

# ANNUAL MONITORING REPORT

# YEAR(S):



March 23, 2011

#### MAR 29 2011

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Mr. Edward Hansen New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Plains All American – 2010 Annual Monitoring Reports 20 Sites in Lea County, New Mexico

Dear Mr. Hansen:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

34 Junc. to Lea Sta	1R-0386 <sup>-</sup>	Section 21, Township 20 South, Range 37 East, Lea County
34 Junction South	1R-0456 /	Section 02, Township 17 South, Range 36 East, Lea County
Bob Durham	AP-0016 /	Section 32, Township 19 South, Range 37 East, Lea County
Darr Angell #1	<u>AP-007 </u>	Section 11, Township 15 South, Range 37 East, Lea County
Darr Angell #2	AP-007 🗸	Section 11, Township 15 South, Range 37 East, Lea County
. <u></u>	·	Section 14, Township 15 South, Range 37 East, Lea County
Darr Angell #4.	AP-007 🛩	Section 11, Township 15 South, Range 37 East, Lea County
		Section 02, Township 15 South, Range 37 East, Lea County
Denton Station	1R-0234 /	Section 14, Township 15 South, Range 37 East, Lea County
HDO-90-23	AP-009 🗸 🔄	Section 06, Township 20 South, Range 37 East, Lea County
LF-59	<u>1R-0103</u>	Section 32, Township 19 South, Range 37 East, Lea County
Monument 2	) 1R-0110	Section 06, Township 20 South, Range 37 East, Lea County
	·	Section 07, Township 20 South, Range 37 East, Lea, County
Monument 10	· 1R-0119	Section 30, Township 19 South, Range 37 East, Lea County
Monument 17	1R-123	Section 29, Township 19 South, Range 37 East, Lea County
Monument 18	, 1R-0124	Section 07, Township 20 South, Range 37 East, Lea County
S. Mon. Gath. Sour	<u>/ 1R-951</u>	Section 05, Township 20 South, Range 37 East, Lea County
SPS-11	GW-0140	Section 18, Township 18 South, Range 36 East, Lea County
Texaco Skelly F	<u>+ 1R-0420</u>	Section 11, Township 21 South, Range 37 East, Lea County
TNM 97-04	GW-0294	Section 11, Township 16 South, Range 35 East, Lea County
TNM 97-17	AP-017 /	Section 21, Township 20 South, Range 37 East, Lea County
TNM 97-18	AP-0013-	Section 28, Township 20 South, Range 37 East, Lea County
TNM 98-05A	t AP-12	Section 26, Township 21 South, Range 37 East, Lea County

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Nova Safety and Environmental (Nova) prepared these documents and has vouched for their accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed Nova personnel in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above facilities.

If you have any questions or require further information, please contact me at (575) 441-1099.

Sincerely,

Øason Henry Remediation Coordinator Plains All American

CC: Geoff Leking, NMOCD, Hobbs, NM

Enclosures

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#### 2010 ANNUAL MONITORING REPORT

#### TNM 97-18 SW ¼ NE ¼ of SECTION 28, TOWNSHIP 20 SOUTH, RANGE 37 EAST LEA COUNTY, NEW MEXICO PLAINS SRS NUMBER: TNM 97-18-KNOWN NMOCD Reference AP-0013

PREPARED FOR:

PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 HOUSTON, TEXAS 77002

**PREPARED BY:** 

NOVA Safety and Environmental 2057 Commerce Midland, Texas 79703

March 2011

Ronald K. Rounsaville Senior Project Manager

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#### **APPENDICES**

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#### **ENCLOSED ON DATA DISK**

2010 Annual Monitoring Report 2010 Tables 1, 2 and 3–Groundwater Elevation, BTEX and PAH Concentration Data 2010 Figures 1, 2A-2D, and 3A-3D Electronic Copies of Laboratory Reports Historic Table 1 and 2–Groundwater Elevation, BTEX and PAH Concentration Tables

#### **INTRODUCTION**

On behalf of Plains Marketing, L.P., (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA. The TNM 97-18 Pipeline Release Site (the site), formerly the responsibility of Enron Oil Trading and Transportation (EOTT), is now the responsibility of Plains. This report is intended to be viewed as a complete document with figures, appendices, tables and text. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2010 only. Historic data is provided on the enclosed data disk. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2010 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were sampled as per a NMOCD directive.

#### SITE DESCRIPTION AND BACKGROUND INFORMATION

The TNM 97-18 release occurred on September 10, 1997. The site is located south of Monument, New Mexico in the Southwest <sup>1</sup>/<sub>4</sub> of the Northeast <sup>1</sup>/<sub>4</sub> of Section 28, Township 20 South, Range 37 East. According to Form C-141, an estimated 83 barrels of crude oil was released from the 16-inch pipeline of which none was recovered. The Release Notification and Corrective Action (Form C-141) is provided as Appendix A.

A *Soil Closure Work Plan* (Work Plan) was submitted to the NMOCD in August 2006. The Work Plan proposed soil remediation activities intended to progress the site toward an NMOCD approved closure.

In February 2008, Plains received approval from the NMOCD to commence the soil remediation activities outlined in the Work Plan. Following the completion of the soil remediation activities, a *Soil Closure Request* dated August 2010 was submitted to the NMOCD for approval. On January 26, 2011, Plains received an email from the NMOCD approving the *Soil Closure Request* at the TNM 97-18 release site.

Currently, there are twenty-seven monitor wells (MW-1 through MW-30 excluding MW-13, MW-19, and MW-29 which have been plugged and abandoned) and two recovery wells (RW-1 and RW-2) onsite. A pneumatic product recovery system operated onsite incorporating three monitor wells (MW-4, MW-5 and MW-7) was discontinued at the end of 2006, due to declining PSH thicknesses on site.

#### FIELD ACTIVITIES

#### **Product Recovery Efforts**

A measurable thickness of PSH was detected in monitor well MW-7 during the 2010 annual reporting period. A maximum PSH thickness of 0.11 feet was recorded on November 17, 2010 and is shown on Table 1. The average thickness of PSH in monitor well MW-7 during 2010 was 0.06 feet. Approximately 2.25 gallons (0.05 barrels) of PSH was recovered from the site during the 2010 reporting period. A total of approximately 1,132 gallons (28.3 barrels) of PSH has been recovered since project inception.

#### **Groundwater Monitoring**

Quarterly monitoring events for the reporting period were performed according to the following reduced sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by NMOCD correspondence dated June 22, 2005.

	NMOCD APPROVED SAMPLING SCHEDULE								
Location	Schedule	Location	Schedule	Location	Schedule				
MW-1	Annually	MW-12	Annually	MW-23	Quarterly				
MW-2	Quarterly	MW-13	Plugged and Abandoned	MW-24	Quarterly				
MW-3	Quarterly	MW-14	Annually	MW-25	Quarterly				
MW-4	Quarterly	MW-15	Annually	MW-26	Quarterly				
MW-5	Quarterly	MW-16	Annually	MW-27	Quarterly				
MW-6	Quarterly	MW-17	Quarterly	MW-28	Semi-Annually				
MW-7	Quarterly	MW-18	Quarterly	MW-29	Plugged and Abandoned				
MW-8	Annually	MW-19	Plugged and Abandoned	MW-30	Semi-Annually				
MW-9	Annually	MW-20	Annually						
MW-10	Quarterly	MW-21	Annually	RW-1	Quarterly				
MW-11	Annually	MW-22	Annually	RW-2	Quarterly				

The site monitor wells were gauged and sampled on February 10, May 25, August 12-13 and November 17-18, 2010. During each sampling event, monitor wells were purged of a minimum of three well volumes of water or until the wells failed to produce water. Purging was performed using a disposable polyethylene bailer for each well or electrical Grundfos pump and dedicated tubing. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placed in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during quarterly sampling events performed in 2010, are depicted on the Inferred Groundwater Gradient Maps, Figures 2A-2D. Groundwater elevation data for 2010 is provided as Table 1. Historic groundwater elevation data beginning at project inception is enclosed on the enclosed data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.0073 feet/foot to the southeast as measured between MW-1 and MW-30. This

is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3,468.01 to 3474.60 feet above mean sea level, in monitor well MW-27 on August 13, 2010 and in monitor well MW-2 on August 3, 2010, respectively.

#### LABORATORY RESULTS

Groundwater samples obtained during the quarterly sampling events of 2010 were delivered to Trace Analysis, Inc. in Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method 8021B. Polynuclear Aromatic Hydrocarbons (PAH) analysis was conducted during the 2010 calendar year on monitor wells MW-2, MW-3, MW-4, MW-6, MW-10, MW-17 and MW-18 and recovery wells RW-1 and RW-2. Based upon historic PAH analytical data, only those wells exhibiting elevated constituent concentrations above WQCC standards are sampled, with the exclusion of those wells containing measurable PSH thicknesses. A listing of BTEX constituent concentrations for 2010 are summarized in Table 2 and the Historic PAH constituent concentrations are summarized in Table 3. Copies of the laboratory reports generated for 2010 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

**Monitor well MW-1** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below laboratory method detection limits (MDL) and the NMOCD regulatory standard of 0.01 mg/L for benzene, 0.75 mg/L for toluene, 0.75 mg/L for ethylbenzene and 0.62 mg/L for xylene, for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-1 has exhibited thirty-eight consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-1 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-2** is sampled on a quarterly schedule. Analytical results indicate the benzene concentration ranged from 0.0761 mg/L during the  $3^{rd}$  quarter to 0.7690 mg/L during the  $2^{nd}$  quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentration ranged from <0.001 mg/L during the  $4^{th}$  quarter to 0.0047 mg/L during the  $3^{rd}$  quarter of 2010. Toluene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0758 mg/L during the  $3^{rd}$  quarter to 0.2970 mg/L during the  $2^{nd}$  quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations were below NMOCD regulatory standards during the  $2^{nd}$  quarter to 0.2970 mg/L during the  $2^{nd}$  quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the  $4^{th}$  quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00164 mg/L), 1-methylnaphthalene (0.0065 mg/L), 2-methylnaphthalene (0.00198 mg/L), phenanthrene (0.00419 mg/L) and dibenzofuran (0.00219 mg/L), which are below WQCC standards.

Monitor well MW-3 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.8640 mg/L during the 3<sup>rd</sup> quarter to 1.390 mg/L during the 1<sup>st</sup>

quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.100 mg/L during the 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.1870 mg/L during the 1<sup>st</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.100 mg/L during the 3<sup>rd</sup> and 4<sup>th</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.100 mg/L during the 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.1480 mg/L during the 1<sup>st</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00239 mg/L), 1-methylnaphthalene (0.00485 mg/L), 2-methylnaphthalene (0.000925 mg/L), fluorine (0.000552 mg/L), phenanthrene (0.00091 mg/L), and dibenzofuran (0.000708 mg/L), which are below WQCC standards.

**Monitor well MW-4** is sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 1.680 mg/L during the  $2^{nd}$  quarter to 2.800 mg/L during the  $4^{th}$  quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.1570 mg/L during the  $1^{st}$  quarter to 0.6970 mg/L during the  $4^{th}$  quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <a href="https://www.standards.concentrations.concentrations">https://www.standards.concentrations.concentrations</a> ranged from 0.1570 mg/L during the  $1^{st}$  quarter to 0.6970 mg/L during the  $4^{th}$  quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <a href="https://www.standards.concentrations.concentrations.concentrations.concentrations">https://www.standards.concentrations.concentra

**Monitor well MW-5** is sampled on a quarterly schedule, but was not sampled during the 2<sup>nd</sup>, 3<sup>rd</sup>, and 4<sup>th</sup> quarter sampling events due to a lack of sufficient water volume and an obstructed well casing. Analytical results from the 1<sup>st</sup> quarter sampling event indicated a benzene concentration of 0.9970 mg/L. Benzene concentrations were above NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Toluene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Analytical results indicated an ethylbenzene concentration of 0.4380 mg/L during the 1<sup>st</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Analytical results indicated a xylene concentration of 0.2200 mg/L during the 1<sup>st</sup> quarter of the reporting period. Xylene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. PAH analysis was not conducted due to an obstruction in the well casing during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-6** is sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.0469 mg/L during the  $3^{rd}$  quarter to 1.280 mg/L during the  $2^{nd}$  quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentration ranged from <0.001 mg/L during

the 4<sup>th</sup> quarter to 0.9420 mg/L during the 2<sup>nd</sup> quarter of 2010. Toluene concentrations were above the NMOCD regulatory standards during the 2<sup>nd</sup> quarter of the reporting period. Ethylbenzene concentrations ranged from 0.0766 mg/L during the 4<sup>th</sup> quarter to 1.310 mg/L during the 2<sup>nd</sup> quarter of 2010. Ethylbenzene concentrations were above NMOCD regulatory standards during the 2<sup>nd</sup> quarter of the reporting period. Xylene concentrations ranged from 0.0516 mg/L during the 4<sup>th</sup> quarter to 2.870 mg/L during the 2<sup>nd</sup> quarter of 2010. Xylene concentrations were above NMOCD regulatory standards during the 2<sup>nd</sup> quarter of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for 1-methylnaphthalene (0.00393 mg/L), fluorine (0.00264 mg/L), phenanthrene (0.00342 mg/L), and dibenzofuran (0.00253 mg/L), which are below WQCC standards.

