

DATE IN <u>10.3.11</u>	SUSPENSE	ENGINEER <u>RE</u>	LOGGED IN <u>10.3.11</u>	TYPE <u>PLC</u>	APP NO. <u>1127656580</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



XTO 5380

Owens #1

ADMINISTRATIVE APPLICATION CHECKLIST

30-045-10866

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

Fed

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication**
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement**
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery**
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify** _____

Amend PC-1013

M-7-31N-12W

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners**
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jennifer Morrow
Print or Type Name

Jennifer Morrow
Signature

Sr. Regulatory Compliance Technician
Title

September 30, 2011
Date

Jennifer.Morrow@XTOEnergy.com
e-mail Address

PLC-350



September 30, 2011

Mr. Richard Ezeanyim
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Subject: Amend Surface Commingle
Owens #1 CDP – PC-1013 ✓
San Juan County, NM

Dear Mr. Ezeanyim:

XTO Energy Inc. requests administrative approval to amend the previously approved (PC-1013) surface commingling of natural gas produced from the following wells: Owens #1 and Owens #1A. Stagecoach #1 was approved with the original application, but this well was Plugged and Abandoned 1/25/2007. XTO would like to add the Stagecoach #2 to the system. These wells are located in Section 07-Township 31N-Range 12W in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

Each well will be equipped with allocation meters that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on August 26, 2011.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Jennifer Morrow
Senior Regulatory Compliance Tech

xc: OCD, Aztec Office

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc

OPERATOR ADDRESS: 382 Road 3100, Aztec, New Mexico 87410

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PC-1013

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Blanco Mesaverde 72319					
Basin Fruitland Coal 71629					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jennifer Morrow

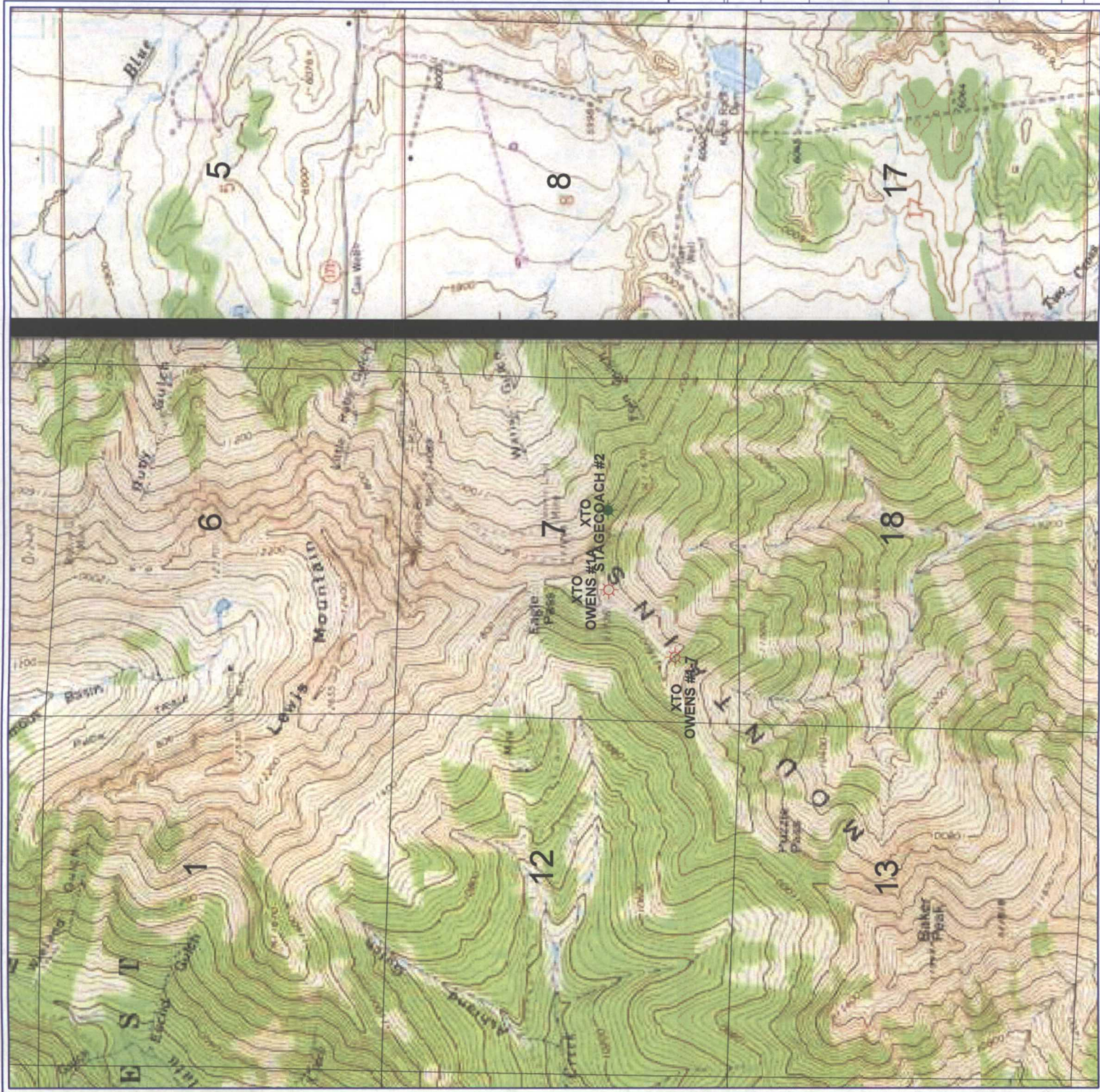
TITLE: Sr. Regulatory Compliance Technician

