

A 252,809  
4,083,228





<p><b>FIGURE 4:</b>  <b>GROUNDWATER CONTOUR ELEVATION MAP</b>          CONOCOPHILLIPS COMPANY          JOHNSTON FEDERAL No. 4          METERING STATION          Sec 27, T31N, R09W          Aztec, New Mexico</p>	<b>LEGEND</b>		
	MONITORING WELL	EL PASO MONITORING WELL	
	GROUNDWATER CONTOUR LINE DASHED WHERE INFERRED		 <b>TETRA TECH, INC.</b>

Note: BTEX concentrations are in micrograms per liter ( $\mu\text{g/L}$ ). Values in **BOLD** exceed NMWQCC GWQS.

B = 10  $\mu\text{g/L}$   
 T = 750  $\mu\text{g/L}$   
 E = 750  $\mu\text{g/L}$   
 X = 620  $\mu\text{g/L}$

Benzene, Toluene, Ethylbenzene and Total Xylenes Groundwater Concentrations. New Mexico Water Quality Control Commission (NMWQCC) Groundwater Quality Standards (GWQS) shown at left



**FIGURE 5:  
BTEX CONCENTRATION MAP**

CONOCOPHILLIPS COMPANY  
 JOHNSTON FEDERAL No. 4  
 METERING STATION  
 Sec 27, T31N, R09W  
 Aztec, New Mexico

**LEGEND**



MONITORING WELL



EQUIPMENT  
and BERM



EL PASO MONITORING WELL



BENZENE CONCENTRATION CONTOUR



TETRA TECH, INC.

## **TABLES**

- I. Site History Timeline
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3. Groundwater Laboratory Analytical Results Summary (May 1999 – September 2010)

Table 1. ConocoPhillips Company Johnston Federal No. 4 Metering Station Site History Timeline

Date/Time Period	Event/Action	Description/Comments
August 1952	Well Spudded	Well was spudded by Anderson-Pritchard Oil Corp. on August 21, 1952.
April 1961	Transfer of Well Ownership	Ownership of the well transferred from Anderson-Pritchard Oil Corp. to Union Texas Natural Gas Corporation on April 26, 1961.
September 1971	Transfer of Well Ownership	Meridian Oil Inc. (a wholly-owned subsidiary of Burlington Resources) took over operation of well from Union Texas Petroleum Corp. on September 17, 1991.
August 1994	Initial Site Assessment	El Paso Energy conducted a site assessment of a former unlined pit near the metering station.
September 1994	Pit Excavation	El Paso Energy excavated ~60 cy of soil from their former unlined pit.
August 1995	Monitoring Well Installation	El Paso contracted Philip Environmental Services Corp. to install a monitor well in the vicinity of their former pit on August 9, 1995.
December 1995	Monitoring Well Installation	El Paso contracted Philip Env. Svcs. to install two downgradient MW's between December 12 and 15, 1995.
August 1997	Product Removal	El Paso Energy commenced product removal from their MW-1 on August 26, 1997.
September 1997	Piezometer Installation	El Paso contracted Philip Services to install 3 temporary piezometers on September 15, 1997.
July 1998	NMOCD Communication With Site Operators	New Mexico Oil Conservation Division (NMOCD) issued response letter to El Paso Field Services (EPFS) on July 8, 1998, indicating that they would be sending letters to the operators of the sites (including Burlington Resources) and that EPFS should work cooperatively with the operators on investigation and remediation activities.
July 1998	NMOCD Requests Groundwater Investigation by Burlington Resources	NMOCD issued letter to Burlington Resources on July 9, 1998, references work done at the site by EPFS and requires Burlington Resources to immediately implement their previously approved pit closure plan. The letter also requires BR to submit a comprehensive GW investigation and remediation plan for all pit closure sites in the SJB that encounter GW.
August 1998	Burlington Resources Granted Closure of Pit #1	Burlington Resources sampled Pit #1 on August 10, 1998 and laboratory analytical results indicated a clean closure was warranted.
August 1998	Initial Site Assessment	Initial site assessment conducted on the site separator pit. Soil from this area was collected and analyzed for total petroleum hydrocarbons (TPH) and was found to contain TPH below NMOCD recommended action levels. The pit was subsequently granted closed status by NMOCD.
August 1998	Initial Site Assessment	Initial site assessment conducted on the tank drain pit. Soil from this area was collected and analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) and for TPH. Concentrations of these constituents were found to be above NMOCD recommended action levels.
December 1998	Pit Excavation	Burlington Resources excavated ~3,055 CY of hydrocarbon-impacted soil from Pit #2 (58 ft x 45 ft x 30 ft deep), starting on December 17, 1998. The excavation extended to ~30 ft bgs (practical extent). The bottom of the excavation was sampled on December 28, 1998.