**Monitor well MW-7** is sampled on a quarterly schedule. Monitor well MW-7 was not sampled during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 0.08 feet, 0.06 feet and 0.11 feet were reported during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of 2010, respectively. Analytical results from the 1<sup>st</sup> quarter sampling event indicated a benzene concentration of 0.5410 mg/L. Benzene concentrations were above NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Toluene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup> quarter of 0.0614 mg/L during the 1<sup>st</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup> quarter of 0.0614 mg/L during the 1<sup>st</sup> quarter of the reporting period. Analytical results indicated an ethylbenzene concentration of 0.0614 mg/L during the 1<sup>st</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Analytical results indicated a xylene concentration of 0.0955 mg/L during the 1<sup>st</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup> quarter of 2010. PAH analysis was not conducted during the 4<sup>th</sup> quarter sampling event due to the presence of PSH.

**Monitor well MW-8** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-8 has exhibited twenty-six consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-8 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-9** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-9 has exhibited twenty-six consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-9 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-10** is sampled on a quarterly schedule. Analytical results indicate the benzene concentration ranged from 0.2250 mg/L during the  $3^{rd}$  quarter to 0.5640 mg/L during the  $4^{th}$  quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.005 mg/L during the  $2^{nd}$  quarter to 0.3550 mg/L during the  $4^{th}$  quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.005 mg/L during the  $2^{nd}$  quarter to 0.005 mg/L during the  $2^{nd}$  quarter to 2010. Xylene concentrations were below

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NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00209 mg/L), 1-methylnaphthalene (0.0146 mg/L), 2-methylnaphthalene (0.000504 mg/L), dibenzofuran (0.00286 mg/L), fluorine (0.00245 mg/L), and phenanthrene (0.00321 mg/L), which are below WQCC standards.

**Monitor well MW-11** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-11 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-11 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-12** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. PAH analysis was not conducted on samples from MW-12 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-14** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-14 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-14 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-15** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-15 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-15 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-16** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-16 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-16 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-17** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 1.850 mg/L during the 4<sup>th</sup> quarter to 2.520 mg/L during the 2<sup>nd</sup> quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 1.580 mg/L during the 1<sup>st</sup> quarter to 2.190 mg/L during the 2<sup>nd</sup> quarter of 2010. Ethylbenzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.100 mg/L during the 4<sup>th</sup> quarter to 0.4050 mg/L during the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the 4<sup>th</sup> quarter to 0.4050 mg/L during the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the 4<sup>th</sup> quarter to 0.4050 mg/L during the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below the MDL and standards during the 4<sup>th</sup> quarter to 0.4050 mg/L during the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. During the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above WQCC Drinking

Water Standards for naphthalene (0.0155 mg/L), 1-methylnaphthalene (0.0153 mg/L) and 2-methylnaphthalene (0.00854 mg/L). Additional PAH constituents detected above MDLs include fluorine (0.00107 mg/L), phenanthrene (0.000848 mg/L), and dibenzofuran (0.00153 mg/L), which are below WQCC standards.

Monitor well MW-18 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 2.090 mg/L during the 4<sup>th</sup> quarter to 3.070 mg/L during the 3<sup>rd</sup> quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 1.330 mg/L during the 4<sup>th</sup> quarter to 2.020 mg/L during the 1<sup>st</sup> quarter of 2010. Ethylbenzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.2630 mg/L during the 2<sup>nd</sup> quarter to 0.5560 mg/L during the 1<sup>st</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> guarter sampling event indicated elevated concentrations above WOCC Drinking Water Standards for naphthalene (0.0247 mg/L), 1-methylnaphthalene (0.0191 mg/L) and 2methylnaphthalene (0.012 mg/L). Additional PAH constituents detected above MDLs include fluorene (0.00112 mg/L), phenanthrene (0.000842 mg/L) and dibenzofuran (0.00162 mg/L), which are below WQCC standards.

**Monitor well MW-20** is sampled on an annual schedule. Analytical results from the 4<sup>th</sup> quarter sampling event indicated a benzene concentration of 0.0185 mg/L. Benzene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period. Analytical results indicated Toluene, Ethyl-benzene and xylene concentrations were below the MDL and NMOCD regulatory standards during the 4<sup>th</sup> quarter sampling event. PAH analysis was not conducted on samples from MW-20 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-21** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-21 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-21 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-22** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. Monitor well MW-22 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-22 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-23** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.2730 mg/L during the  $2^{nd}$  quarter to 0.6340 mg/L during the  $1^{st}$  quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.020 mg/L during the  $1^{st}$  quarter to 0.0850 mg/L during the  $2^{nd}$  quarter of 2010. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period.

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Ethylbenzene concentrations ranged from <0.020 mg/L during the 1<sup>st</sup> quarter to 0.0820 mg/L during the 2<sup>nd</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.020 mg/L during the 1<sup>st</sup> quarter to 0.2550 mg/L during the 2<sup>nd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Average the 2<sup>nd</sup> quarter of 2010. Tylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis was not conducted on samples from MW-23 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-24** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.6930 mg/L during the  $2^{nd}$  quarter to 1.880 mg/L during the  $4^{th}$  quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.020 mg/L during the  $1^{st}$  quarter to 0.0335 mg/L during the  $2^{nd}$  quarter of 2010. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.050 mg/L during the  $3^{rd}$  and  $4^{th}$  quarters to 0.0991 mg/L during the  $2^{nd}$  quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. At the quarter of 2010. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. At the quarter of 2010. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. At the quarter of 2010. At the quarter of 2010. At the quarter standards during the  $3^{rd}$  and  $4^{th}$  quarters to 0.0991 mg/L during the  $2^{nd}$  quarter of 2010. At the reporting period. PAH analysis was not conducted on samples from MW-24 during the  $4^{th}$  quarter sampling event.

**Monitor well MW-25** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.442 mg/L during the 1<sup>st</sup> quarter to 0.600 mg/L during the 3<sup>rd</sup> quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene, ethylbenzene and xylene concentrations were below MDLs and NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis was not conducted on samples from MW-25 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-26** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0026 mg/L during the 1<sup>st</sup> quarter of 2010. Benzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.001 mg/L during the 2<sup>nd</sup> and 4<sup>th</sup> quarters to 0.0053 mg/L during the 1<sup>st</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup>, 2<sup>nd</sup> and 4<sup>th</sup> quarters to 0.0015 mg/L during the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory of 2010. Xylene concentrations were below NMOCD regulatory standards during the 1<sup>st</sup>, 2<sup>nd</sup> and 4<sup>th</sup> quarters to 0.0015 mg/L during the 3<sup>rd</sup> quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis was not conducted on samples from MW-26 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-27** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. Monitor well MW-27 has exhibited twenty-seven consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-27 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-28** is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the 2<sup>nd</sup> and 4<sup>th</sup> quarters of the reporting period. Monitor well MW-28 has exhibited thirteen consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-28 during the 4<sup>th</sup> quarter sampling event.

**Monitor well MW-30** is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during the  $2^{nd}$  and  $4^{th}$  quarters of the reporting period. Monitor well MW-30 has exhibited twenty-nine consecutive monitoring events below NMOCD regulatory limits. PAH analysis was not conducted on samples from MW-30 during the  $4^{th}$  quarter sampling event.

**Recovery well RW-1** is sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.5610 mg/L during the 3<sup>rd</sup> quarter to 1.450 mg/L during the 2<sup>nd</sup> quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations ranged from <0.100 mg/L during the 3<sup>rd</sup> quarter to 0.3960 mg/L during the 4<sup>th</sup> quarter of 2010. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.200 mg/L during the 3<sup>rd</sup> quarter to 0.6510 mg/L during the 4<sup>th</sup> quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from 0.1100 mg/L during the 3<sup>rd</sup> quarter to 0.9500 mg/L during the 4<sup>th</sup> quarter of 2010. Xylene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter and below NMOCD regulatory standards during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00745 mg/L), 1-methylnaphthalene (0.00615 mg/L), 2-methylnaphthalene (0.00481 mg/L), dibenzofuran (0.00187 mg/L), fluorine (0.00152 mg/L), and phenanthrene (0.00281 mg/L), which are below WQCC standards.

**Recovery well RW-2** is sampled on a quarterly schedule. Analytical results indicate benzene concentrations ranged from 0.5140 mg/L during the  $3^{rd}$  quarter to 1.000 mg/L during the  $4^{th}$  quarter of 2010. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.3750 mg/L during the  $2^{nd}$  quarter to 0.5390 mg/L during the  $4^{th}$  quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during the  $4^{th}$  quarter of 2010. Ethylbenzene concentrations were below NMOCD regulatory standards during the  $4^{th}$  quarter of the reporting period. Xylene concentrations ranged from <0.100 mg/L during the  $4^{th}$  quarter to 0.2680 mg/L during the  $1^{st}$  quarter of 2010. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the  $4^{th}$  quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.0114 mg/L), 1-methylnaphthalene (0.0181 mg/L) and 2-methylnaphthalene (0.00745 mg/L). Additional PAH constituents detected above MDLs include fluorene (0.00403 mg/L), phenanthrene (0.0059 mg/L) and dibenzofuran (0.00428 mg/L), which are below WQCC standards.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

#### SUMMARY

This report presents the results of monitoring activities for the 2010 annual monitoring period. Currently, there are twenty seven groundwater monitor wells (MW-1 through MW-30, excluding MW-13, MW-19, and MW-29 which have been plugged and abandoned) and two PSH recovery wells (RW-1 and RW-2) on-site. Manual over pumping of wells exhibiting elevated hydrocarbon concentrations occurs on a weekly schedule. Groundwater elevation contours generated from water level measurements acquired indicated a general gradient of approximately 0.0073 feet/foot to the southeast.

A measurable thickness of PSH was detected in monitor well MW-7 during the 2010 annual reporting period. A maximum PSH thickness of 0.11 feet was recorded on November 17, 2010 and is shown on Table 1. The average thickness of PSH in monitor well MW-7 during 2010 was 0.06 feet. Approximately 2.25 gallons (0.05 barrels) of PSH was recovered from the site during the 2010 reporting period. A total of approximately 1,132 gallons (28.3 barrels) of PSH has been recovered since project inception.

Review of the laboratory analytical results indicates, fourteen monitor wells exhibited BTEX constituent concentrations below the NMOCD regulatory standard during the reporting period. Analytical results on groundwater samples collected indicate PAH concentrations are demonstrating an increasing trend in four monitor and recovery wells (MW-4, MW-17 and MW-18 and RW-2) and a decreasing trend in five monitor and recovery wells (MW-2, MW-3, MW-6, MW-10 and RW-1) at the site.

#### **ANTICIPATED ACTIONS**

Quarterly gauging and sampling will continue in 2010. Manual over pumping will occur weekly and will be adjusted according to site conditions. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2012.

Based on the results of the PAH analysis over the past several years, further PAH analysis be conducted only on those monitor and recovery wells (MW-2 through MW-7, MW-10, MW-17, MW-18 and RW-1 and RW-2) which have historically exhibited elevated constituents near or above the WQCC standards.

#### LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination

of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

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Figures















6 THICK BRUSH AND SAND DUNES enzene 0.0469 mg/L THICK BRUSH Toluene AND SAND DUNES Ethylbenzene 0.100 mg/L MW-1 Xylene (NS) **MW-13** NORTH (P & A 09/05) Benzene 0.2250 mg/L EXCAVATION ø Toluene <0.001 mg/L Fence SB-AREA Ethylbenzene <0.001 ma/l I (KEI) <0.001 mg/l œ Xylene Highway MW-6 (0.05') D MW-10 MW-7 MW-12 MW-5 RW-2 Gate (NS) Benzene 0.5140 mg/L Electric Pole <0.001 ma/L Toluene Ethylbenzene 0.3980 mg/L RW-1 Pipeline Xylene 0.2580 mg/L MW-9 MW-2 MW-3 0.0761 mg/L 0.0047 mg/L Benzene 0.5610 mg/L Benzene Toluene 0 Toluene <0.001 mg/L 0.200 mg/L Ethylbenzene 0.0758 mg/L **MW-14** Ethylbenzene 0.0628 mg/L **Xylene** 0.1100 mg/L Xylene (NS) Ø MW-19 MW-8 Benzene 0.864 mg/L **MW-20** <0.001 mg/L Toluene (P & A 09/05) 0 Ethylbenzene <0.001 mg/L **MW-11** <0.001 mg/L Xylene (NS) Benzene 3.07 mg/l Toluene <0.001 ma/l Stained Area **MW-18** Ethylbenzene 1.73 mg/l 2.040 mg/L <0.001 mg/L Benzene Xylene 0.53 mg/l THICK BRUSH Toluene SOUTH AND SAND DUNES Ethylbenzene 0.311 mg/L Benzene EXCANAnd **Xylene** 0.314 mg/L Toluene AREA001 mg/L Ethylbenzene <0.001 mg/L 0.0013 mg/L Benzene MW-4 MW-15 9 Toluene <0.001 mg/L Xylene <0.001 mg/L 0.0017 mg/L (NS) Ethylbenzene PIPE 0.0015 mg/L Xylene ine MW-26 MW-17 MW-16 B Right-of-Way 0.573 mg/L Benzene MW-24 (NS) 0 Toluene <0.001 mg/L Ethylbenzene <0.001 mg/L Xylene <0.001 mg/L 2.22 mg/L <0.001 mg/L Benzene Toluene **MW-23** Ethylbenzene 1.74 mg/L **MW-25** 0.405 mg/L **Xylene** Benzene G **MW-21** 0.321 mg/L • 0 (NS) Toluene <0.001 mg/L MW-27 🗬 **MW-22** Ethylbenzene <0.001 mg/l <0.001 mg/L Xylene Benzene Toluene <0.001 mg/L <0.001 mg/L Ethylbenzene <0.001 mg/L 0.0018 mg/L **MW-28 Xylene** NOTE: **MW-29** • (P & A 09/05) BOLD Indicates Concentration Above NMOCD Regulatory Standard ø MW-13, MW-19 and MW-29 Were Plugged and Abandoned September 2005 Per NMOCD Approval MW-30 50 50 Distance in Feet Legend: Figure 3C Groun ater Conc M nitor Well Location <0.001 Constituent Concentration (mg/L) 2057 Commerce Drive Midland, Texas 79703 432.520.7720 0 and Inferred PSH Extent Recovery Well Location . Map (08/13/10)  $\mathbb{Z}$ Stockpile Soil Area v noveesfetvande Pipeline NMOCD Ref # AP-0013 Inferred PSH Extent Excavated Area Plains Marketing, L.P. 0.18 Thickness of PSH (feet) (NS) Not Sampled TNM 97-18 Scale: 1" = 100' CAD By: DGC Checked By: RKR Lea County, NM ne 19.2010 SW1/4, NE 1/4, Se tion 28, T205, R37E

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### Tables

#### 2009 - GROUNDWATER ELEVATION DATA

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

	* <u></u>	TOP OF		ſ		CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 1	01/05/10	3500.17	-	26.63	0.00	3473.54
MW - 1	02/10/10	3500.17	-	26.69	0.00	3473.48
MW - 1	05/25/10	3500.17	-	26.58	0.00	3473.59
MW - 1	08/13/10	3500.17	-	26.57	0.00	3473.60
MW - 1	11/17/10	3500.17	-	26.60	0.00	3473.57
MW - 2	01/05/10	3499.19		26.41	0.00	3472.78
<u>MW - 2</u>	01/20/10	3499.19		25.27	0.00	3473.92
	01/25/10	3499.19	-	25.25	0.00	34/3.94
$\frac{1000 - 2}{100}$	01/27/10	3499.19	-	26.45	0.00	3472.74
$\frac{1000-2}{1000-2}$	03/01/10	3499.19		25.24	0.00	3472.72
MW - 2	03/09/10	3499 19	-	26.47	0.00	3472 72
MW - 2	03/11/10	3499.19	-	26.10	0.00	3473.09
MW - 2	05/25/10	3499.19	-	26.03	0.00	3473.16
MW - 2	06/07/10	3499.19	-	26.28	0.00	3472.91
MW - 2	06/12/10	3499.19	-	26.43	0.00	3472.76
MW - 2	06/25/10	3499.19	-	26.51	0.00	3472.68
MW - 2	07/07/10	3499.19	-	26.23	0.00	3472.96
MW - 2	07/12/10	3499.19		26.91	0.00	3472.28
MW - 2	08/03/10	3499.19		24.56	0.00	3474.63
MW - 2	08/13/10	3499.19	-	25.70	0.00	3473.49
MVV - 2	08/19/10	3499.19		25.49	0.00	34/3.70
	08/25/10	3499.19	-	25.60	0.00	34/3.59
	09/01/10	3499.19	-	25.40	0.00	3473.64
	09/09/10	3499.19	-	25.55	0.00	3473.04
MW - 2	09/29/10	3499 19		25.55	0.00	3473.62
MW - 2	10/05/10	3499.19		25.87	0.00	3473.32
MW - 2	10/25/10	3499.19	-	25.87	0.00	3473.32
MW - 2	11/03/10	3499.19	-	25.69	0.00	3473.50
MW - 2	11/10/10	3499.19	-	25.65	0.00	3473.54
MW - 2	11/18/10	3499.19	-	25.65	0.00	3473.54
MW - 2	12/09/10	3499.19	-	25.66	0.00	3473.53
_ <u>MW - 3</u>	01/05/10	3500.05	-	28.09	0.00	3471.96
MW - 3	01/20/10	3500.05	-	26.63	0.00	34/3.42
MW - 3	01/25/10	3500.05		26.63	0.00	34/3.42
	01/27/10	3500.05	-	28.15	0.00	3471.90
MW - 3	03/01/10	3500.05		26.10	0.00	3473.41
MW - 3	03/09/10	3500.05	-	28.18	0.00	3471.87
MW - 3	03/11/10	3500.05	-	28.15	0.00	3471.90
MW - 3	05/25/10	3500.05	-	27.69	0.00	3472.36
MW - 3	06/07/10	3500.05		28.00	0.00	3472.05
MW - 3	06/12/10	3500.05	-	27.72	0.00	3472.33
MW - 3	06/25/10	3500.05	-	28.18	0.00	3471.87
<u>MW - 3</u>	07/07/10	3500.05	-	27.75	0.00	3472.30
MW - 3	07/12/10	3500.05	-	27.96	0.00	34/2.09
MIVV - 3	08/03/10	3500.05	-	27.14	0.00	34/2.91
MA/ 3	08/19/10	3500.05		27.15	0.00	3472.50
MW - 3	08/25/10	3500.05		27.10	0.00	3472.84
MW - 3	09/01/10	3500.05	-	27.15	0.00	3472.90
MW-3	09/09/10	3500.05		27.21	0.00	3472.84
MW - 3	09/13/10	3500.05	-	27.17	0.00	3472.88
MW - 3	09/29/10	3500.05	-	27.20	0.00	3472.85
MW - 3	10/05/10	3500.05	-	27.19	0.00	3472.86
<u>MW - 3</u>	10/25/10	3500.05	-	27.17	0.00	3472.88
MW - 3	11/03/10	3500.05	-	27.18	0.00	3472.87
MW - 3	11/10/10	3500.05	-	26.31	0.00	3473.74
MW - 3	11/18/10	3500.05	-	26.31	0.00	3473.74
MW - 3	12/09/10	3500.05	-	27.17	<u> </u>	34/2.88
	01/05/10	2400 20		27.76	0.00	3470 62
	01/05/10	3490.30		21.10	0.00	3471.02
M00' - 4	01/25/10	3490.30		27.20	0.00	3471.12
MM . A	01/27/10	3498 38		27.80	0.00	3470.58
MW 4	02/10/10	3498.38	-	27.81	0.00	3470.57
MW-4	03/01/10	3498.38	-	27.24	0.00	3471.14

#### 2009 - GROUNDWATER ELEVATION DATA

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

	I	TOP OF		l i i i i i i i i i i i i i i i i i i i		CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 4	03/09/10	3498.38	-	27.82	0.00	3470.56
MW - 4	03/11/10	3498.38	-	27.81	0.00	3470.57
MW - 4	05/25/10	3498.38	-	27.44	0.00	3470.94
MW - 4	06/07/10	3498.38	-	27.64	0.00	3470.74
MW - 4	06/12/10	3498.38	-	27.75	0.00	3470.63
MW - 4	06/25/10	3498.38	-	27.82	0.00	3470.56
MW - 4	07/07/10	3498.38	-	26.60	0.00	3471.78
MW - 4	07/12/10	3498.38	-	26.24	0.00	3472.14
MW - 4	08/03/10	3498.38	-	26.55	0.00	3471.83
MW - 4	08/13/10	3498.38	-	26.70	0.00	3471.68
MW - 4	08/19/10	3498.38	-	26.65	0.00	3471.73
MW - 4	08/25/10	3498.38	-	26.86	0.00	3471.52
MW - 4	09/01/10	3498.38	-	26.80	0.00	3471.58
MW - 4	09/09/10	3498.38	-	26.76	0.00	34/1.62
MVV - 4	09/13/10	3498.38	•	26./1	0.00	34/1.6/
MVV - 4	09/29/10	3498.38	-	26.87	0.00	34/1.51
NIVV - 4	10/05/10	3498.38		26.71	0.00	34/1.0/
N/NA/ 4	11/03/10	3490.38	*	20.13	0.00	3471.00
	11/10/10	3498.30		27.05	0.00	3471 33
MW/-4	11/18/10	3498 38	-	27.05	0.00	3471.33
MW - 4	12/09/10	3498 38	-	26.73	0.00	3471.65
	12/00/10		-	20.10		
MW - 5	01/05/10	3500.12		27.13	0.00	3472.99
MW - 5	01/20/10	3500.12	-	29.86	0.00	3470.26
MW - 5	01/25/10	3500.12		29.84	0.00	3470.28
MW - 5	01/27/10	3500.12	-	27.10	0.00	3473.02
MW - 5	02/10/10	3500.12	-	27.10	0.00	3473.02
MW - 5	03/01/10	3500.12	-	29.81	0.00	3470.31
MW - 5	03/09/10	3500.12		27.13	0.00	3472.99
MW - 5	03/11/10	3500.12	-	27.09	0.00	3473.03
MW - 5	05/25/10	3500.12		Well Dry, In:	sufficient Water	r Volume
MW - 5	06/07/10	3500.12		Well Dry, In:	sufficient Water	Volume
MW - 5	06/25/10	3500.12		Well Dry, In:	sufficient Water	Volume
MW - 5	07/07/10	3500.12		Well Dry, In:	sufficient Water	r Volume
MW - 5	07/12/10	3500.12		Well Dry, In:	sufficient Water	Volume
MW - 5	08/03/10	3500.12		Well Dry, In:	sufficient Water	r Volume
MW - 5	08/13/10	3500.12		Well Dry, In	sufficient Water	Volume
MW - 5	08/19/10	3500.12		Well Dry, In	sufficient Water	r Volume
MW - 5	08/25/10	3500.12		Well Dry, In:	sufficient Water	r Volume
MW - 5	09/01/10	3500.12		Well Dry, In	sufficient Water	Volume
MVV - 5	09/09/10	3500.12		Well Dry, In:	sufficient Water	Volume
	09/13/10	3500.12		Well Dry, In:	sufficient Water	Volume
MAY - 5	10/05/10	3500.12		Well Dry, In:	sufficient Water	
MW - 5	10/25/10	3500.12		Well Dry, In:	sufficient Water	r Volume
MW - 5	11/03/10	3500.12		Well Drv. In	sufficient Water	Volume
MW - 5	11/10/10	3500.12	-	25.77	0.00	3474.35
MW - 5	11/18/10	3500.12	-	25.77	0.00	3474.35
MW - 5	12/09/10	3500.12	-	26.70	0.00	3473.42
MW - 6	01/05/10	3499.82	-	26.59	0.00	3473.23
MW - 6	01/20/10	3499.82	•	25.39	0.00	3474.43
MW - 6	01/25/10	3499.82	•	25.40	0.00	3474.42
MW - 6	01/27/10	3499.82	-	26.61	0.00	3473.21
MW - 6	02/10/10	3499.82	-	26.62	0.00	3473.20
MW - 6	03/01/10	3499.82	-	25.41	0.00	3474.41
MW - 6	03/09/10	3499.82	-	26.63	0.00	34/3.19
MW - 6	03/11/10	3499.82		26.63	0.00	34/3.19
MW - 6	05/25/10	3499.82	-	26.22	0.00	34/3.60
MVV - 6	06/07/10	3499.82	-	26.43	0.00	34/3.39
MVV - 6	06/12/10	3499.82	-	20.54	0.00	34/3.28
	07/07/10	3499.82	-	20.03	0.00	3473 50
	07/07/10	3499.82	-	20.32	0.00	3473.30
	08/03/10	3499.02	-	25.95	0.00	3474 16
MA/ - 6	08/12/10	3499.02	-	25.00	0.00	3473 41
MM/ - 6	08/19/10	3499.82		25.61	0.00	3474:21
MM - 6	08/25/10	3499.82		25.65	0.00	3474.17
MW - 6	09/01/10	3499.82		25.57	0.00	3474.25