DATE: September 30, 2011

TYPE OR PRINT NAME Jennifer Morrow

TELEPHONE NO.: 505-333-3682

E-MAIL ADDRESS: Jennifer_Morrow@xtoenergy.com



XTO Energy, Inc.

Owens #1 CDP

Section 7 - T31N - R12W
San_Juan_with Radius.OVL



POSTED WELL DATA
Operator
Well Label

WELL SYMBOLS
Gas Well
Oil & Gas Well

By: JM

September 6, 2011

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date August 19, 1957

Operator COLORADO WESTERN EXPLORATION CO. Lease Government-Owns
Well No. 1-7 Unit Letter H Section 7 Township 31 NORTH Range 12 WEST NMPM
Located 990 Feet From the SOUTH Line, 990 Feet From the WEST Line
County SAN JUAN G. L. Elevation 5884.0 Dedicated Acreage 318.21 Acres
Name of Producing Formation Mesa Verde Pool Blanco

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No X
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No _____. If answer is "yes," Type of Consolidation Operating Agreement - Communitization being prepared
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

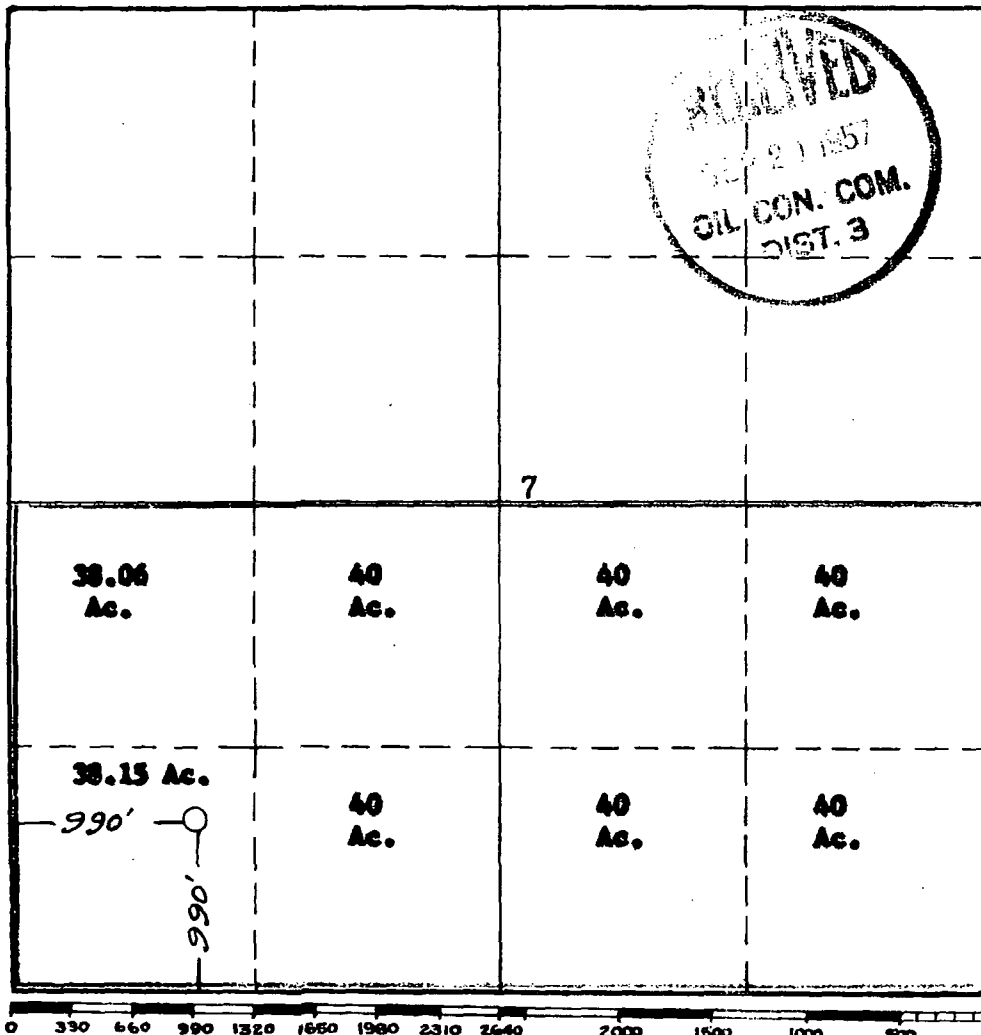
Land Description

RECEIVED

AUG 21 1957

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

COLORADO WESTERN EXPLORATION, INC.

(Operator)
J. H. McElroy
312 U. S. National Bank Bldg.
(Representative)
Denver 2, Colorado

8-19-57

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 29 JUNE 1957

James P. Lease
Registered Professional
Engineer and/or Land Surveyor.

James P. Lease

Certificate No. 1463

(See instructions for completing this form on the reverse side)

District I
 PO Box 1988, Hobbs, NM 88241-1988
 District II