Date/Time Period	Event/Action	Description/Comments
May 1999	Monitoring Well Installation	Monitor Well MW-1 installed to a depth of 50 feet below ground surface (bgs); the screened interval was placed from 35 to 50 feet bgs, and was installed in the center of pit #2. Burlington Resources begins monitoring MW-1 on a quarterly basis.
June 1999	Confirmation of Groundwater Impacts	Laboratory analysis of groundwater from MW-1 shows levels of benzene, toluene, and total xylenes in excess of New Mexico Water Quality Control Commission (NMWQCC) groundwater quality standards. Burlington Resources notified NMOCD via E-mail on June 1, 1999.
July 2001	NMOCD Communication With Site Operators	07/18/2001 NMOCD response letter sent to EPFS on July 18, 2001 again urges EPFS to work cooperatively with the operators to investigate and remediate contaminated groundwater.
April 2003	NMOCD Requests Monitoring Well Installation	NMOCD response letter to EPFS sent on April 3, 2003, requires EPFS to install additional monitoring wells to determine the real extent of groundwater contamination.
March 2006	Acquisition of Burlington Resources by ConocoPhillips Company	ConocoPhillips Company acquired Burlington Resources on March 31, 2006.
November 2007 and January 2008	3rd and 4th Quarter 2007 Groundwater Monitoring	Johnston Federal No. 4 Monitoring Station groundwater sampled during Nov. 2007 and Jan. 2008 by Tetra Tech.
March 2008	Reporting	2007 Annual Groundwater Monitoring Report submitted to NMOCD.
March 2008	Groundwater Monitoring	Tetra Tech conducts quarterly groundwater monitoring at the site for BTEX.
April 2008	NMOCD Requests Further Investigation	NMOCD indicates additional investigation and sampling is necessary for closure consideration during a meeting with Glenn Von Gonten
April 2008	1st quarter 2008 Groundwater Monitoring	Tetra Tech conducts quarterly groundwater monitoring at the site for BTEX in MW-1 on April 30, 2008. Note: Prior to this date, however, the location of MW-1 was not clear and the wrong well was subsequently sampled. This was the first quarter that ConocoPhillips MW-1 was sampled. BTEX constituents were found to be above NMWQCC standards in MW-1.
July 2008	2nd Quarter 2008 Groundwater Monitoring	Tetra Tech conducts quarterly groundwater monitoring at the site for BTEX in MW-1.
August 2008	Groundwater Monitoring Well Installation	Monitoring Wells MW-2, MW-3, and MW-4 installed under the supervision of Tetra Tech by WDC Exploration and Wells of Peralta, NM.
October 2008	3rd Quarter 2008 groundwater Monitoring	Tetra Tech conducts quarterly monitoring at the site for MW-1 through MW-4. MW-2, MW-3 and MW-4 groundwater samples are analyzed for baseline parameters including major ions, total metals, semi-volatile organic compounds (SVOCs), volatile organic compounds (VOCs) including BTEX, diesel range organics, and gasoline range organics as requested by the NMOCD. In addition, an expanded list (beyond BTEX analysis) of VOCs were included for MW-1.
January 2009	4th Quarter 2008 groundwater Monitoring	Tetra Tech conducts quarterly monitoring at the site for MW-1 through MW-4. The groundwater sample obtained for MW-1 is analyzed for baseline parameters including major ions, total metals, SVOCs, VOCs, diesel range organics, and gasoline range organics. As of January 2009, baseline parameters have been collected for all 4 groundwater monitoring wells at the site.
September 25, 2009	2009 annual groundwater monitoring	Tetra Tech conducts annual groundwater monitoring at the site for MW-1 through MW-4 including analyses for BTEX, naphthalene, dissolved Fe and Mn and sulfate.
September 22, 2010	2010 annual groundwater monitoring	Tetra Tech conducts annual groundwater monitoring at the site for MW-1 through MW-4 including analyses for BTEX, naphthalene, dissolved Mn and sulfate.



Table 2. ConocoPhillips Company Johnston Federal No. 4 Monitoring Well Specifications and Groundwater Elevation Table

Well ID	Total Depth (ft bgs)	Screen Interval (ft)	*Elevation (ft) (TOC)	Date Measured	Depth to Groundwater (ft below TOC)	Relative Groundwater Elevation
MW-1	51.79	35.0 - 50.0	100	5/25/1999	NM	NM
				9/1/1999	47.02	52.98
				12/1/1999	46.96	53.04
				1/18/2000	44.05	55.95
				5/17/2000	46.90	53.10
				9/8/2000	46.91	53.09
				12/20/2000	46.88	53.12
				3/27/2001	NM	NM
				6/27/2001	47.05	52.95
				9/17/2001	46.93	53.07
				12/19/2001	46.97	53.03
				3/25/2002	46.99	53.01
				6/25/2002	47.01	52.99
				9/24/2002	46.98	53.02
				12/30/2002	47.40	52.60
				3/27/2003	NM	NM
				6/27/2003	NM	NM
				10/10/2003	NM	NM
				12/10/2003	NM	NM
				3/16/2004	47.28	52.72
				6/22/2004	47.06	52.94
				9/30/2004	47.24	52.76
				12/13/2004	47.14	52.86
				3/23/2005	46.91	53.09
				6/22/2005	46.93	53.07
				10/28/2005	46.87	53.13
				12/14/2005	46.72	53.28
				3/20/2006	46.75	53.25
				6/21/2006	46.84	53.16
				10/20/2006	46.89	53.11
12/13/2006	46.92	53.08				
11/9/2007	NM	NM				
1/15/2008	NM	NM				
4/30/2008	46.45	53.55				
7/23/2008	46.63	53.37				
10/24/2008	46.60	53.40				
1/29/2009	46.57	53.43				
4/23/2009	46.40	53.60				
9/25/2009	46.52	53.48				
9/22/2010	46.60	53.40				
MW-2	65.50	41.5 - 61.5	97.71	10/24/2008	42.85	54.86
				1/29/2009	42.83	54.88
				4/23/2009	42.75	54.96
				9/25/2009	42.82	54.89
				9/22/2010	43.01	54.70
MW-3	59.00	35.0 - 55.0	94.65	10/24/2008	43.91	50.74
				1/29/2009	41.97	52.68
				4/23/2009	41.87	52.78
				9/25/2009	42.04	52.61
				9/22/2010	42.17	52.48
MW-4	61.00	37.0 - 57.0	94.79	10/24/2008	43.11	51.68
				1/29/2009	43.11	51.68
				4/23/2009	43.06	51.73
				9/25/2009	43.20	51.59
				9/22/2010	43.39	51.40

ft = Feet

TOC = Top of casing

bgs = below ground surface

\* Elevation relative to the TOC of MW-1, set at arbitrary 100 feet.

NM - Not measured

Table 3. ConocoPhillips Company Johnston Federal No. 4 Groundwater Laboratory Analytical Results Summary

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Napthalene (µg/L)	Dissolved Manganese (mg/L)	Dissolved Iron (mg/L)	Sulfate (mg/L)
MW-1	5/25/1999	8,700	2,900	2,800	2,900				
	9/1/1999	Free Phase Product Detected - No Sample Collected							
	12/1/1999	4,700	1,300	900	10,000				
	1/18/2000	3,600	820	840	7,500				
	5/17/2000	6,900	1,100	1,500	17,000				
	9/8/2000	4,600	620	930	10,000				
	12/20/2000	< 0.2	1	34	61				
	3/27/2001	5,430	641	991	9,830				
	6/27/2001	5,870	900	990	10,400				
	9/17/2001	5,910	750	980	10,700				
	12/19/2001	7,200	650	1,020	11,300				
	3/25/2002	5,520	830	1,190	10,500				
	6/26/2002	516	66	79	863				
	9/24/2002	5,310	8,000	880	13,960				
	12/30/2002	7,660	10,200	760	14,140				
	3/27/2003	Free Phase Product Detected - No Sample Collected							
	6/27/2003	Free Phase Product Detected - No Sample Collected							
	10/10/2003	Free Phase Product Detected - No Sample Collected							
	12/10/2003	Free Phase Product Detected - No Sample Collected							
	3/16/2004	Free Phase Product Detected - No Sample Collected							
	6/22/2004	6,160	8,100	470	15,840				
	9/30/2004	Free Phase Product Detected - No Sample Collected							
	12/13/2004	Free Phase Product Detected - No Sample Collected							
	3/23/2005	Free Phase Product Detected - No Sample Collected							
	6/22/2005	Free Phase Product Detected - No Sample Collected							
	10/28/2005	Free Phase Product Detected - No Sample Collected							
	12/14/2005	Free Phase Product Detected - No Sample Collected							
	3/20/2006	3,170	3,740	1,060	30,130				
	6/21/2006	4,900	3,280	448	2,390				
	10/20/2006	Free Phase Product Detected - No Sample Collected							
	12/13/2006	5,300	7,200	870	15,450				
	3/27/2007	6,870	5,720	210	12,160				
6/25/2007	5,680	1,830	400	9,480					
11/9/2007	NA	NA	NA	NA					
1/15/2008	NA	NA	NA	NA					
4/30/2008	6,300	1,800	280 J	8,600					
7/23/2008	7,100	2,200	450	10,600					
10/24/2008	6,000	2,100	400	9,000	44	NA	NA	NA	
1/29/2009	6,700	2,200	630	14,500	61	1.1*	0.347*	315	
9/25/2009	3,900	1,500	680	9,800	40	1.11	<0.02	429	
9/22/2010	3,500	980	630	7,500	49	0.752	NA	190	