#### 2009 - GROUNDWATER ELEVATION DATA

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

		TOP OF				CORRECTED
WELL	DATE	CASING		DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED		BRODUCT	WATER	THICKNESS	ELEVATION
NOMBER	MEASORED	ELEVATION	FRODUCT	WATER	THICKNESS	ELEVATION
MW - 6	09/09/10	3499.82	-	25.64	0.00	3474.18
MW - 6	09/13/10	3499.82	-	26.42	0.00	3473.40
MW - 6	09/26/10	3499.82	-	25.63	0.00	3474.19
MW - 6	10/05/10	3499.82	-	26.42	0.00	3473.40
MW - 6	10/25/10	3499.82	-	26.40	0.00	3473.42
MW - 6	11/03/10	3499.82		26.45	0.00	3473 37
MAN - 6	11/10/10	3400.82		25.78	0.00	3474.04
	44/47/40	3499.02	-	20.70	0.00	2472.09
	11/1//10	3499.02	, •	20.50	0.00	3473.26
10100 - 6	12/09/10	3499.82	-	20.31	0.00	34/3.51
MW - 7	01/05/10	3498.33	-	25.70	0.00	3472.63
MW - 7	01/20/10	3498.33	-	24.37	0.00	3473.96
MW - 7	01/25/10	3498.33	-	24.68	0.00	3473.65
MW - 7	01/27/10	3498.33	-	25.67	0.00	3472.66
MW - 7	02/10/10	3498.33	-	25.78	0.00	3472.55
MM - 7	03/01/10	3498 33	-	24.39	0.00	3473 94
M\\\\ - 7	03/09/10	3498 33		25 70	0.00	3472.63
	03/11/10	3/09 22	· · · · · · · · · · · · · · · · · · ·	25.10	0.00	3472.00
	05/11/10	3450.33	27.00	20.00	0.00	2474.07
	05/25/10	3498.33	27.02	27.10	0.08	34/1.30
MW - 7	06/07/10	3498.33		27.50	0.00	
MW - 7	06/12/10	3498.33	-	27.42	0.00	3470.91
MW - 7	06/25/10	3498.33	-	27.53	0.00	3470.80
MW - 7	07/07/10	3498.33	-	27.26	0.00	3471.07
MW - 7	07/12/10	3498.33	-	26.64	0.00	3471.69
MW - 7	08/03/10	3498.33	26.44	26.45	0.01	3471.89
MW - 7	08/13/10	3498 33	26.39	26 45	0.06	3471 93
	08/10/10	2409 22	26.00	26.40	0.00	3471.08
	08/05/10	3490.33	20.34	20.39	0.03	2471.90
	08/25/10	3498.33	20.51	20.55	0.04	3471.01
MVV - 7	09/01/10	3498.33	26.35	26.41	0.06	34/1.9/
MW - 7	09/09/10	3498.33	26.41	26.46	0.05	3471.91
MW - 7	09/13/10	3498.33	26.41	26.44	0.03	3471.92
MW - 7	09/29/10	3498.33	26.37	26.42	0.05	3471.95
MW - 7	10/05/10	3498.33	26.43	26.45	0.02	3471.90
MW - 7	10/25/10	3498.33	26.44	26.46	0.02	3471.89
MW - 7	11/03/10	3498.33	26.34	26.42	0.08	3471.98
MM/ 7	11/10/10	3/08 33	26.54	26.65	0.11	3471 77
	11/17/10	2408 22	26.04	26.65	0.11	3471 77
	10/00/10	3498.33	20.34	20.05	0.06	2471.07
IVIVV - 7	12/09/10	3490.33	20.35	20.41	0.00	
					0.00	0.470.04
MVV - 8	01/05/10	3502.23		29.92	0.00	3472.31
MW - 8	02/10/10	3502.23	-	29.91	0.00	3472.32
MW - 8	05/25/10	3502.23	-	29.81	0.00	3472.42
MW - 8	08/13/10	3502.23	-	29.81	0.00	3472.42
MW - 8	11/17/10	3502.23	-	29.93	0.00	3472.30
MW - 9	02/10/10	3502.24	-	28.94	0.00	3473.30
MW - 9	05/25/10	3502.24	-	28 91	0.00	3473.33
MW - 9	08/13/10	3502.24	-	28.90	0.00	3473 34
MM/	11/17/10	3502.24	-	28.94	0.00	3473 30
14144 - 3	111110	3352.27	_	20.37	0.00	
NAA/ 40	01/05/40	2400 40		27 42	0.00	2472 00
IVIVV - 10	01/05/10	3499.42		21.42	0.00	3472.00
MVV - 10	01/20/10	3499.42		26.36	0.00	34/3.06
MW - 10	01/25/10	3499.42	-	26.35	0.00	34/3.07
MW - 10	01/27/10	3499.42		27.41	0.00	3472.01
MW - 10	02/10/10	3499.42		27.45	0.00	3471.97
MW - 10	03/01/10	3499.42	-	26.34	0.00	3473.08
MW - 10	03/09/10	3499.42	-	26.41	0.00	3473.01
MW - 10	03/11/10	3499.42		27.43	0.00	3471.99
MW - 10	05/25/10	3499.42	-	26.82	0.00	3472.60
MW - 10	06/07/10	3499 42	-	27.26	0.00	3472.16
MAN - 10	06/12/10	3499.42		27 32	0.00	3472 10
NAV 40	06/25/10	2400 42	-	27.32	0.00	3472.10
NIV - 10	00/25/10	3499.42	-	21.32	0.00	0472.10
IVIVV - 10	0//0//10	3499.42	-	21.08	0.00	3472.34
MW - 10	07/12/10	3499.42		25.59	0.00	34/3.83
MW - 10	08/03/10	3499.42	-	26.32	0.00	3473.10
MW - 10	08/13/10	3499.42	-	26.31	0.00	3473.11
MW - 10	08/19/10	3499.42	-	26.26	0.00	3473.16
MW - 10	08/25/10	3499.42	-	26.31	0.00	3473.11
MW - 10	09/01/10	3499.42	-	26.24	0.00	3473.18
MW - 10	09/09/10	3499.42	- 1	26.23	0.00	3473.19

#### 2009 - GROUNDWATER ELEVATION DATA

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

		TOP OF				CORRECTED
WELL	DATE	CASING		DEPTH TO	PSH	GROUNDWATER
	MEASURED		PRODUCT	WATER	THICKNESS	ELEVATION
NOMBER	WEASURED	ELEVATION	FRODUCT	WATER	THICKNESS	ELEVATION
MW - 10	09/13/10	3499.42	-	26.31	0.00	3473.11
MW - 10	09/29/10	3499.42	-	26.28	0.00	3473.14
MW - 10	10/05/10	3499.42	-	26.32	0.00	3473.10
MW - 10	10/25/10	3499.42	-	26.34	0.00	3473.08
MW - 10	11/03/10	3499.42	-	26.30	0.00	3473.12
MW - 10	11/10/10	3499.42	-	26.53	0.00	3472.89
MW - 10	11/18/10	3499.42	-	26.53	0.00	3472 89
MM/ - 10	12/09/10	3499.42		26.36	0.00	3473.06
14144 - 10	12/03/10	9433.42	-	20.00	0.00	0470.00
<u>ΝΛΛ/ 11</u>	01/05/10	3409.49		26.65	0.00	3471 53
	01/05/10	3490.10	-	20.03	0.00	3471.55
MVV - 11	02/10/10	3498.18		26.78	0.00	34/1.40
MW - 11	05/25/10	3498.18	-	26.74	0.00	3471.44
MW - 11	08/13/10	3498.18	-	26.73	0.00	3471.45
MW - 11	<u>11/1</u> 7/10	3498.18	-	26.79	0.00	3471.39
MW - 12	01/05/10	3499.66	-	27.84	0.00	3471.82
MW - 12	02/10/10	3499.66	-	28.00	0.00	3471.66
MW - 12	05/25/10	3499.66	-	27.96	0.00	3471.70
MW - 12	08/13/10	3499.66	-	27.76	0.00	3471.90
MW - 12	11/17/10	3499.66	-	28.01	0.00	3471.65
MW - 14	02/10/10	3498.54	-	27.31	0.00	3471.23
MW - 14	05/25/10	3498.54	-	27.28	0.00	3471.26
MW - 14	08/13/10	3498.54	-	27.28	0.00	3471.26
MW - 14	11/17/10	3498 54		27.28	0.00	3471.26
		0700.04	-	-1.20		JTT 1.20
NAA/ 1E	01/05/10	2500 GE		20.41	0.00	2471 24
N04/ 45	01/05/10	3500.05	-	29.41	0.00	3471.24
IVIVV - 15	02/10/10	3500.65	-	29.58	0.00	3471.07
MW - 15	05/25/10	3500.65	-	29.53	0.00	34/1.12
MW - 15	08/13/10	3500.65	-	29.52	0.00	3471.13
MW - 15	11/17/10	3500.65	-	29.59	0.00	3471.06
MW - 16	01/05/10	3501.45	-	30.86	0.00	3470.59
MW - 16	02/10/10	3501.45	-	30.96	0.00	3470.49
MW - 16	05/25/10	3501.45	-	30.92	0.00	3470.53
MW - 16	08/13/10	3501.45	-	30.93	0.00	3470.52
MW - 16	11/17/10	3501.45	-	30.92	0.00	3470.53
MW - 17	01/05/10	3498.32	-	28.55	0.00	3469.77
MW - 17	01/20/10	3498.32	-	28.12	0.00	3470.20
MW - 17	01/25/10	3498.32	-	28.13	0.00	3470.19
MW - 17	02/10/10	3498.32	-	28.60	0.00	3469.72
MW - 17	03/01/10	3498.32		28.15	0.00	3470.17
MW - 17	05/25/10	3498.32		28.47	0.00	3469.85
MW - 17	06/07/10	3498.32	÷.	28 46	0.00	3469.86
MW - 17	06/12/10	3498 32		28.56	0.00	3469.76
MW - 17	06/25/10	3498.32		28.93	0.00	3469 39
MM/ 17	07/07/10	3498 32	_	28.26	0.00	3470.06
MAA - 17	07/12/10	3408 32		27 78	0.00	3470 54
M04 - 17	08/03/10	3/08 22		27.61	0.00	3470 71
	08/43/40	3409.32		27.01	0.00	2470.72
	08/10/10	2400.02	<u> </u>	27.00	0.00	2470.12
NIVY - 1/	00/19/10	3498.32	•	21.00	0.00	3470.00
NIVV - 1/	00/25/10	3498.32	-	21.11	0.00	3470.00
	09/01/10	3498.32	-	21.01	0.00	3470.00
MW - 17	09/09/10	3498.32	-	21.13	0.00	3470.59
MW - 17	09/29/10	3498.32	-	21./3	0.00	3470.59
MW - 17	11/03/10	3498.32	-	27.57	0.00	34/0.75
MW - 17	11/10/10	3498.32	-	28.91	0.00	3469.41
MW - 17	11/18/10	3498.32	-	28.52	0.00	3469.80
MW - 17	12/09/10	3498.32	-	27.64	0.00	3470.68
MW - 18	01/05/10	3497.25	-	27.71	0.00	3469.54
MW - 18	01/20/10	3497.25	-	27.30	0.00	3469.95
MW - 18	01/25/10	3497.25	-	27.30	0.00	3469.95
MW - 18	02/10/10	3497.25	-	27.78	0.00	3469.47
MW - 18	03/01/10	3497.25		27.30	0.00	3469.95
MW - 18	05/25/10	3497.25	-	27.61	0.00	3469.64
MW - 18	06/07/10	3497.25	-	27.62	0.00	3469.63
MW - 18	06/12/10	3497.25	-	27.68	0.00	3469.57
MW - 18	06/25/10	3497.25	-	27.88	0.00	3469.37
MW - 18	07/07/10	3497.25	-	26.74	0.00	3470.51
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#### 2009 - GROUNDWATER ELEVATION DATA