 PO Drawer 110, Artesia, NM 88211-0719
 District III
 1000 Rio Grande Rd., Aztec, NM 87419
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-10
 Revised February 21, 1995
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

ATI Number 30-045-30130	Field Code 72319	Field Name BLANCO - MESA VERDE
Property Code 22489	Property Name JWENS	Well Number 1-A
OGED No. 14021	Operator Name MARATHON OIL COMPANY	Division 5884

19 Surface Location

UT or lot no.	Section	Township	Range	East or West	Feet from the	North/South line	Feet from the	East/West line	County
K	7	31 N	12 W		1975	South	1980	West	San Juan

20 Bottom Hole Location If Different From Surface

UT or lot no.	Section	Township	Range	East or West	Feet from the	North/South line	Feet from the	East/West line	County

11 Indicated Acres 32.10 S-2	12 Joint or Lefit	13 Consolidation Code	14 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>10</p> <p>N 88° 14' W 18.86m 19.93m</p> <p>Lot No. (Type) 1</p> <p>2</p> <p>Sec.</p> <p>7</p> <p>1980</p> <p>1975</p> <p>19.10m</p> <p>N 88° 37' W</p> <p>40.01m</p>	<p>39.86m</p> <p>MAR 2000 RECEIVED OIL CON. DIV DIST. 3</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature Brian Wood</p> <p>Printed Name BRIAN WOOD</p> <p>Title CONSULTANT</p> <p>Date FEB. 3, 2000</p>
<p>18</p> <p>N 10° 19' E</p> <p>19.10m</p> <p>N 88° 37' W</p> <p>40.01m</p>	<p>40.01m</p> <p>N 10° 04' E</p> <p>40.06m</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey FEB. 3, 2000</p> <p>Signature WILLIAM R. SHANKS II</p> <p>Professional Engineer NEW MEXICO #8466</p> <p>Certificate Number 8466</p>