NO DATA

Table 3. ConocoPhillips Company Johnston Federal No. 4 Groundwater Laboratory Analytical Results Summary

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	Napthalene (µg/L)	Dissolved Manganese (mg/L)	Dissolved Iron (mg/L)	Sulfate (mg/L)
MW-2	10/24/2008	< 0.5 U	< 0.5 U	< 0.5 U	< 0.5 U	<5	0.337*	2.08*	974
	1/29/2009	< 0.5	< 0.5	< 0.5	< 0.5	NA	NA	NA	NA
	9/25/2009	<1	<1	<1	<2	<1	0.04	<0.02	1,260
	9/22/2010	<1.0	<1.0	<1.0	<1.0	<1.0	0.0074	NA	1,350
MW-3	10/24/2008	<b>20</b>	< 0.5 U	< 0.5 U	24	<5	1.43*	0.542*	714
	1/29/2009	<b>12</b>	< 0.5	< 0.5	5	NA	NA	NA	NA
	9/25/2009	2.1	<1	<1	<2	<1	1.24	<0.02	1,070
	9/22/2010	4.2	<1.0	<1.0	<1.0	<1.0	1.11	NA	1,060
MW-4	10/24/2008	<b>24</b>	< 0.5 U	6	10	<5	0.977*	1.16*	678
	1/29/2009	<b>110</b>	6	9	147	<5	NA	NA	NA
	9/25/2009	8.8	<1	5.7	2	<1	1.24	0.508	968
	9/22/2010	<b>19</b>	5	6.9	5.7	<1.0	1.27	NA	1040
NMWQCC Groundwater Quality Standards		10	750	750	620	30	0.2	1	600

**Explanation**

NMWQCC = New Mexico Water Quality Control Commission

mg/L = milligrams per liter (parts per million)

µg/L = micrograms per liter (parts per billion)

<0.7 = Below laboratory detection limit of 0.7 ug/L

J = Estimated value between MDL and PQL

U = Analyte was analyzed for but not detected at the indicated MDL

**Bold** = concentrations that exceed the NMWQCC groundwater quality standard

NA - not analyzed. Incorrect well sampled during these dates for MW-1

\* Results are shown for total metals analysis and can not be compared to the NMWQCC standard for dissolved metals

**APPENDIX A**

Groundwater Sampling Field Forms



# WATER SAMPLING FIELD FORM

Project Name Johnston Federal #4

Page 1 of 4

Project No. \_\_\_\_\_

Site Location San Juan County, Hwy 173 near Aztec, NM

Site/Well No. MW-1 Coded/Replicate No. 1120

Date 9.22.10

Weather Rainy Time Sampling Began 1140

Time Sampling Completed 1115

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 51.79 51.73 Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 46.60 Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 5.13 Gallons Pumped/Bailed Prior to Sampling 9.25

Gallons per Foot \_\_\_\_\_ 0.16

Gallons in Well .82 x 3 =

Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Surging Equipment Purge pump / Bailer 2,460

### SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm <sup>3</sup> )	TDS (g/L)	DO (mg/L)	ORP (mV)

Sampling Equipment Purge Pump/Bailer No parameters taken due to sheen

Constituents Sampled \_\_\_\_\_ Container Description \_\_\_\_\_ Preservative \_\_\_\_\_

BTEX, Naphthalene 3 40mL VOA's HCl

dissolved Mn 1-16oz plastic None

SO<sub>4</sub> 1-16oz plastic None

Remarks Spotty sheen and strong hydrocarbon odor detected / slow recharge

Sampling Personnel CM, CB

Well Casing Volumes			
Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50
			4" = 0.65
			6" = 1.46



# WATER SAMPLING FIELD FORM

Project Name Johnston Federal #4

Page 2 of 4

Project No. \_\_\_\_\_

Site Location San Juan County, Hwy 173 near Aztec, NM

Site/Well No. MW-2

Coded/  
Replicate No. \_\_\_\_\_

Date 9.22.10

Weather Rainy

Time Sampling  
Began 1005

Time Sampling  
Completed 1030

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_

MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 65.5 - 14.44

Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 43.01

Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 21.43

Gallons Pumped/Bailed  
Prior to Sampling 10.25

Gallons per Foot \_\_\_\_\_ 0.16

Gallons in Well 3.42 x 3 =

Sampling Pump Intake Setting  
(feet below land surface) \_\_\_\_\_

Sampling Equipment Purge pump / Bailer 10.28

### SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm <sup>3</sup> )	TDS (g/L)	DO (mg/L)	ORP (mV)	DO% (20)	DO (20)
1021	13.77	7.10	2034	1.322	4.56	46.8	44.2	9.25
1024	13.79	7.18	2031	1.320	4.39	62.5	42.5	9.5
1027	13.79	7.18	2033	1.322	4.54	56.9	44.0	10.0

Sampling Equipment Purge Pump/Bailer

Constituents Sampled \_\_\_\_\_ Container Description \_\_\_\_\_ Preservative \_\_\_\_\_

BTEX; naphthalene \_\_\_\_\_ 3 40mL VOA's \_\_\_\_\_ HCl \_\_\_\_\_

dissolved Mn; sulfate \_\_\_\_\_ 2 16oz plastic \_\_\_\_\_ None \_\_\_\_\_

5oz \_\_\_\_\_ 1 16oz plastic \_\_\_\_\_ None \_\_\_\_\_

Remarks water is light brown, no odor or sheen observed

Sampling Personnel CM, CB

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46



TETRA TECH, INC.

