<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action													
nM1B //29948229 OPERA						TOR		\triangleright	Initia	l Report	☐ Fina	l Report	
Name of Company OG							Contact			_			
Yates Petroleum Corporation 25575						Robert Asher							
						Telephone No. 575-748-1471							
Facility Name API Number						Facility Type							
Creek AL F	ederal #12) 	Pumping U	uit		•							
Surface Owner Mineral Owner									Lease No.				
Federal Federal									LC-028990B				
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
Unit Letter E	- · · · · · · · · · · · · · · · · · · ·			Feet from the 1405			Feet from the 330'	1	est Line est	County Eddy			
Latitude 32 72166 Longitude 103,93253													
NATURE OF RELEASE Type of Release Volume Recovered													
Type of Release Oil & Produced Water							4 B/O & 6 B/PW 0 B/O & 0						
Source of Release Flow Line											Hour of Discovery		
Was Immediate Notice Given?							10/6/2011; AM 10/6/2011, AM 1f YES, To Whom?						
☐ Yes ☐ No ☒ Not Required													
By Whom? N/A							Date and Hour						
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
Yes ⋈ No If a Watercourse was Impacted, Describe Fully.*							N/A						
N/A										03	A 1		
By Whom? N/A Was a Watercourse Reached? If Yes No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* The flow line ruptured causing release. The well was shut in and a vacuum truck was called to the location, line repaired.													
Describe Area Affected and Cleanup Action Taken.*													
				ten." e was repaired; n	o oil or p	produced wat	er was recovered.	. Impacte	d soils to	be scraped	up/excavate	dand	
hauled to an	NMOCD as	pproved facili	ty. Vertica	l and horizontal d	lelineati	on samples w	ill be taken and a	nalysis ra	n for TPI	I & BTEX ((chloride	ha	
delineation/results in soil are for documentation). If initial analytical results for TPH & BTEX are under RRAL's, a Form C-141 Final Report will be submitted to the NMOCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOCD. Depth to													
				Wellhead Protection is true and comp									
regulations a	ll operators	are required	о г е рогt аг	id/or file certain i	elease n	otifications a	nd perform corre	ctive actio	ons for rei	leases whicl	h may endan	ger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.							OIL CONSERVATION DIVISION						
							OIL CONSERVATION DIVISION						
Signature.		Signed By M/4 Beausier											
Printed Name: Robert Asher							Approved by District Supervisor:						
Title: Senior Environmental Regulatory Agent							Approval DatQCT 2 6 2011 Expiration Date.						
E-mail Address: boba@yatespetroleum com						Conditions of Approval					d 🔲		
Date: Thurse			7	Remediation per OCD Rules & Attached L									
* Attach Addi	itional She	ets If Necess	Gı	iuidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 2RF-939					39				
					PI	ROPOSA⊁ ∕//∂	6/11			,	- (\	<i>- 1</i>	