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-31624		*Pool Code 711029		*Pool Name Basin Fruitland Coal	
*Property Code 30342		*Property Name STAGECOACH			*Well Number 2
*OGRID No. 167067		*Operator Name XTO ENERGY INC.			*Elevation 5901'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	31-N	12-W		1980'	SOUTH	1980'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 316.21		S/Z		*Joint or Infill I		*Consolidation Code		*Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION	
<div>RECEIVED LOT 1 JUL 11 AM 3:59 070 LOT 2</div>		<div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Jeffrey W Patton</u> Printed Name: <u>JEFFREY W PATTON</u> Title: <u>DRILLING ENGINEER</u> Date: <u>7-11-03</u></div>	
<div>LOT 3 SF-078243 LAT: 36°54'44" N. (NAD 83) LONG: 108°08'06" W. LOT 4 FD 3 1/4" B.L.M. BC 1952</div>		<div>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor: <u>DAVID A. JOHNSON</u> 14827 Certificate Number: <u>14827</u></div>	

Owens #1 CDP

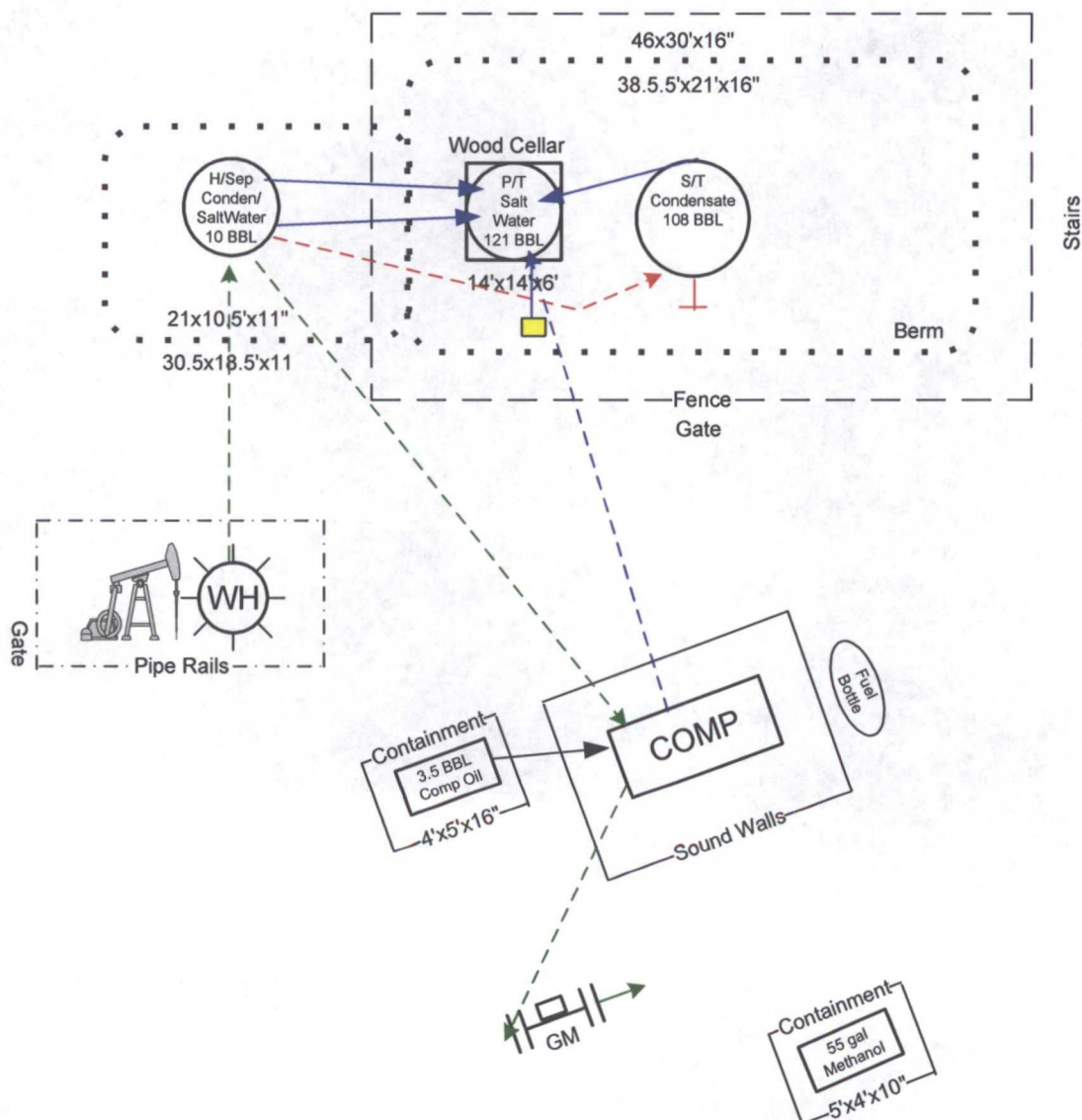
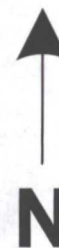
Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Owens #1	30-045-10866	Blanco Mesaverde	S07M-T31N-R12W	990' FSL	990' FWL	NMSF-078243	N/A	PC-1013-0	0	1.2204	40.32
Owens #1A	30-045-30130	Blanco Mesaverde	S07K-T31N-R12W	1975' FSL	1980' FWL	NMSF-078243	N/A	PC-1013-0	0	1.2300	36.56
Stagecoach #2	30-045-31624	Fruitland Coal	S07J-T31N-R12W	1980' FSL	1980' FEL	NMNM-021123	N/A	N/A	0	0.9772	208.92