## WATER SAMPLING FIELD FORM

Project Name Johnston Federal #4Page 3 of 4

Project No. \_\_\_\_\_

Site Location San Juan County, Hwy 173 near Aztec, NMSite/Well No. MW-3Coded/  
Replicate No. \_\_\_\_\_Date 9.22.10Weather RainyTime Sampling  
Began \_\_\_\_\_Time Sampling  
Completed 1105

## EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_

MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 59-57.48

Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 4211.7Diameter of Casing 2"Wet \_\_\_\_\_ Water Column in Well 15.31Gallons Pumped/Bailed  
Prior to Sampling 7.5Gallons per Foot 0.16Gallons in Well 2,449.13 =Sampling Pump Intake Setting  
(feet below land surface) \_\_\_\_\_Purging Equipment Purge pump / Bailer

## SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm <sup>3</sup> )	TDS (g/L)	DO (mg/L)	ORP (mV)	DOB	Vol
1054	15.09	7.23	1819	1.182	2.16	-73.8	20.8	6.5
1058	15.09	7.29	1839	1.195	1.78	-61.7	17.7	7.0
1100	15.09	7.31	1844	1.198	1.85	-48.1	18.4	7.5

Sampling Equipment Purge Pump/Bailer

## Constituents Sampled

## Container Description

## Preservative

BTEX, Naphthalene3 40mL VOA'sHCldissolved Mn1 16oz plasticNone30A1 16oz plasticNoneRemarks H<sub>2</sub>O is brown with slight hydrocarbon odor observedSampling Personnel CM, CB

## Well Casing Volumes

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46



# WATER SAMPLING FIELD FORM

Project Name Johnston Federal #4

Page 4 of 4

Project No. \_\_\_\_\_

Site Location San Juan County, Hwy 173 near Aztec, NM

Site/Well No. MW-4 Coded/ Replicate No. \_\_\_\_\_

Date 9.22.10

Weather Raining Time Sampling Began \_\_\_\_\_

Time Sampling Completed 4:20

1005

### EVACUATION DATA

Description of Measuring Point (MP Top of Casing)

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation \_\_\_\_\_

Total Sounded Depth of Well Below MP 4100.03 Water-Level Elevation \_\_\_\_\_

Held \_\_\_\_\_ Depth to Water Below MP 43.39 Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 11.64 Gallons Pumped/Bailed Prior to Sampling \_\_\_\_\_

Gallons per Foot \_\_\_\_\_ 0.16

Gallons in Well 2.16 x 3 = 7.98

Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump/Bailer 7.98

### SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	ORP (mV)	Do <sub>9d</sub> Vol	Vol
0958	15.25	7.11	1808	1.176	3.93	-108.5	39.0	7.0
1001	15.26	7.12	1805	1.173	2.11	-103.0	20.9	7.5
1003	15.28	7.13	1806	1.174	2.34	-93.5	23.4	8.0

Sampling Equipment Purge Pump/Bailer

Constituents Sampled	Container Description	Preservative
<u>BTEX, naphthalene</u>	<u>3 40mL VOA's</u>	<u>HCl</u>
<u>dissolved Mn</u>	<u>1-1L bag plastic</u>	<u>None</u>
<u>SO<sub>4</sub></u>	<u>1-1L bag plastic</u>	<u>None</u>

Remarks H<sub>2</sub>O is brown with slight hydrocarbon odor observed

Sampling Personnel CM, CB

Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3 ½" = 0.50	6" = 1.46



**APPENDIX B**

Groundwater Laboratory Analysis Report



SPL Inc.  
8880 Interchange Drive  
Houston, TX 77054  
Phone: (713) 660-0901  
Fax: (713) 660-8975

### Certificate of Analysis

October 13, 2010

**Workorder: H10090573**

Kelly Blanchard  
Tetra Tech  
6121 Indian School Road NE  
Suite 200  
Albuquerque, NM 87110

**Project: COP - Johnston Federal**  
Project Number: COP - Johnston Federal  
Site: Aztec, NM  
PO Number: ENFOS  
NELAC Cert. No.: T104704205-09-3

This Report Contains A Total Of 21 Pages

Excluding Any Attachments



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PO Number: ENFOS  
NELAC Cert. No.: T104704205-09-3

### I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

### II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

There were no exceptions noted.

### III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry " ).

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.



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October 13, 2010

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**Project: COP - Johnston Federal**  
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Site: Aztec, NM  
PO Number: ENFOS  
NELAC Cert. No.: T104704205-09-3

This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

Erica Cardenas, Senior Project Manager

Enclosures



SPL Inc.  
8880 Interchange Drive  
Houston, TX 77054  
Phone: (713) 660-0901  
Fax: (713) 660-8975

### SAMPLE SUMMARY

Workorder: H10090573 - COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID	Sample ID	Matrix	COC ID	Date/Time Collected	Date/Time Received
H10090573001	MW-1	Water		9/22/2010 11:15	9/23/2010 09:00
H10090573002	MW-2	Water		9/22/2010 10:30	9/23/2010 09:00
H10090573003	MW-3	Water		9/22/2010 11:05	9/23/2010 09:00
H10090573004	MW-4	Water		9/22/2010 10:05	9/23/2010 09:00
H10090573005	Duplicate	Water		9/22/2010 11:20	9/23/2010 09:00
H10090573006	Trip Blank	Water		9/22/2010 13:40	9/23/2010 09:00



**ANALYTICAL RESULTS**

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID: H10090573001  
 Sample ID: MW-1

Date/Time Received: 9/23/2010 09:00 Matrix: Water  
 Date/Time Collected: 9/22/2010 11:15

**VOLATILES**

Analysis Desc: SW-846 8260B SW-846 5030 Analytical Batches:  
 Batch: 2657 SW-846 8260B on 09/26/2010 11:44 by JMC DF = 1  
 Batch: 2671 SW-846 8260B on 09/29/2010 01:14 by JMC DF = 50