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW - 18	07/12/10	3597.25	-	26,32	0.00	3570,93
MW - 18	08/03/10	3597.25		26.58	0.00	3570.67
MW - 18	08/13/10	3597.25	-	26.63	0.00	3570.62
MW - 18	08/19/10	3597.25	-	26.70	0.00	3570.55
MW - 18	08/25/10	3597.25	-	26.82	0.00	3570.43
MW - 18	09/01/10	3597.25	<u> </u>	28.87	0.00	3568.38
MW - 18	09/09/10	3597.25	-	26.83	0.00	3570.42
MW - 18	09/29/10	3597.25	-	26.81	0.00	3570.44
MW - 18	11/03/10	3597.25	-	26.60	0.00	3570.65
MW - 18	11/10/10	3597.25	-	27.00	0.00	3570.25
MW - 18	11/17/10	3597.25	-	27.76	0.00	3569.49
MW - 18	12/09/10	3597.25	-	26.68	0.00	3570.57
	01/05/10	2420 50		<u> </u>		2 170 00
MVV - 20	01/05/10	3496.59	-	25.93	0.00	34/0.66
	02/10/10	3490.59		20.97	0.00	34/0.02
MAX - 20	08/13/10	3490.59		25.51	0.00	3470.00
MA/ - 20	11/17/10	3490.05		25.51	0.00	3470.63
14144 - 25		0730.00		20.00	0.00	01/0.00
MW - 21	01/05/10	3503.03		34,01	0.00	3469.02
MW - 21	02/10/10	3503.03	_	33.55	0.00	3469,48
MW - 21	05/25/10	3503.03	-	33.49	0.00	3469.54
MW - 21	08/13/10	3503.03	-	33.48	0.00	3469.55
MW - 21	11/17/10	3503.03	-	33.50	0.00	3469.53
MW - 22	01/05/10	3500.05	-	30.72	0.00	3469.33
MW - 22	02/10/10	3500.05	-	30.94	0.00	3469.11
MW - 22	05/25/10	3500.05	-	30.86	0.00	3469.19
MW - 22	08/13/10	3500.05	-	30.88	0.00	3469.17
MW - 22	11/17/10	3500.05	-	30.93	0.00	3469.12
MW -23	01/05/10	3498.88	-	29.79	0.00	3469.09
MW -23	01/20/10	3498.88	-	29.31	0.00	3469.57
MW -23	01/25/10	3498.88	-	29.33	0.00	3469.55
MW -23	02/10/10	3498.88	-	29.81	0.00	3469.07
MW -23	03/01/10	3498.88	-	29.36	0.00	3469.52
MW -23	05/25/10	3498.88	-	29.59	0.00	3469.29
MW -23	06/25/10	3498.88	-	29.85	0.00	3469.05
NIVV -23	07/12/10	3490.00		29.01	0.00	3409.21
MA/ -23	08/03/10	3450.00		29.22	0.00	3469.91
MAV -23	08/13/10	3498.88		28.93	0.00	3469.95
MW -23	08/19/10	3498,88		28,95	0.00	3469,93
MW -23	08/25/10	3498.88	-	29.02	0.00	3469.86
MW -23	09/01/10	3498.88	-	28.95	0.00	3469.93
MW -23	09/09/10	3498.88	-	29.00	0.00	3469.88
MW -23	09/29/10	3498.88	-	28.99	0.00	3469.89
MW -23	11/03/10	3498.88	-	28.91	0.00	3469.97
MW -23	11/10/10	3498.88	-	29.16	0.00	3469.72
MW -23	11/18/10	3498.88	-	29.80	0.00	3469.08
MW -23	12/09/10	3498.88	-	28.96	0.00	3469.92
MW - 24	01/05/10	3498.79		29.66	0.00	3469.13
MW - 24	01/20/10	3498.79	-	29.22	0.00	3469.57
MW - 24	01/25/10	3498.79	-	29.24	0.00	3469.55
WIVV - 24	02/10/10	3498.79		29.07	0.00	3403.12
IVIVV - 24	03/01/10	3490.79		29.21	0.00	3405.52
NOAL - 24	06/07/10	3490.15	<u> </u>	29.20	0.00	3469.29
MAA/ - 24	06/12/10	3498.79	<u>-</u>	29.62	0.00	3469.17
MN/ - 24	06/25/10	3498.79		29.57	0.00	3469.22
MW - 24	07/07/10	3498.79	-	29.42	0.00	3469.37
MW - 24	07/12/10	3498.79	-	29.02	0.00	3469.77
MW - 24	08/03/10	3498.79	-	28.84	0.00	3469.95
MW - 24	08/13/10	3498.79		28.79	0.00	3470.00
MW - 24	08/19/10	3498.79	-	28.82	0.00	3469.97
MW - 24	08/25/10	3498.79	-	28.87	0.00	3469.92
MW - 24	09/01/10	3498.79	-	28.81	0.00	3469.98
MW - 24	09/09/10	3498.79	-	28.86	0.00	3469.93
MW - 24	09/29/10	3498.79	•	28.90	0.00	3469.89

#### 2009 - GROUNDWATER ELEVATION DATA

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	FI EVATION
NOMBER			TRODUCT			
MW - 24	11/03/10	3498.79		28.82	0.00	3469.97
MW - 24	11/10/10	3498.79	-	28.99	0.00	3469.80
MW - 24	11/18/10	3498.79	-	29.66	0.00	3469.13
MW - 24	12/09/10	3498.79	-	28.73	0.00	3470.06
MW - 25	01/05/10	3498.08	-	29.63	0.00	3468.45
MW - 25	01/20/10	3498.08	-	29.12	0.00	3468.96
MW - 25	01/25/10	3498.08	-	29.12	0.00	3468.96
MM/ - 25	02/10/10	3498.08		29.61	0.00	3468 47
NAN 25	02/01/10	3409.00		20.07	0.00	2468.09
NOAL 25	05/01/10	2409.00	-	29.10	0.00	2468.55
10100 - 25	05/25/10	3498.08	-	29.55	0.00	3468.55
MVV - 25	06/07/10	3498.08	•	29.41	0.00	3468.67
MVV - 25	06/12/10	3498.08	-	29.45	0.00	3468.63
MW - 25	06/25/10	3498.08	-	29.51	0.00	3468.57
MW - 25	07/07/10	3498.08	-	29.49	0.00	3468.59
MW - 25	07/12/10	3498.08	-	29.11	0.00	3468.97
MW - 25	08/03/10	3498.08	-	28.88	0.00	3469.20
MW - 25	08/13/10	3498.08	-	28.82	0.00	3469.26
MW - 25	08/19/10	3498.08	-	28.82	0.00	3469.26
MW - 25	08/25/10	3498.08	-	28.87	0.00	3469.21
MW - 25	09/01/10	3498.08	-	28.81	0.00	3469.27
MW - 25	09/09/10	3498.08	_	28.86	0.00	3469.22
MM - 25	09/20/10	3402 02		28.00	0.00	3460 19
MAN 25	11/02/10	3400 00		20.50	0.00	3460.20
NOA/ 05	11/03/10	3430.00		20.70	0.00	2460.00
MVV - 25	11/10/10	3498.08		28.99	0.00	3469.09
MW - 25	11/18/10	3498.08	•	29.58	0.00	3468.50
MW - 25	12/09/10	3498.08	-	28.76	0.00	3469.32
MW - 26	01/05/10	3499.18		30.18	0.00	3469.00
MW - 26	01/20/10	3499.18	-	29.70	0.00	3469.48
MW - 26	01/25/10	3499.18	-	29.69	0.00	3469.49
MW - 26	02/10/10	3499.18		30.27	0.00	3468.91
MW - 26	03/01/10	3499,18		29.67	0.00	3469.51
MW - 26	05/25/10	3499 18		30.19	0.00	3468.99
MW - 26	06/07/10	3499 18		30.06	0.00	3469 12
MAN/ 26	06/12/10	3400.18		30.11	0.00	3469.07
NAV - 20	06/25/10	3499.10		20.15	0.00	3469.02
NIV - 20	06/25/10	3499.18	-	30.15	0.00	3469.03
MVV - 26	07/07/10	3499.18	-	30.02	0.00	3469.16
MVV - 26	07/12/10	3499.18		29.66	0.00	3469.52
MW - 26	08/03/10	3499.18	-	29.47	0.00	3469.71
MW - 26	08/13/10	3499.18	-	29.44	0.00	3469.74
MW - 26	08/19/10	3499.18	-	29.44	0.00	3469.74
MW - 26	08/25/10	3499.18	-	29.50	0.00	3469.68
MW - 26	09/01/10	3499.18	-	29.43	0.00	3469.75
MW - 26	09/09/10	3499.18	-	29.49	0.00	3469.69
MW - 26	09/29/10	3499.18	-	29.49	0.00	3469.69
MW - 26	11/03/10	3499.18	-	29.41	0.00	3469.77
MW - 26	11/10/10	3499.18	-	29.64	0.00	3469.54
MW - 26	11/18/10	3499.18	-	30.25	0.00	3468.93
MW - 26	12/09/10	3499 18	_	29.44	0.00	3469.74
MM/ - 27	01/05/10	3408 03		20 08	0.00	3468.05
MAN 27	01/03/10	3/09 03	<u> </u>	30.07	0.00	3467.06
NIN - 21	05/05/40	2490.03	<u> </u>	30.07	0.00	3469 02
NIV - 27	03/23/10	3498.03		30.01	0.00	3400.UZ
WIVV - 27	00/13/10	3498.03		30.02	0.00	3400.01
MVV - 27	11/17/10	3498.03	-	30.02	0.00	3408.01
<u>MW - 28</u>	01/05/10	3498.69	<u> </u>	30.20	0.00	3468.49
MW - 28	02/10/10	3498.69	•	30.33	0.00	3468.36
MW - 28	05/25/10	3498.69	-	30.27	0.00	3468.42
MW - 28	08/13/10	3498.69	-	30.27	0.00	3468.42
MW - 28	11/17/10	3498.69	-	30.30	0.00	3468.39
MW - 30	01/05/10	3498.65	-	30.61	0.00	3468.04
MW - 30	02/10/10	3498 65	-	30.72	0.00	3467.93
MAN - 30	05/25/10	3498 65		30.52	0.00	3468 13
MAN 20	08/12/10	3/09 65		30.52	0.00	3468 15
NIN - 30	44/47/40	3490.03		30.50	0.00	3467.02
10100 - 30	11/1/10	3498.00	-	30.12	0.00	3407.33
••••••••••••••••••••••••••••••••••••				passageses0000000000000000000000000000000	p	processes and a second state of the second state of the second state of the second state of the second state of

#### 2009 - GROUNDWATER ELEVATION DATA

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

		TOP OF	[		i	CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	FLEVATION
	01/05/10	2409 80		26.09	0.00	2472.91
	01/05/10	3490.09	-	20.00	0.00	3472.01
	01/20/10	3490.09	-	24.00	0.00	3474.01
	01/25/10	3490.09	-	24.07	0.00	3474.02
	01/2//10	3490.09		20.15	0.00	2472.74
	02/10/10	3490.09	-	20.15	0.00	3472.14
	03/01/10	3490.09	-	24.00	0.00	3474.03
	03/09/10	3490.09		26.17	0.00	2472.70
	05/11/10	3490.09		20.17	0.00	3412.12
	05/25/10	3490.09		25.05	0.00	3473.20
	06/12/10	3490.09	-	25.90	0.00	3472.93
	06/25/10	2490.09		20.05	0.00	3472.04
	07/07/10	3490.09		20.10	0.00	3472.73
	07/12/10	3490.09		25.50	0.00	3472.33
	08/02/10	3490.09		25.51	0.00	3473.50
	08/13/10	3490.09		25.20	0.00	3473 73
RW-1	08/19/10	3498.89	-	25.10	0.00	3473.73
RW - 1	08/25/10	3498.89		25.15	0.00	3473.69
RW 1	09/01/10	3498.89		25.20	0.00	3473 12
RW1	09/09/10	3498.89	-	25.17	0.00	3473 72
RW 1	09/13/10	3498.89		25.15	0.00	3473 74
RW 1	09/29/10	3498.89	-	25.10	0.00	3473.68
RW-1	10/05/10	3498.89	-	25.16	0.00	3473 73
RW-1	10/05/10	3498.89		25.15	0.00	3473 74
RW-1	11/03/10	3498.89		25.10	0.00	3473 72
RW - 1	11/10/10	3498.89	-	25.17	0.00	3473.63
	11/18/10	3/08 80	-	25.20	0.00	3473.63
RW - 1	12/09/10	3498.89		25.20	0.00	3473 79
	12/03/10	3430.03	-	20.10	0.00	0470.70
PM = 2	01/05/10	3408.00	_	26.07	0.00	3472 92
PW - 2	01/20/10	3498.99	-	20.07	0.00	3474.16
PW/-2	01/25/10	3498.99		24.80	0.00	3474.10
RW - 2	01/27/10	3498.99		26.10	0.00	3472.89
-RW-2	02/10/10	3498.99	_	26.08	0.00	3472.91
RW - 2	03/01/10	3498.99		24.80	0.00	3474 19
RW-2	03/09/10	3498.99		26.06	0.00	3472 93
RW-2	03/11/10	3498.99		26.00	0.00	3472.86
RW-2	05/25/10	3498.99	-	26.51	0.00	3472 48
RW - 2	06/07/10	3498.99		26.63	0.00	3472.36
RW-2	06/12/10	3498.99	-	26.73	0.00	3472.26
RW - 2	06/25/10	3498.99	-	26.86	0.00	3472.13
RW - 2	07/07/10	3498.99	-	26.60	0.00	3472.39
RW-2	07/12/10	3498.99	-	26.20	0.00	3472.79
RW - 2	08/03/10	3498.99	-	25.95	0.00	3473.04
RW-2	08/13/10	3498.99		25.90	0.00	3473.09
RW-2	08/19/10	3498.99		25.87	0.00	3473.12
RW-2	08/25/10	3498.99	-	25.87	0.00	3473.12
RW 2	09/01/10	3498.99	-	25.11	0.00	3473.88
RW-2	09/09/10	3498.99	-	25.86	0.00	3473.13
RW - 2	09/13/10	3498.99	-	25.91	0.00	3473.08
RW - 2	09/29/10	3498.99	-	25.87	0.00	3473.12
RW - 2	10/05/10	3498.99	-	25.90	0.00	3473.09
RW-2	10/25/10	3498.99		25.91	0.00	3473.08
RW - 2	11/03/10	3498.99	-	25.91	0.00	3473.08
RW - 2	11/10/10	3498.99	-	26.00	0.00	3472.99
RW-2	11/18/10	3498.99	-	26.00	0.00	3472.99
RW 2	12/09/10	3498 99		25.95	0.00	3473.04

\* Conplete Historical Tables are presented on the attached CD.