Compressor Information		
Location:	Owens #1	
Lat/Long:	36.90933/-108.14197	
Manufacturer:	Caterpillar	
Engine:	G3306NA	
Horse Power:	90	
Fuel Usage:		
100%	21.6	mcf/d
75%	18.3	mcf/d
50%	15.1	mcf/d

Plot Plan/Facility Diagram

Well Name: Owens # 1
Field: San Juan County NM
Serial Number: API # 30-045-10866
Section: SW/SW Sec. 7 (M), T-31N, R-12W
Updated: 4/7/2011

Drainage



Production

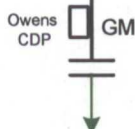
Gas
Oil
Water

Equalizing Line

Catch Basin-

Flow Lines

Buried Flow Lines

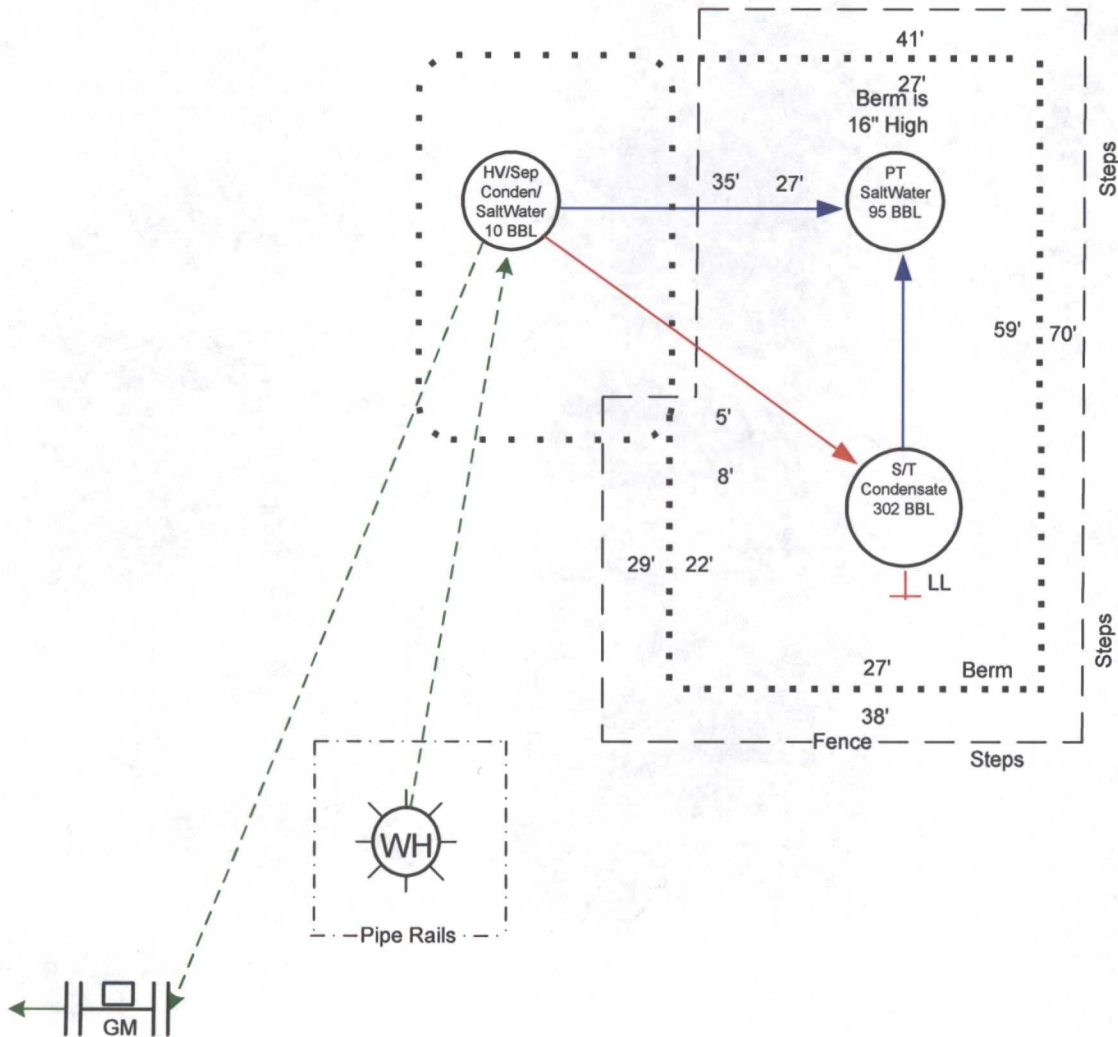


General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area
The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Plot Plan/Facility Diagram

Well Name: Owens # 1 A
Field: San Juan County NM
Serial Number: API # 30-045-30130
Section: NE/SW Sec. 7 (K), T-31N, R-12W
Updated: 4/6/2011



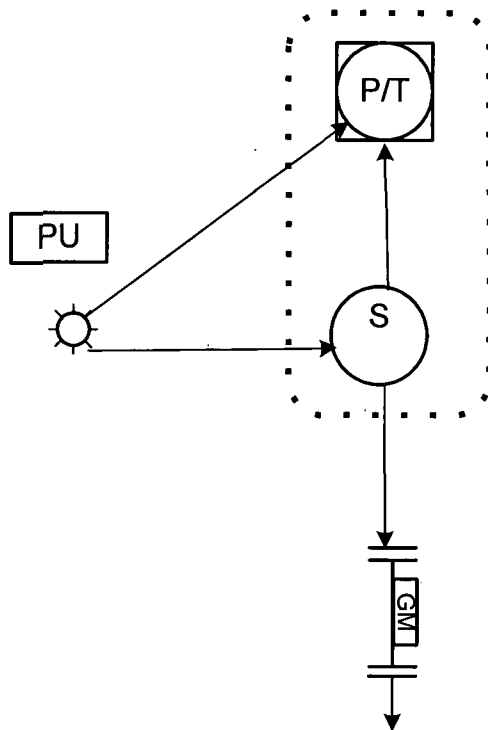
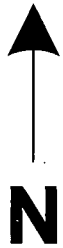
Production
Gas
Oil
Water
Equalizing Line
Catch Basin-