Parameters	Results					Batch Information	
	ug/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Benzene	3500		50	6.4	50		2671
Ethylbenzene	630		50	24	50		2671
Naphthalene	49		1.0	0.33	1		2657
Toluene	980		50	6.7	50		2671
m,p-Xylene	6100		50	29	50		2671
o-Xylene	1400		50	17	50		2671
Xylenes, Total	7500		50	17	50		2671
4-Bromofluorobenzene (S)	106 %		74-125		50		2671
4-Bromofluorobenzene (S)	111 %		74-125		1		2657
1,2-Dichloroethane-d4 (S)	92.4 %		70-130		1		2657
1,2-Dichloroethane-d4 (S)	95.8 %		70-130		50		2671
Toluene-d8 (S)	106 %		82-118		50		2671
Toluene-d8 (S)	107 %		82-118		1		2657

**ICP DISSOLVED METALS**

Analysis Desc: SW-846 6010B Preparation Batches:  
 Batch: 2090 SW-846 3010A on 09/23/2010 13:00 by R\_V  
 Analytical Batches:  
 Batch: 1651 SW-846 6010B on 09/30/2010 22:21 by EBG

Parameters	Results					Batch Information	
	mg/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Manganese	0.752		0.00500	0.000300	1		2090 1651

**WET CHEMISTRY**

Analysis Desc: EPA 300.0 Analytical Batches:  
 Batch: 1487 EPA 300.0 on 10/11/2010 16:04 by GLN

Parameters	Results					Batch Information	
	mg/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Sulfate	190		25.0	2.18	50		1487



### ANALYTICAL RESULTS

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID: H10090573002

Date/Time Received: 9/23/2010 09:00 Matrix: Water

Sample ID: MW-2

Date/Time Collected: 9/22/2010 10:30

#### VOLATILES

Analysis Desc: SW-846 8260B

SW-846 5030 Analytical Batches:

Batch: 2671 SW-846 8260B on 09/29/2010 02:39 by JMC

Parameters	Results					Batch Information	
	ug/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Benzene	ND		1.0	0.13	1		2671
Ethylbenzene	ND		1.0	0.48	1		2671
Naphthalene	ND		1.0	0.33	1		2671
Toluene	ND		1.0	0.13	1		2671
m,p-Xylene	ND		1.0	0.58	1		2671
o-Xylene	ND		1.0	0.35	1		2671
Xylenes, Total	ND		1.0	0.35	1		2671
4-Bromofluorobenzene (S)	103 %		74-125		1		2671
1,2-Dichloroethane-d4 (S)	94.1 %		70-130		1		2671
Toluene-d8 (S)	105 %		82-118		1		2671

#### ICP DISSOLVED METALS

Analysis Desc: SW-846 6010B

Preparation Batches:

Batch: 2090 SW-846 3010A on 09/23/2010 13:00 by R\_V

Analytical Batches:

Batch: 1651 SW-846 6010B on 09/30/2010 23:16 by EBG

Parameters	Results					Batch Information	
	mg/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Manganese	0.00740		0.00500	0.000300	1		2090 1651

#### WET CHEMISTRY

Analysis Desc: EPA 300.0

Analytical Batches:

Batch: 1487 EPA 300.0 on 10/11/2010 16:55 by GLN

Parameters	Results					Batch Information	
	mg/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Sulfate	1350		50.0	4.35	100		1487



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**ANALYTICAL RESULTS**

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID: H10090573003  
 Sample ID: MW-3

Date/Time Received: 9/23/2010 09:00 Matrix: Water  
 Date/Time Collected: 9/22/2010 11:05

**VOLATILES**

Analysis Desc: SW-846 8260B		SW-846 5030 Analytical Batches						Batch Information	
		Batch: 2671 SW-846 8260B on 09/29/2010 03:07 by JMC						Prep	Analysis
Parameters	Results		Report Limit	MDL	DF	RegLmt	Batch Information		
	ug/l	Qual					Prep	Analysis	
Benzene	4.2		1.0	0.13	1			2671	
Ethylbenzene	ND		1.0	0.48	1			2671	
Naphthalene	ND		1.0	0.33	1			2671	
Toluene	ND		1.0	0.13	1			2671	
m,p-Xylene	ND		1.0	0.58	1			2671	
o-Xylene	ND		1.0	0.35	1			2671	
Xylenes, Total	ND		1.0	0.35	1			2671	
4-Bromofluorobenzene (S)	101 %		74-125		1			2671	
1,2-Dichloroethane-d4 (S)	92.5 %		70-130		1			2671	
Toluene-d8 (S)	103 %		82-118		1			2671	

**ICP DISSOLVED METALS**

Analysis Desc: SW-846 6010B		Preparation Batches:						Batch Information	
		Batch: 2090 SW-846 3010A on 09/23/2010 13:00 by R.V						Prep	Analysis
		Analytical Batches:							
		Batch: 1651 SW-846 6010B on 09/30/2010 23:23 by EBG							
Parameters	Results		Report Limit	MDL	DF	RegLmt	Batch Information		
	mg/l	Qual					Prep	Analysis	
Manganese	1.11		0.00500	0.000300	1		2090	1651	

**WET CHEMISTRY**

Analysis Desc: EPA 300.0		Analytical Batches:						Batch Information	
		Batch: 1487 EPA 300.0 on 10/11/2010 17:12 by GLN						Prep	Analysis
Parameters	Results		Report Limit	MDL	DF	RegLmt	Batch Information		
	mg/l	Qual					Prep	Analysis	
Sulfate	1060		50.0	4.35	100			1487	





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### ANALYTICAL RESULTS

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID: H10090573004

Date/Time Received: 9/23/2010 09:00 Matrix: Water

Sample ID: MW-4

Date/Time Collected: 9/22/2010 10:05

#### VOLATILES

Parameters	Results					Batch Information	
	ug/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Benzene	19		1.0	0.13	1		2671
Ethylbenzene	6.9		1.0	0.48	1		2671
Naphthalene	ND		1.0	0.33	1		2671
Toluene	5.0		1.0	0.13	1		2671
m,p-Xylene	5.7		1.0	0.58	1		2671
o-Xylene	ND		1.0	0.35	1		2671
Xylenes, Total	5.7		1.0	0.35	1		2671
4-Bromofluorobenzene (S)	98.5 %		74-125		1		2671
1,2-Dichloroethane-d4 (S)	92.1 %		70-130		1		2671
Toluene-d8 (S)	103 %		82-118		1		2671

#### ICP DISSOLVED METALS

Parameters	Results					Batch Information	
	mg/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Manganese	1.27		0.00500	0.000300	1		2090 1651

#### WET CHEMISTRY

Parameters	Results					Batch Information	
	mg/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Sulfate	1040		50.0	4.35	100		1487



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### ANALYTICAL RESULTS

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID: H10090573005

Date/Time Received: 9/23/2010 09:00 Matrix: Water

Sample ID: Duplicate

Date/Time Collected: 9/22/2010 11:20

#### VOLATILES

Analysis Desc: SW-846 8260B

SW-846 5030 Analytical Batches:

Batch: 2657 SW-846 8260B on 09/26/2010 15:01 by JMC DF = 1

Batch: 2671 SW-846 8260B on 09/29/2010 01:42 by JMC DF = 50

Parameters	Results					Batch Information	
	ug/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Benzene	3500		50	6.4	50		2671
Ethylbenzene	640		50	24	50		2671
Naphthalene	59		1.0	0.33	1		2657
Toluene	970		50	6.7	50		2671
m,p-Xylene	6200		50	29	50		2671
o-Xylene	1400		50	17	50		2671
Xylenes, Total	7600		50	17	50		2671
4-Bromofluorobenzene (S)	101 %		74-125		1		2657
4-Bromofluorobenzene (S)	102 %		74-125		50		2671
1,2-Dichloroethane-d4 (S)	98.7 %		70-130		50		2671
1,2-Dichloroethane-d4 (S)	107 %		70-130		1		2657
Toluene-d8 (S)	106 %		82-118		50		2671
Toluene-d8 (S)	111 %		82-118		1		2657



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8880 Interchange Drive  
Houston, TX 77054  
Phone: (713) 660-0901  
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### ANALYTICAL RESULTS

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID: H10090573006

Date/Time Received: 9/23/2010 09:00 Matrix: Water

Sample ID: Trip Blank

Date/Time Collected: 9/22/2010 13:40

#### VOLATILES

Parameters	Results					Batch Information	
	ug/l	Qual	Report Limit	MDL	DF	RegLmt	Prep Analysis
Benzene	ND		1.0	0.13	1		2671
Ethylbenzene	ND		1.0	0.48	1		2671
Naphthalene	ND		1.0	0.33	1		2671
Toluene	ND		1.0	0.13	1		2671
m,p-Xylene	ND		1.0	0.58	1		2671
o-Xylene	ND		1.0	0.35	1		2671
Xylenes, Total	ND		1.0	0.35	1		2671
4-Bromofluorobenzene (S)	101 %		74-125		1		2671
1,2-Dichloroethane-d4 (S)	96.5 %		70-130		1		2671
Toluene-d8 (S)	103 %		82-118		1		2671



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**QUALITY CONTROL DATA**

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

QC Batch: MSV/2656 Analysis Method: SW-846 8260B  
 QC Batch Method: SW-846 5030 Preparation: 09/26/2010 00:00 by JMC  
 Associated Lab Samples: H10090573001 H10090573005 H10090574001 H10090574002 H10090574003 H10090575001  
 H10090575002 H10090575003 H10090575004 H10090575005 H10090575006

METHOD BLANK: 72101

Analysis Date/Time Analyst: 09/26/2010 11:16 JMC

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Benzene	ug/l	ND		1.0
Ethylbenzene	ug/l	ND		1.0
Naphthalene	ug/l	ND		1.0
Toluene	ug/l	ND		1.0
m,p-Xylene	ug/l	ND		1.0
o-Xylene	ug/l	ND		1.0
Xylenes, Total	ug/l	ND		1.0
4-Bromofluorobenzene (S)	%	107		74-125
1,2-Dichloroethane-d4 (S)	%	99.6		70-130
Toluene-d8 (S)	%	105		82-118

LABORATORY CONTROL SAMPLE: 72102

Analysis Date/Time Analyst: 09/26/2010 10:48 JMC

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Benzene	ug/l	20	19.5	97.5	74-123
Ethylbenzene	ug/l	20	19.6	97.8	72-127
Naphthalene	ug/l	20	17.0	85.2	33-148
Toluene	ug/l	20	19.0	95.2	74-126
m,p-Xylene	ug/l	40	39.4	98.5	71-129
o-Xylene	ug/l	20	19.2	96.0	74-130
Xylenes, Total	ug/l	60	58.59	97.7	71-130
4-Bromofluorobenzene (S)	%			102	74-125
1,2-Dichloroethane-d4 (S)	%			101	70-130
Toluene-d8 (S)	%			97.1	82-118

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 72103 72104 Original: H10090573001

MS Analysis Date/Time Analyst: 09/26/2010 12:12 JMC

MSD Analysis Date/Time Analyst: 09/26/2010 12:40 JMC

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Benzene	ug/l	820	20	828	696	NC	NC	70-124	NC	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



SPL Inc.  
8880 Interchange Drive  
Houston, TX 77054  
Phone: (713) 660-0901  
Fax: (713) 660-8975

### QUALITY CONTROL DATA

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 72103 72104 Original: H10090573001

MS Analysis Date/Time Analyst: 09/26/2010 12:12 JMC

MSD Analysis Date/Time Analyst: 09/26/2010 12:40 JMC

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Ethylbenzene	ug/l	740	20	588	794	NC	NC	35-175	NC	20
Naphthalene	ug/l	49	20	74.4	66.8	125	87.1	20-210	10.7	20
Toluene	ug/l	810	20	683	666	NC	NC	70-131	NC	20
m,p-Xylene	ug/l	1600	40	1410	1500	NC	NC	35-175	NC	20
o-Xylene	ug/l	1000	20	853	897	NC	NC	35-175	NC	20
Xylenes, Total	ug/l	2600	60	2260	2397	NC	NC	35-175	NC	20
4-Bromofluorobenzene (S)	%	111				84.1	139 *	74-125	*	
1,2-Dichloroethane-d4 (S)	%	95.8				101	98.1	70-130		
Toluene-d8 (S)	%	107				75.5 *	113	82-118	*	

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



QUALITY CONTROL DATA

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

QC Batch: MSV/2670 Analysis Method: SW-846 8260B  
 QC Batch Method: SW-846 5030 Preparation: 09/28/2010 00:00 by JMC  
 Associated Lab Samples: H10090573001 H10090573002 H10090573003 H10090573004 H10090573005 H10090573006  
 H10090577002 H10090577003 H10090577004 H10090577005 H10090577006 H10090577007  
 H10090638004 H10090642001 H10090642002

METHOD BLANK: 72859

Analysis Date/Time Analyst: 09/29/2010 00:46 JMC

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Benzene	ug/l	ND		1.0
Ethylbenzene	ug/l	ND		1.0
Naphthalene	ug/l	ND		1.0
Toluene	ug/l	ND		1.0
m,p-Xylene	ug/l	ND		1.0
o-Xylene	ug/l	ND		1.0
Xylenes, Total	ug/l	ND		1.0
4-Bromofluorobenzene (S)	%	103		74-125
1,2-Dichloroethane-d4 (S)	%	97		70-130
Toluene-d8 (S)	%	107		82-118