#### **CONCENTRATIONS OF BTEX IN GROUNDWATER - 2010**

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM

#### NMOCD REFERENCE NUMBER AP-0013

All concentrations are reported in mg/L\_\_\_\_

			SW 846-8012B, 5030						
SAMPLE	SAMPLE	RENZENE	TOI HENE	ETHYL-	m, p -	0 -			
LOCATION	DATE	DENZENE	IOLUENE	BENZENE	XYLENES	XYLENE			
NMOCD RE	GULARY	0.010	0.750	0.750	0.6	20			
LIM	IT	0.010	v./5V	U./SU	0.0	20			
MW - 1	02/10/10	Not Sampled	on Current S	Sample Schedu	ale				
MW - 1	05/25/10	Not Sampled	on Current S	Sample Schedu	le				
MW - 1	08/12/10	Not Sampled	on Current S	Sample Schedu	le				
MW - 1	11/17/10	< 0.001	< 0.001	< 0.001	<0.0	)01			
MW - 2	02/10/10	0.1760	< 0.005	0.1460	0.06	507			
MW - 2	05/25/10	0.7690	< 0.005	0.2970	0.12	200			
MW - 2	08/12/10	0.0761	0.0047	0.0758	0.06	528			
MW - 2	11/17/10	0.3690	< 0.001	0.2180	0.09	974			
MW - 3	02/10/10	1.3900	<0.010	0.1870	0.14	80			
MW - 3	05/25/10	1.3400	<0.010	0.1380	0.12	270			
MW - 3	08/12/10	0.8640	<0.100	<0.100	<0.1	100			
MW - 3	11/17/10	1.3800	<0.100	<0.100	<0.1	100			
MW - 4	02/10/10	1.2100	<0.020	0.1570	0.21	40			
MW - 4	05/25/10	1.6800	< 0.020	0.1770	0.31	150			
MW - 4	08/13/10	2.0400	<0.100	0.3110	0.31	140			
MW - 4	11/17/10	2.8000	<0.100	0.6970	<0.1	100			
MW - 5	02/10/10	0.9970	<0.005	0.4380	0.22	200			
MW - 5	05/25/10	Well Dry - D	id Not Samp	le					
MW - 5	08/13/10	Well Dry - D	id Not Samp	le					
MW - 5	11/17/10	Well Obstrue	cted - Did No	t Sample					
MW - 6	02/10/10	0.2060	< 0.0100	0.1460	0.08	333			
MW - 6	05/25/10	1.2800	0.9420	1.3100	2.8	700			
MW - 6	08/12/10	0.0469	0.0038	0.1000	0.0	706			
MW - 6	11/17/10	0.2360	< 0.001	0.0766	0.0	516			
MW - 7	02/10/10	0.5410	<0.005	0.0614	0.09	955			
MW - 7	05/25/10	Not Sampled	due to PSH	in Well					
MW - 7	08/13/10	Not Sampled	l due to PSH	in Well					
MW - 7	11/17/10	Not Sampled	due to PSH	in Well					
					L				
MW - 8	02/10/10	Not Sampleo	l on Current S	Sample Schedu	le				
MW - 8	05/25/10	Not Sampled	on Current S	Sample Schedu	le				
MW - 8	08/12/10	Not Sampled	I on Current S	Sample Schedu	le				
MW - 8	11/17/10	< 0.001	< 0.001	< 0.001	<0.	001			

#### **CONCENTRATIONS OF BTEX IN GROUNDWATER - 2010**

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM

#### NMOCD REFERENCE NUMBER AP-0013

All concentrations are reported in mg/L

			s	W 846-8012B, 503	30	
SAMPLE	SAMPLE	RENZENE	TOI HENE	ETHYL-	m, p -	0 -
<b>LOCATIO</b> N	DATE	DENZENE	IULUENE	BENZENE	XYLENES	XYLENE
NMOCD RE	GULARY	0.010	0.750	0.750	0.4	20
LIM	IT	0.010	0./50	0.750	0.0	40
MW - 9	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 9	05/25/10	Not Sampled	l on Current S	Sample Schedu	le	
MW - 9	08/12/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 9 .	11/17/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 10	02/10/10	0.2660	< 0.005	0.0114	0.03	607
MW - 10	05/25/10	0.2480	< 0.005	< 0.005	<0.0	005
MW - 10	08/12/10	0.2250	<0.100	<0.100	<0.1	100
MW - 10	11/17/10	0.5640	<0.100	0.3550	<0.1	100
MW - 11	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 11	05/25/10	Not Sampled	l on Current S	Sample Schedu	le	
MW - 11	08/12/10	Not Sampled	l on Current S	Sample Schedu	le	
MW - 11	11/17/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 12	02/10/10	Not Sampled	l on Current S	Sample Schedu	le	
MW - 12	05/25/10	Not Sampled	l on Current S	Sample Schedu	le	
MW - 12	08/12/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 12	11/17/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 14	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 14	05/25/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 14	08/12/10	Not Sampled	l on Current S	Sample Schedu	le	
MW - 14	11/17/10	<0.001	<0.001	< 0.001	<0.0	001
MW - 15	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 15	05/25/10	Not Sampled	I on Current S	Sample Schedu	le	
MW - 15	08/12/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 15	11/17/10	< 0.001	< 0.001	<0.001	<0.0	)01
MW - 16	02/10/10	Not Sampled	1 on Current S	Sample Schedu	le	
MW - 16	05/25/10	Not Sampled	1 on Current S	Sample Schedu	le	
MW - 16	08/12/10	Not Sampled	1 on Current S	Sample Schedu	lle	
MW - 16	11/17/10	< 0.001	<0.001	<0.001	<0.0	001
MW - 17	02/10/10	2.0700	<0.020	1.5800	0.30	010
MW - 17	05/25/10	2.5200	<0.020	2.1900	0.32	220
MW - 17	08/12/10	2.2200	<0.100	1.7400	0.40	)50
MW - 17	11/17/10	1.8500	<0.100	1.7900	<0.	100

#### **CONCENTRATIONS OF BTEX IN GROUNDWATER - 2010**

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM NMOCD REFERENCE NUMBER AP-0013

All concentrations are reported in mg/L

			S	W 846-8012B, 503	30	
SAMPLE	SAMPLE	DENZENE	TOL HENE	ETHYL-	m, p -	0 -
LOCATION	DATE	DENZENE	IULUENE	BENZENE	XYLENES	XYLENE
NMOCD RE	GULARY	0.010	0		0.6	•
LIM	IT	0.010	0.750	0.750	0.0	20
MW - 18	02/10/10	3.0600	< 0.020	2.0200	0.55	60
MW - 18	05/25/10	2.7300	< 0.020	1.4800	0.26	530
MW - 18	08/12/10	3.0700	< 0.050	1.7300	0.53	300
MW - 18	11/17/10	2.0900	< 0.050	1.3300	0.5	30
MW - 20	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 20	05/25/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 20	08/12/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 20	11/17/10	0.0185	< 0.001	< 0.001	<0.0	001
MW - 21	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 21	05/25/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 21	08/12/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 21	11/17/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 22	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 22	05/25/10	Not Sampled	on Current	Sample Schedu	le	
MW - 22	08/12/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 22	11/17/10	<0.001	<0.001	< 0.001	<0.0	001
		0.001	0.001	0.001		
MW - 23	02/10/10	0.6340	<0.020	< 0.020	<0.0	)20
MW - 23	05/25/10	0.2730	0.0850	0.0820	0.2	550
MW - 23	08/12/10	0.3210	< 0.050	< 0.050	<0.0	050
MW - 23	11/17/10	0.3570	< 0.050	< 0.050	<0.0	050
MW - 24	02/10/10	0.9360	<0.020	< 0.020	0.08	346
MW - 24	05/25/10	0.6930	0.0335	<0.02	0.09	991
MW - 24	08/12/10	1.4700	<0.050	< 0.050	<0.	050
MW - 24	11/17/10	1.8800	<0.050	< 0.050	<0.	050
MW - 25	02/10/10	0.5020	< 0.005	< 0.005	<0.	005
MW - 25	05/25/10	0.2480	< 0.005	< 0.005	<0.	005
MW - 25	08/12/10	0.5730	< 0.050	< 0.050	<0.	005
MW - 25	11/17/10	0.7400	<0.050	< 0.050	<0.	050
MW - 26	02/10/10	0.0026	< 0.001	0.0053	<0.	001
MW - 26	05/25/10	0.0025	< 0.001	< 0.001	<0.	001
MW - 26	08/12/10	0.0013	< 0.001	0.0017	0.00	015
MW - 26	11/17/10	< 0.001	< 0.001	< 0.001	<0.	001

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#### **CONCENTRATIONS OF BTEX IN GROUNDWATER - 2010**

#### PLAINS MARKETING, L.P. TNM 97-18 LEA COUNTY, NM NMOCD REFERENCE NUMBER AP-0013

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All concentrations are reported in mg/L

			S	W 846-8012B, 503	30	
SAMPLE	SAMPLE	BENZENE	TOL UENE	ETHYL-	m, p -	0 -
LOCATION	DATE	DENZENE	IULUEILE	BENZENE	XYLENES	XYLENE
NMOCD RE	GULARY	0.010	0.750	0 750	0.6	20
LIM	IT	0.010	0.750	0.750	0.0	20
MW - 27	02/10/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 27	05/25/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 27	08/12/10	< 0.001	< 0.001	< 0.001	0.00	)18
MW - 27	11/17/10	< 0.001	<0.001	< 0.001	<0.0	001
MW - 28	02/10/10	Not Sampled	l on Current S	Sample Schedu	le	
MW - 28	05/25/10	< 0.001	<0.001	<0.001	<0.0	001
MW - 28	08/12/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 28	11/17/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 30	02/10/10	Not Sampled	on Current S	Sample Schedu	le	
MW - 30	05/25/10	< 0.001	< 0.001	< 0.001	<0.0	001
MW - 30	08/12/10	Not Sampled	on Current S	Sample Schedu	le	_
MW - 30	11/17/10	< 0.001	< 0.001	< 0.001	<0.0	001
RW - 1	02/10/10	1.3900	0.2780	0.5440	0.29	920
RW - 1	05/25/10	1.4500	0.2650	0.5110	0.21	720
RW - 1	08/12/10	0.5610	<0.100	0.2000	0.1	100
RW - 1	11/17/10	1.3800	0.3960	0.6510	0.95	500
RW - 2	02/10/10	0.9460	<0.100	0.4560	0.20	580
RW - 2	05/25/10	0.9600	<0.100	0.3750	0.22	200
RW - 2	08/12/10	0.5140	<0.100	0.3980	0.2	580
RW - 2	11/17/10	1.0000	<0.100	0.5390	<0.	100

\* Complete Historical Data Tables are presented on the attached CD.