Flow Lines
Buried Flow Lines

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

**XTO ENERGY INC.
STAGECOACH #002
Sec. 07, T31N, R12W, Unit J
API #: 30-045-31624**



General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

This lease is subject to the site security plan for San Juan Basin Area.

The plan is located at: XTO Energy Inc.

2700 Farmington Ave., Bldg. K, Ste. 1

Farmington, NM 87401

Updated: 09/30/11

Owens #1 CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf = $(W / \text{SUM } W) \times X$
(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTW} / \text{SUM } (@ \times \text{individual well BTU})) \times Y$. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



August 26, 2011

RE: Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) for approval to add the Stagecoach #2 to the existing and previously approved surface commingling of gas production from Owens #1 and Owens #2. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor which will increase the ultimate recoveries of the leases. Produced liquids will not be surface commingled. In the future, additional wells, pools and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3682. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in cursive script that reads 'Jennifer Morrow'.

Jennifer Morrow
Senior Regulatory Compliance Technician

Xc: Well Files
FW Land Department
NMOCD, Aztec

Arthur Alsberg
3816 Longridge Avenue
Sherman Oak, California 91422-4936
Owens #1 CDP JMorrow Reg Dept

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Sherman Oak, California 91422-4936
Owens #1 CDP JMorrow Reg Dept

Arthur Alsberg
3816 Longridge Avenue
Sherman Oak, California 91422-4936
Owens #1 CDP JMorrow Reg Dept

James G. Bachman
2501 Greenbrier Drive
Springfield, Illinois 92704-3166
Owens #1 CDP JMorrow Reg Dept

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Springfield, Illinois 92704-3166
Owens #1 CDP JMorrow Reg Dept

James G. Bachman
2501 Greenbrier Drive
Springfield, Illinois 92704-3166
Owens #1 CDP JMorrow Reg Dept

John V. Guttag
273 Emerson Road
Lexington, Massachusetts 02420-1936
Owens #1 CDP JMorrow Reg Dept

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Lexington, Massachusetts 02420-1936
Owens #1 CDP JMorrow Reg Dept

John V. Guttag
273 Emerson Road
Lexington, Massachusetts 02420-1936
Owens #1 CDP JMorrow Reg Dept

Noble Energy, Inc.
P.O. Box 909
Ardmore, Oklahoma 73402-0909
Owens #1 CDP JMorrow Reg Dept

Noble Energy, Inc.
P.O. Box 909
Ardmore, Oklahoma 73402-0909
Owens #1 CDP JMorrow Reg Dept

Noble Energy, Inc.
P.O. Box 909
Ardmore, Oklahoma 73402-0909
Owens #1 CDP JMorrow Reg Dept

Patina San Juan, Inc.
1625 Broadway, Suite 2000
Denver, Colorado 80202
Owens #1 CDP JMorrow Reg Dept

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1625 Broadway, Suite 2000
Denver, Colorado 80202
Owens #1 CDP JMorrow Reg Dept

Patina San Juan, Inc.
1625 Broadway, Suite 2000
Denver, Colorado 80202
Owens #1 CDP JMorrow Reg Dept

Richard A. Bachman
260 Nelson Road
Scarsdale, New York 10583
Owens #1 CDP JMorrow Reg Dept

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Scarsdale, New York 10583
Owens #1 CDP JMorrow Reg Dept

Richard A. Bachman
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Scarsdale, New York 10583
Owens #1 CDP JMorrow Reg Dept

Thomas Stephens Joyner
P.O. Box 1178
Mount Pleasant, Texas 75456-1178
Owens #1 CDP JMorrow Reg Dept

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