LABORATORY CONTROL SAMPLE: 72860

Analysis Date/Time Analyst: 09/29/2010 00:18 JMC

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Benzene	ug/l	20	19.0	95.2	74-123
Ethylbenzene	ug/l	20	19.9	99.3	72-127
Naphthalene	ug/l	20	14.7	73.5	33-148
Toluene	ug/l	20	21.1	106	74-126
m,p-Xylene	ug/l	40	39.3	98.3	71-129
o-Xylene	ug/l	20	19.7	98.7	74-130
Xylenes, Total	ug/l	60	59.06	98.4	71-130
4-Bromofluorobenzene (S)	%			106	74-125
1,2-Dichloroethane-d4 (S)	%			94.8	70-130
Toluene-d8 (S)	%			104	82-118

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



SPL Inc.  
8880 Interchange Drive  
Houston, TX 77054  
Phone: (713) 660-0901  
Fax: (713) 660-8975

### QUALITY CONTROL DATA

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 72861 72862 Original: H10090573006

MS Analysis Date/Time Analyst: 09/29/2010 07:47 JMC

MSD Analysis Date/Time Analyst: 09/29/2010 08:15 JMC

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Benzene	ug/l	ND	20	18.3	18.6	91.6	93.0	70-124	1.5	20
Ethylbenzene	ug/l	ND	20	18.6	18.9	93.1	94.7	35-175	1.7	20
Naphthalene	ug/l	ND	20	15.4	14.6	77.1	73.2	20-210	5.1	20
Toluene	ug/l	ND	20	18.8	19.4	94.1	97.2	70-131	3.3	20
m,p-Xylene	ug/l	ND	40	36.3	36.7	90.7	91.7	35-175	1.1	20
o-Xylene	ug/l	ND	20	18.1	19.0	90.6	94.8	35-175	4.5	20
Xylenes, Total	ug/l	ND	60	54.4	55.64	90.7	92.7	35-175	2.3	20
4-Bromofluorobenzene (S)	%	101				102	103	74-125		
1,2-Dichloroethane-d4 (S)	%	96.5				93.4	96.9	70-130		
Toluene-d8 (S)	%	103				98.0	103	82-118		

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



SPL Inc.  
 8880 Interchange Drive  
 Houston, TX 77054  
 Phone: (713) 660-0901  
 Fax: (713) 660-8975

**QUALITY CONTROL DATA**

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

QC Batch: DIGM/2090 Analysis Method: SW-846 6010B  
 QC Batch Method: SW-846 3010A Preparation: 09/23/2010 13:00 by R\_V  
 Associated Lab Samples: H10090573001 H10090573002 H10090573003 H10090573004 H10090575001 H10090575002  
 H10090575003 H10090575004

METHOD BLANK: 71116

Analysis Date/Time Analyst: 09/30/2010 22:09 EBG

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Manganese	mg/l	ND		0.00500

LABORATORY CONTROL SAMPLE: 71117

Analysis Date/Time Analyst: 09/30/2010 22:15 EBG

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Manganese	mg/l	0.10	0.0992	99.2	80-120

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 71118 71119 Original: H10090573001

MS Analysis Date/Time Analyst: 09/30/2010 22:27 EBG

MSD Analysis Date/Time Analyst: 09/30/2010 22:34 EBG

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Manganese	mg/l	0.752	0.10	0.8495	0.8535	NC	NC	75-125	NC	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.





SPL Inc.  
 8880 Interchange Drive  
 Houston, TX 77054  
 Phone: (713) 660-0901  
 Fax: (713) 660-8975

**QUALITY CONTROL DATA**

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

QC Batch: IC/1487 Analysis Method: EPA 300.0  
 QC Batch Method: EPA 300.0

Associated Lab Samples: H10090573001 H10090573002 H10090573003 H10090573004

METHOD BLANK: 75364

Analysis Date/Time Analyst: 10/11/2010 09:41 GLN

Parameter	Units	Blank Result	Qualifiers	Reporting Limit
Sulfate	mg/l	ND		0.500

LABORATORY CONTROL SAMPLE: 75365

Analysis Date/Time Analyst: 10/11/2010 09:58 GLN

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits
Sulfate	mg/l	10	10.31	103	85-115

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 75366 75367 Original: H10090573001

MS Analysis Date/Time Analyst: 10/11/2010 16:21 GLN

MSD Analysis Date/Time Analyst: 10/11/2010 16:38 GLN

Parameter	Units	Original Result	Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limit	RPD	Max RPD
Sulfate	mg/l	190	500	724.3	711.8	107	104	80-120	1.8	20

QC results presented in the QC Control Data have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules. Also, MS/MSD % recoveries are calculated by the SPL LIMS using any detected value greater than the MDL.



### Legend

(S) - Indicates analyte is a surrogate

Qualifier	Qualifier Description
-----------	-----------------------

*	Recovery/RPD value outside QC limits
+	DCS Concentration
B	Analyte detected in the Method Blank
C	MTBE results were not confirmed by GCMS
D	Recovery out of range due to dilution
E	Results exceed calibration range
H	Exceeds holding time
I	Estimated value, between MDL and PQL (Florida)
J	Estimated value
JN	The analysis indicates the presence of an analyte
MI	Matrix Interference
N	Recovery outside of control limits
NC	Not Calculable (Sample Duplicate)
NC	Not Calculated - Sample concentration > 4 times the spike
ND	Not Detected at reporting Limits
P	Pesticide dual column results, greater than 25%
Q	Received past holding time
TNTC	Too numerous to count
U	Not Detected at reporting Limits



### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: H10090573 : COP - Johnston Federal