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POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

# PLAINS MARKETING, L.P. TNM 97-18

# TNM 97-18 MONUMENT, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

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All water concentrations are reported in mg/L FPA SW846\_87707 3510

										_	_	_					_		_	_	_		_	_	_		_		_	_		_	_	
	nrautosnadia		<0.000184	<0.000184			0.028	0.00353	0.00219	States States	0.00215	0.00908	0.000708	1997 - 1997 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 -	0.024	0.00198	0.00232		0.00485	0.00268		のないで、	0.00709	0.00702	0.00253		<0.00922	0.0100		いたの問題	<0.000185	<0.000184		教室主義
	2-Methylnaphthalene		<0.000184	<0.000184			0.180	0.0217	0.00198	1	0.00483	0.0332	0.000925	要認知らいる	0.0532	0.00588	0.00576		0.0354	0.023			0.0336	0.00836	<0.000183		0.236	0.0863		10 10 C	<0.000185	<0.000184		
	ənəlstiftqsnlydiəM-I	J\gm £0.0	<0.000184	<0.000184			0.179	0.0304	0.0065		0.0137	0.0707	0.00485	No. Sale	0.164	0.0229	0.0162		0.0417	0.0285		うどの演奏	0.0434	0.0327	0.00393		0.267	0.102			<0.000185	<0.000184		「「「「「「「「」」」
	9n9left)qqRV		<0.000184	<0.000184			0.0778	0.0133	0.00164	N.S. C. M.	0.00606	0.0294	0.00239	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	0.0292	0.0107	0.0101		0.0309	0.0216		2.1.2.8.3	0.0282	0.00817	<0.000183		0.058	0.0245			<0.000185	<0.000184		調整になる
	Ругеле		<0.000184	<0.000184			<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183	1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 - 1998 -	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184		いいの後期間	<0.00185	<0.000922	<0.000183		<0.00922	<0.000917		「おくの問題	<0.000185	<0.000184		
	Рьеляпсителе		<0.000184	<0.000184		and the second a	0.0385	0.00667	0.00419		0.00241	0.0108	0.00091		0.0307	0.00161	0.0017		0.00528	0.00176			0.00814	0.0116 -	0.00342		0.0735	0.0184 <			<0.000185	<0.000184		
	ənəryq(bə-E,L1]onəbnl	J\2m <del>\$</del> 000.0	<0.000184 -	<0.000184			<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183		<0.00463	<0.000184	<0.000184		<0.00183	<0.000184			<0.00185	<0.000922	<0.000183		<0.00922	<0.000917		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<0.000185	<0.000184		<u> za zaz</u> teg
	Fluorene		<0.000184	<0.000184			0.0256	0.00451	<0.000184	意味なな	0.00202	0.00996	0.000552	1222	<0.00463	0.00166	0.00174		0.00478	0.00201			0.00723	0.00759	0.00264		0.0648	0.0136			<0.000185	<0.000184		
10100	Fluoranthene		<0.000184	<0.000184		North Service of the	<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183	South States of the second	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184			<0.00185	<0.000922	<0.000183		<0.00922	<0.000917		の心理調読い	<0.000185	<0.000184		
	Dibenz[a,h]anthracene	J\gm £000.0	<0.000184	<0.000184		T.WHERE	<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183		<0.00463	<0.000184	<0.000184	経験を設め	<0.00183	<0.000184		いたい	<0.00185	<0.000922	<0.000183	調整の意思	<0.00922	<0.000917		1.00	<0.000185	<0.000184		
	Chrysene	.000.0 J\ളമ	<0.000184	<0.000184			<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183		0.00752	<0.000184	<0.000184		<0.00183	<0.000184		S. J. B. M.	<0.00185	<0.000922	<0.000183		0.0189	<0.000917		States and	<0.000185	<0.000184		
	Benzo[k]Nuoranthene	J\gm 2000.0	<0.000184	<0.000184	Event.	NY WAY	<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183	S. 182.	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<0.00185	<0.000922	<0.000183		<0.00922	<0.000917	-		<0.000185	<0.000184	Event.	South States
	Benzo[g,h,i]perylene		< 0.000184	<0.000184	Monitoring		<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183		<0.00463	<0.000184	<0.000184		<0.00183	<0.000184	obstruction.	A MARCENT	<0.00185	<0.000922	<0.000183		<0.00922	<0.000917	sence of PSF	13. A.	<0.000185	<0.000184	Monitoring	
	Benzo[b]fluoranthene	J\gm 2000.0	<0.000184	<0.000184	of Quarterly	1. S. F. C.	<0.00917	<0.000922	<0.000184	影響調整	<0.000184	<0.000922	<0.000183	Sec. Sec.	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184	due to well	T. B. B. B. B.	<0.00185	<0.000922	<0.000183		<0.00922	<0.000917	ie to the pre-	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<0.000185	<0.000184	of Quarterly	ないと思い
	Benzo[a]pyrene	J\gm 7000.0	<0.000184	<0.000184	pled as part	10 30 C	<0.00917	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183	·雪利蒙 教	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184	Vot Sampled	15 A 19 19 19 19 19 19 19 19 19 19 19 19 19	<0.00185	<0.000922	<0.000183		<0.00922	<0.000917	t Sampled dı	である	<0.000185	<0.000184	pled as part	
	Benzo[a]anthracene	J\2m 1000.0	<0.000184	<0.000184	Not Sam	Mart M.	<0.00917	<0.000922	<0.000184		< 0.000184	<0.000922	<0.000183	で変なが	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184	~	CALL THE	<0.00185	<0.000922	<0.000183		<0.00922	<0.000917	No	達はにそ	<0.000185	<0.000184	Not Sarr	「「「「「「」」
	Anthracene		<0.000184	< 0.000184			0.0389	<0.000922	<0.000184		<0.000184	<0.000922	<0.000183	至至至是	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184			<0.00185	<0.000922	<0.000183		0.0744	<0.000917		ないのである。	<0.000185	<0.000184		
	snslγntnganssA		<0.000184	<0.000184		のない。	<0.00917	<0.000922	<0.000184	2000 C 2000	0.000464	<0.000922	<0.000183	たいない	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184			<0.00185	<0.000922	<0.000183		<0.00922	<0.000917		2 6 2 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<0.000185	<0.000184		SCOVINIA N
	Acenaphthene		<0.000184	<0.000184			<0.00917	<0.000922	<0.000184	No.	<0.000184	<0.000922	<0.000183	の変形が	<0.00463	<0.000184	<0.000184		<0.00183	<0.000184		STOCKS	<0.00185	<0.000922	<0.000183	の語いのと言語を	<0.00922	<0.000917			<0.000185	<0.000184		New Section
	SAMPLE DATE	ntaminant M ing water tions 1- 103.A.	11/13/08	11/23/09	11/18/10	「「「「「」」」	11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10	1.24 .0 .00	11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10	States and a	11/13/08	11/23/09	11/18/10	100 No.	11/13/08	11/23/09	11/18/10	A CONTRACTOR
	SAMPLE LOCATION	Maximum Co Levels from N WQCC Drink standards Sect 101.UU and 3-	1-WM			N. C.	MW-2				MW-3				MW-4				MW-5			10000	MW-6				MW-7			STREEN STREET	MW-8			STATES OF

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POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

# PLAINS MARKETING, L.P. TNM 97-18 MONUMENT, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

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	351
ter concentrations are reported in mg/L	FPA SW846-8270C
All wo	

			_	_	_		_	_	_			_	_		_				_		-		_					-	_	-		-	=	-
	Dibenzofuran	-	<0.000184	<0.000184		調査を行いる	0.00764	0.00522	0.00286		<0.000183	<0.000184		論語といれて	0.000345	<0.000184			<0.000183	<0.000184			<0.000183	<0.000185			<0.000184	<0.000184			0.00292	0.00205	0.00153	
	∋ <b>ո</b> ∋ <b>հ</b> եյքվգրյγ		<0.000184	<0.000184		いたい	<0.000184	<0.000922	0.000504		<0.000183	<0.000184		1997 (S. 1997)	<0.000183	<0.000184			<0.000183	<0.000184			<0.000183	<0.000185			<0.000184	<0.000184		State 1.	0.0203	0.0229	0.00854	
	ənəlantıdaniydtəM-I	J\ym £0.0	0.000184	0.000184			0.0289	0.0277 +	0.0146		0.000183	0.000184			0.000183	0.000184			0.000183	0.000184			0.000183	0.000185			0.000184	0.000184			0.0261	0.0300	0.0153	
	ənəlsdinqəN		0.000184 <	0.000184 <			0.00225	0.00304	0.00209		0.000183	0.000184 <	_	<b>筆楽送を</b> で]し	0.000183	0.000184 <			0.000183	0.000184 <		Bar is a	0.000183 <	0.000185 <			0.000184 <	0.000184 <			0.0322	0.0371	0.0155	
	Pyrene		0.000184 <	0.000184 <			0.000184	0.000922	0.000186		0.000183 <	0.000184 <	_	Southing the	0.000183	0.000184 <			0.000183 <	0.000184 <		C. Zanging 🛛	0.000183 <	0.000185 <			0.000184 <	0.000184 <			0.000184	0.000184	0.000186	
	Рьеватілсепе		0.000184 <	0.000184 <			0.0107 <	0.00726 <	0.00321 <		0.000183 <	0.000184 <		18 1. 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.000183 <	0.000184 <			0.000183	0.000184 <		84. N N N N	0.000183	0.000185 <			0.000184 <	0.000184 <		1 60 C	0.0023 <	0.00138 <	0.000848	
	ənəryq(bə-&.4,1)onəbnl	J\2m \$000.0	0.000184 <	0.000184 <			0.000184	0.000922	0.000186		:0.000183 <	0.000184 <			0.000183 <	0.000184 <			0.000183 <	:0.000184 <		<u> 1</u> 53355	:0.000183	:0.000185			c0.000184	<0.000184 <			0.000184	0.000184	COUNT 100 100 100 100 100 100 100 100 100 10	
	Fluorene		<0.000184 <	<0.000184 <			o.0096 <	0.00664 <	0.00245 <		<0.000183 <	<0.000184 <		E 19987 19	<0.000183 <	<0.000184 <			<0.000183 <	<0.000184 <		South States of the	<0.000183 <	<0.000185			<0.000184	<0.000184 <		1	0.00266 <	0.00162 <	0.00107	「「「「「「「「」」」
0100	Fluoranthene		<0.000184	<0.000184		Second a	<0.000184	<0.000922	<0.000186		<0.000183	<0.000184			<0.000183	<0.000184 -		2. Sa ang	<0.000183	<0.000184			<0.000183	<0.000185			<0.000184	<0.000184		i. Martin (	<0.000184	<0.000184	<0.000186	
	9n9587dJng[d,g]zn9diU	J\2m £000.0	<0.000184	<0.000184			<0.000184	<0.000922	<0.000186		<0.000183	<0.000184		ででです。	<0.000183	<0.000184			<0.000183	<0.000184		Sec. 3	<0.000183	<0.000185			<0.000184	<0.000184		1	<0.000184	<0.000184	<0.000186	
	Сргузеве	J\2m 2000.0	<0.000184 -	<0.000184			<0.000184	<0.000922 <	<0.000186		<0.000183	<0.000184			<0.000183	<0.000184			<0.000183	<0.000184			<0.000183	<0.000185			<0.000184	<0.000184		B. B	0.000306	<0.000184	<0.000186	
	Benzo[k]fluoranthene	<b>Л\</b> 8m 2000.0	<0.000184	<0.000184	Event.	V. 11. 20 2	<0.000184	<0.000922 <	<0.000186	STATES AND	<0.000183	<0.000184	Event.		<0.000183	<0.000184	Event.		<0.000183	<0.000184	Event.	建筑、安全	<0.000183	<0.000185	Event.		<0.000184	<0.000184	Event.		<0.000184	<0.000184	<0.000186	
	Benzo[g,ħ,i]perylene		<0.000184	<0.000184	Monitoring ]		<0.000184	<0.000922 <	<0.000186		<0.000183	<0.000184	Monitoring ]		<0.000183	<0.000184	Monitoring		<0.000183	<0.000184	Monitoring	「「「「「」」	<0.000183	<0.000185	Monitoring		<0.000184	<0.000184	Monitoring	A State of the second se	<0.000184	<0.000184	<0.000186	
	Bensdingrouff(d)ozn98	J\gm 2000.0	<0.000184	<0.000184	of Quarterly		<0.000184	<0.000922	<0.000186		<0.000183	<0.000184	of Quarterly		<0.000183	<0.000184	of Quarterly		<0.000183	<0.000184	of Quarterly		<0.000183	<0.000185	of Quarterly		<0.000184	<0.000184	of Quarterly		<0.000184	<0.000184	<0.000186	
	Benzo[a]pyrene	J\gm 7000.0	<0.000184	<0.000184	pled as part	NEW AND	<0.000184	<0.000922	<0.000186	and the state of the	<0.000183	<0.000184	pled as part	いる際に言う	<0.000183	<0.000184	pled as part		<0.000183	<0.000184	pled as part	CALL-AL	<0.000183	<0.000185	pled as part		<0.000184	<0.000184	pled as part	2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	<0.000184	<0.000184	<0.000186	
	Benzo[a]anthracene	J\2m 1000.0	<0.000184	<0.000184	Not Sam		<0.000184	<0.000922	<0.000186	いたには認識	<0.000183	<0.000184	Not Sam		<0.000183	<0.000184	Not Sam		<0.000183	<0.000184	Not Sam		<0.000183	<0.000185	Not Sam	Den <b>en a</b> l de	<0.000184	<0.000184	Not Sam	影响之時	< 0.000184	<0.000184	<0.000186	CHEMINA IN
	9n9287dinA		<0.000184	<0.000184		States of	0.0108	<0.000922	<0.000186	和法律	<0.000183	<0.000184			<0.000183	< 0.000184		道德国际高	<0.000183	<0.000184		(19)53(2)	<0.000183	<0.000185			<0.000184	<0.000184		1. N. T. M. T.	<0.000184	<0.000184	<0.000186	
	ən∋lγdîdqanəsA		<0.000184	<0.000184		突起沿来	<0.000184	<0.000922	<0.000186		<0.000183	<0.000184		同時は読み	<0.000183	<0.000184			<0.000183	<0.000184		言葉語でい	<0.000183	<0.000185			<0.000184	<0.000184		を超いたない	0.00022	<0.000184	<0.000186	記事業な影響
	9n9djfqgn99A		<0.000184	<0.000184			<0.000184	<0.000922	<0.000186	· XXXXIIIII	<0.000183	<0.000184		の時間のない。	<0.000183	<0.000184		STATES OF	<0.000183	<0.000184		Sold Participation	<0.000183	<0.000185			<0.000184	<0.000184		State State State	<0.000184	<0.000184	<0.000186	
	DATE	ntaminant M ing water ions 1- 103.A.	11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10	「「「「「「「」」」	11/13/08	11/23/09	11/18/10	
	SAMPLE SAMPLE	Maximum Con Levels from NI WQCC Drinki standards Sect 101.UU and 3-1	0-WM				MW-10				11-WM			の時間の調査の構	MW-12				MW-14				MW-15				MW-16			「「「「」」、「」」、「」」、「」、「」、「」、「」、「」、「」、「」、「」、「	MW-17			Land and the second

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

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TABLE 3

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# NMOCD REFERENCE NUMBER AP-0013 PLAINS MARKETING, L.P. TNM 97-18 MONUMENT, NEW MEXICO

All water concentrations are reported in mg/L

<u> </u>	<u>~13</u>	<u> </u>	<u>1</u>	<u>1</u> .						1		<u></u>		623								- Aller Anto					<u> </u>	L	<u> </u>	1	<u> </u>		<u></u> .
	OCATION	(aximum C evels from (QCC Drinl andards See	MW-18				MW-20			NO REAL OF	MW-21			STREES I	MW-22				MW-23				MW-24				MW-25			観光記録	MW-26		
	SAMPLE	ontaminant VM king water ctions 1- L-103.A.	11/13/08	11/23/09	11/18/10	※派は二八部第二	11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10	122257533	11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10	388 54 55 5 5 1	11/13/08	11/23/09	11/18/10	派を筆法へた来る。	11/13/08	11/23/09	11/18/10	2321528	11/13/08	11/23/09	11/10/17
	anadiidgenacA		<0.000183	<0.000184	<0.000186		<0.000195	<0.000184			<0.000185	<0.000184		1.2.2.2.2.1.2	<0.000187	<0.000184		「「「「「「」」」	<0.000184	<0.000183			<0.000184	<0.000184			<0.000183	<0.000184		F-7.77.75 (2.2%)	<0.000184	<0.000184	
	ənəlyfiidqanəəA		0.000247	<0.000184	<0.000186	A STORE	<0.000195	<0.000184			<0.000185	<0.000184		日本	<0.000187	<0.000184			<0.000184	<0.000183			<0.000184	<0.000184			<0.000183	<0.000184		の語言語を	<0.000184	<0.000184	
	апээктата		<0.000183	<0.000184	<0.000186	NAME OF	<0.000195	<0.000184		NAL CARE	<0.000185	<0.000184		· 奉旨主任王子子 子	<0.000187	<0.000184			<0.000184	<0.000183		1.1.1 Port & State	0.000461	<0.000184		人民国の第二部会会	<0.000183	<0.000184		245 2 8 8 9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<0.000184	<0.000184	SAN E AND
	Benzo[a]anthracene	J\2m 1000.0	<0.000183	<0.000184	<0.000186		<0.000195	<0.000184	Not Samp	一种的影响	<0.000185	<0.000184	Not Sam	STREET, STREET	<0.000187	<0.000184	Not Sam		<0.000184	<0.000183	Not Sam	Take Steel	<0.000184	<0.000184	Not Sam		<0.000183	<0.000184	Not Sam		<0.000184	Solution Section 1991 Sectio	
	Benzo[a]pyrene	J\3m 7000.0	<0.000183 <	<0.000184 <	<0.000186 <	2.270 and 1	<0.000195 <	<0.000184 <	oled as part o	TAX NAME	<0.000185 <	<0.000184 <	oled as part o		<0.000187 <	<0.000184 <	oled as part o		<0.000184 <	<0.000183	pled as part c	States and	<0.000184 <	<0.000184 -	pled as part c		<0.000183 <	<0.000184	pled as part c		<0.000184	<ul> <li>SU.UUU184</li> <li>Subset as nort of</li> </ul>	Pire as part
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POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

### PLAINS MARKETING, L.P. TNM 97-18 MONUMENT, NEW MEXICO NMOCD REFERENCE NUMBER AP-0013

All water concentrations are reported in mgL

					. 10.// 4																_
	Didenzofuran	-	<0.000183	<0.000183			<0.000185	<0.000184		14 B 2 C	<0.000183	<0.000185			0.0141	0.00341	0.00187	12: Z.S.S.	0.0182	0.00346	0.00428
	on9lafitdqanlyfi9M-2		<0.000183	<0.000183		XXXXX	<0.000185	<0.000184			<0.000183	<0.000185			0.0979	0.0296	0.00481	W. WELL	0.106	0.0227	0.00745
	ənəlaritiqaniydisM-I	J\2m £0.0	0.000183	0.000183			0.000185 <	0.000184 <			0.000183 <	0.000185 <			0.100	0.0366	0.00615		0.118	0.0413	0.0181
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IC, 351			3 <0.0	3 <0.0			5 <0.0	4 <0.0		家海豚主言	3 <0.0	5 <0.0			0.0> €0.0	4 <0.0	4 <0.0		1 <0.0	3 <0.0	8 <0.0
N846-827(	Dibenz(a,ħ)anthracene	J\2m E000.0	<0.00018	<0.00018			<0.00018	<0.00018		きん おく	<0.00018	<0.00018			<0.00459	<0.00018	<0.00018	Sales and	<0.00461	<0.00018	<0.00018
EPA SV	Сһгузепе	J\zm 2000.0	<0.000183	<0.000183			<0.000185	<0.000184			<0.000183	<0.000185			<0.00459	<0.000184	<0.000184		<0.00461	<0.000183	<0.000188
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	Benzo[g,ħ,i]perylene		<0.000183	<0.000183	Monitoring		<0.000185	<0.000184	Monitoring.		<0.000183	<0.000185	Monitoring		<0.00459	<0.000184	<0.000184		<0.00461	<0.000183	<0.000188
	Benzo[b]fluoranthene	J\2m 2000.0	<0.000183	<0.000183	of Quarterly		<0.000185	<0.000184	of Quarterly	AND AND	<0.000183	<0.000185	of Quarterly		<0.00459	<0.000184	<0.000184	No. Com	<0.00461	<0.000183	<0.000188
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	9n9987dfnA		<0.000183	<0.000183			<0.000185	<0.000184			<0.000183	<0.000185			<0.00459	<0.000184	<0.000184	<b>A. 18</b> 10 10 10 10 10 10 10 10 10 10 10 10 10	<0.00461	<0.000183	<0.000188
	9n9lydiidgen90A		<0.000183	<0.000183			<0.000185	<0.000184		SALWARD ST	<0.000183	<0.000185		100 States 1	<0.00459	<0.000184	<0.000184		<0.00461	<0.000183	<0.000188
	ənəfiifqanəsA		<0.000183	<0.000183			<0.000185	<0.000184		atter Suit	<0.000183	<0.000185		1 21 1 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<0.00459	<0.000184	<0.000184		<0.00461	<0.000183	<0.000188
	SAMPLE DATE	itaminant M ng water ions 1- 103.A.	11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10	E WERE TRANS	11/13/08	11/23/09	11/18/10	Section 1	11/13/08	11/23/09	11/18/10		11/13/08	11/23/09	11/18/10
	SAMPLE SAMPLE	Maximum Con Levels from NI WQCC Drinki tandards Secti 101.UU and 3-1	MW-27				MW-28				MW-30		<b></b>		RW-1				RW-2		

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## Appendices

### Appendix A Release Notification and Corrective Action (Form C-141)

	New $N$	lexico			Form C- 14
P. O. Box 1980 Hobbs, NM 88241-1980 Energy Minerals and N	atural Res	ources Depart	tment	(	Driginated 2/13
District II - (505) 748-1283 Oil Conser	vation D	ivision			
811 South First 2040 Sout	th Pacheco S	treet			Submit 2 copie
District.III - (505) 334-6178 Santa Fe, N	lew Mexico	87,505			Appropriate Dis
1000 Rio Brazos Road (505	) 827-7131		1		with Rule 116
Aztec, Nim 87410 District IV - (505) 827-7131	ent of the stations	reader fritten Stationer der einer freite	a taken been too	ALL OF L	back side of fe
Release Notificatio	on and Cor	rective Action	1. 4447 *** 1. 1. 54 (1987) (1997)	ant an and the first first and its and	
Ő	PERATOR			nitial Report	Final Rep
Name Texas-New Mexico Pipe Line Company	Co ···	nuat Edwin H. Gr	ipp		
Box 60028, San Angelo, TX 76906	Tel	ephone No. (915) 947-9(	000		
Facility Name	Fac	ility Type			
16 main line	in.	ine lin	e.		
		V			
Surface Owner Mineral Owner Mineral Owner		· `:	·	ARE NO.	
LOCATION	N OF RELE	ASÉ			
Unit Letter Section Township Range Feet from the North/South Li	ine   Feet from t	he East/West Line	: County	······································	
28 205 37E		•	de	2.	
NATÚRE	OF RELEA	SE			
Type of Release	Volu	me of Release	·····	Volume Recove	red
Down crude		83 bar	sola	. no	ne
Source of Release	Dat	e and Hour of Occurr	ence	Date and Hour o	Discovery
16" main line	2	nhnauen		9-10-91	4:3000
Was Immediate Notice Given?	If Y	ES, To Whom?	4		
	h	linglieth	2		·
By Whom?	Dai	e and Hour			
A the Alexander of the second se		Sec. 1. 1. 1.	. 🖷 🗛		
mike Plance	9-	-11-97 /	: <u>30 pp</u>	<b>ж</b>	
Was a Watercourse Reached? Yes No	9 If Y	- <u>//-97</u> ES. Volume Impacin	s the Wateroo	b urse.	
Was a Watercourse Reached? Yes No	JI Y	–//– 9.7 ES. Volume Impacin	<u>30° pre</u> g the Wateroo	<u>Þ</u> ursè.	
Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.*	9. 1f Y		: <u>30 pr</u> g the Waterco	2 <u>7</u> ursc.	
Was a Watercourse Reached? Ves No If a Watercourse was Impacted, Describe Fully.*	9. 11 Y	- <u>//- 97</u> ES. Wolume Impacin	: <u>30°07</u> g the Wateroo	27 WSC.	ىرىنى ئەرىپىرىيىنىڭ ئىلىسىرىنى ئەرىپىرىيىنى بىلىپىرىيىنىڭ
Was a Watercourse Reached? Vis I No If a Watercourse was Impacted, Describe Fully.*	JEY Str	<u> </u>	<u>30 pr</u>	<u>12 </u>	
Was a Watercourse Reached? Ves No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.*		ŢŢ_ Ţ_ Ţ	<u>30 pr</u>	47	
Was a Watercourse Reached? Ves No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Ombody Courses and Remedial Action Taken.*		<u> </u>	<u>30 22</u>	22	
It a Watercourse Reached?       Yes       No         If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Omtermal Controlsion         It is the control of the fully.	JIY 24A	<u><u><u> </u></u></u>	<u>30 pr</u>	<u>47 </u>	
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Image: Property of the second seco	JI Y	<u><u><u> </u></u></u>	<u>30 pr</u>	<b>2</b> 2	
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Mule       Plance         Was a Watercourse Reached?       Yes       No         If a Watercourse was Impacted, Describe Fully*         Describe Cause of Problem and Remedial Action Taken*         Onternal       Containing         Stack       Successfully         Describe Area Affected and Cleanup Action Taken.*         3 600       Stack         Onternal       Containing the second taken.*         3 600       Stack         Operation Conditions, Prevailing (Temperature, Precipitation, etc.).*         95       Used to the loss of the second taken         Pinted Name       Edwin H. Gripp         Tule:       District Manager         Date:       9-1/-97         Phone:       915-947-9001	Approved by District Super Approved Date	<u>OIL CO</u> visor: = of Approval:	S.O. D.P. g the Waterco NSERVATIO Expire	27 urse. N DIVISION ntion Date: Attached	

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