Project Number: COP - Johnston Federal

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
H10090573001	MW-1	SW-846 3010A	DIGM/2090	SW-846 6010B	ICP/1651
H10090573002	MW-2	SW-846 3010A	DIGM/2090	SW-846 6010B	ICP/1651
H10090573003	MW-3	SW-846 3010A	DIGM/2090	SW-846 6010B	ICP/1651
H10090573004	MW-4	SW-846 3010A	DIGM/2090	SW-846 6010B	ICP/1651
H10090573001	MW-1	SW-846 5030	MSV/2656	SW-846 8260B	MSV/2657
H10090573005	Duplicate	SW-846 5030	MSV/2656	SW-846 8260B	MSV/2657
H10090573001	MW-1	SW-846 5030	MSV/2670	SW-846 8260B	MSV/2671
H10090573002	MW-2	SW-846 5030	MSV/2670	SW-846 8260B	MSV/2671
H10090573003	MW-3	SW-846 5030	MSV/2670	SW-846 8260B	MSV/2671
H10090573004	MW-4	SW-846 5030	MSV/2670	SW-846 8260B	MSV/2671
H10090573005	Duplicate	SW-846 5030	MSV/2670	SW-846 8260B	MSV/2671
H10090573006	Trip Blank	SW-846 5030	MSV/2670	SW-846 8260B	MSV/2671
H10090573001	MW-1	EPA 300.0	IC/1487		
H10090573002	MW-2	EPA 300.0	IC/1487		
H10090573003	MW-3	EPA 300.0	IC/1487		
H10090573004	MW-4	EPA 300.0	IC/1487		



### Sample Receipt Checklist

WorkOrder:	H10090573	Received By	LOG
Date and Time	09/23/2010 09:00	Carrier Name:	FEDEXS
Temperature:	4.0°C	Chilled By:	Water Ice


1. Shipping container/cooler in good condition? YES
2. Custody seals intact on shipping container/cooler? YES
3. Custody seals intact on sample bottles? Not Present
4. Chain of custody present? YES
5. Chain of custody signed when relinquished and received? YES
6. Chain of custody agrees with sample labels? YES
7. Samples in proper container/bottle? YES
8. Samples containers intact? YES
9. Sufficient sample volume for indicated test? YES
10. All samples received within holding time? YES
11. Container/Temp Blank temperature in compliance? YES
12. Water - VOA vials have zero headspace? YES
13. Water - Preservation checked upon receipt(except VOA\*)? Not Applicable

\*VOA Preservation Checked After Sample Analysis

SPL Representative:  
Client Name Contacted:  
Client Instructions:

Contact Date & Time:



 8880 Interchange Drive, Houston, TX 77054		<b>Analysis Request and Chain of Custody Record</b>	
Company Name: <b>Tetra Tech / Corroco Phillips</b> Contact: <b>Kelly Blanchard</b> Address: <b>6121 Indian School Rd. NE, Ste. 200</b> Phone/Fax: <b>(909) 237-9440 / (909) 237-9686</b> Email Address: <b>kelly.blanchard@tetratech.com</b> Invoice To: Purchase Order No: Project Name/No: <b>Enterprise - Johnston Federal</b> Site Address: Sampled By: <b>Robert Brown</b>			
Sampling Event Description <input type="checkbox"/> Quarterly <input type="checkbox"/> Semi-Annual <input type="checkbox"/> W/C Waste Char. <input type="checkbox"/> Other (describe below):	DNOC Level <input type="checkbox"/> TPP <input type="checkbox"/> STD <input type="checkbox"/> W/C <input type="checkbox"/> Soil <input type="checkbox"/> Other	Number Containers Container Type Preservative	BTEX - 8260 GDA dissolved Mn <b>SHORT HOLDS</b>
Date: 9/22/10 Time: 1400 Received by: <i>[Signature]</i>	Date: 9/22/10 Time: 0900 Received by: <i>[Signature]</i>	Laboratory Remarks: <i>None for and preservative metals</i>	PM Review: <i>u.s.</i>
Requisitioned by: <i>[Signature]</i> Date: 9/22/10 Time: 0900	Requisitioned by: <i>[Signature]</i> Date: 9/22/10 Time: 1400	Requisitioned by: <i>[Signature]</i> Date: 9/22/10 Time: 0900	Requisitioned by: <i>[Signature]</i> Date: 9/22/10 Time: 0900
24hr <input type="checkbox"/> 72hr <input type="checkbox"/> 48hr <input type="checkbox"/> 10 day <input type="checkbox"/> Other <input type="checkbox"/>	Special Reporting Requirements (Specify):	Special Detection Limits (Specify):	Special Reporting Requirements (Specify):
MW-1 MW-1 MW-1 MW-2 MW-2 MW-2 MW-3 MW-3 MW-3 MW-4	9/22/10 9/22/10 9/22/10 9/22/10 9/22/10 9/22/10 9/22/10 9/22/10 9/22/10	115 115 115 1030 1030 1030 105 105 105 1005	X X X X X X X X X

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H10090573



Company Name: Terra Tech/ Conoco Phillips		Analysis Request and Chain of Custody Record		SPL Project No: 410090573	
Contact: Kelly Blanchard Address: 6124 Lindau School Rd. NE, Ste. 200 Phone/Fax: (505) 237-8440 / (505) 237-8665 Email Address: kelly.blanchard@teratech.com Invoice To:		Sampling Event Description <input type="checkbox"/> Quality <input type="checkbox"/> Semi Annual <input type="checkbox"/> WC Waste Char <input type="checkbox"/> Other: (specify below)		Requested Analysis:	
Project Name/No: <b>Technics Shilston Federal</b> Site Address:		ONOC Level <input type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:		BTEX - 8260 <b>Naphthalene</b> <b>SO<sub>2</sub></b> <b>Miscel. Ma</b>	
Sample ID: <b>MU-4</b> Date: <b>9/22/10</b> Time: <b>1005</b> Location: <b>duplicate</b> Trip: <b>blank</b>	Number Containers: <b>1</b> Container Type: <b>1005</b> Preservative: <b>none</b>	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:
Sample ID: <b>MU-4</b> Date: <b>9/22/10</b> Time: <b>1005</b> Location: <b>duplicate</b> Trip: <b>blank</b>	Number Containers: <b>3</b> Container Type: <b>1005</b> Preservative: <b>none</b>	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:
Sample ID: <b>MU-4</b> Date: <b>9/22/10</b> Time: <b>1340</b> Location: <b>duplicate</b> Trip: <b>blank</b>	Number Containers: <b>2</b> Container Type: <b>1005</b> Preservative: <b>none</b>	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:	<input checked="" type="checkbox"/> TSP <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> SO <sub>x</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> PM <sub>2.5</sub> <input type="checkbox"/> Other:
Serial (Retention Limits (Spec'd)) Serial (Reporting Requirements (Spec'd))		Position Remarks: <b>Place filter and present metals at laboratory</b> Laboratory Remarks:		P.M. Review: <b>V.O.C.</b>	
Date: <b>9/22/10</b> Time: <b>1400</b> Received by: <b>[Signature]</b>		Date: <b>9/23/10</b> Time: <b>0900</b> Received by: <b>[Signature]</b>		Date: <b>9/23/10</b> Time: <b>0900</b> Received by: <b>[Signature]</b>	

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