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[3] OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach Print or Type Name

Agent for J. C. Williamson Title

drcatanach@netscape.com E-Mail Address

Date

Hand Delivered

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG Division Director

Re: Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 (API No. 30-015-38371) 687' FSL & 660' FEL (Lot 1) Section 33, T-26 South, R-30 East, NMPM, Ross Draw-Delaware Pool (52790)

4809 property

Dear Ms. Bailey:

J. C. Williamson ("Williamson") respectfully requests approval of a 24.80-acre non-standard oil spacing and proration unit in the Ross Draw-Delaware Pool comprising Lot 1 of Section 33, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. This unit is to be dedicated in the Ross Draw-Delaware Pool to the existing Ross Draw Unit Well No. 31 located at an unorthodox oil well location 687 feet from the South line and 660 feet from the East line (Lot 1) of Section 33.

The Ross Draw-Delaware Pool is currently governed by Division Rule 19.19.15.9 which requires standard 40-acre oil spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit.

The proposed non-standard spacing unit is necessary due to a variation in the legal subdivision of the United States Public Lands Survey (see attached plats). Consequently Section 33 is shaped irregularly.

The information that has been provided to me with regards to the Ross Draw Unit Well No. 31 indicates that:

- 1. The subject well was drilled sometime during 2011, but is currently shut-in pending approval of this application;
- 2. The subject well was drilled by Mr. Ralph Williamson, who very recently passed away;

- 3. The proposed non-standard spacing unit, as described above, is directly adjacent on its southern boundary to the Texas state line.
- 4. The dimensions of the proposed non-standard spacing unit are **approximately** 1,320 feet wide by 834 feet long. Various land plats describe Lot 1 to contain 24.80 acres.
- 5. The Ross Draw Unit No. 31 is located approximately 147 feet from the northern boundary of the proposed non-standard spacing unit, but is at least 330 feet from the east, west and south boundaries; and
- 6. The Ross Draw Unit No. 31 is located within the Ross Draw Unit, a Federal exploratory unit operated by J. C. Williamson.

While it is not fully known the reason that the Ross Draw Unit No. 31 was drilled at its present location, an examination of documents in the well file indicates that Mr. Williamson may have chosen this well location in order to minimize surface disturbance due to the necessity to construct a road, pipeline and power line to this well from the existing Ross Draw Unit Well No. 12 (see attached plat).

With regards to the unorthodox location, the affected offset acreage is the NE/4 NE/4 (Unit A) of Section 33. Within the NE/4 NE/4 of Section 33, Williamson currently operates the Ross Draw Unit No. 12 which produces from the Ross Draw-Delaware Pool. Please be advised that the working interest ownership between the proposed non-standard proration unit and the NE/4 NE/4 of Section 33 is not common. While the parties owning working interest in these two tracts is almost identical, their percentage of working interest varies between the two tracts.

With regards to the proposed non-standard proration unit, the affected offset units include Lot 2 and the N/2 NE/4 (Units A and B) of Section 33, and Lot 4 and the NW/4 NW/4 (Unit D) of Section 34 (see attached plat.) After discussion with NMOCD, it has been determined that notice of this application to affected offset acreage within the State of Texas is not required. As stated above, the only affected offset tract that is currently being produced is Unit A of Section 33. Please be advised that the working interest ownership between the proposed non-standard proration unit and Lot 2 and Unit B of Section 33 is common. Please be further advised that the working interest ownership between the proposed non-standard proration unit and Lot 4 and Unit D of Section 34 is not common. Consequently, notice of the proposed unorthodox well location and non-standard proration unit is being provided to all working interest owners in Unit A of Section 33, and Lot 4 and Unit D of Section 34. A list of these working interest owners is attached.

Attached are Form C-102, a vicinity map of this area, a survey plat showing the extent and location of the electric line crossing, and a plat that identifies the offset wells

J. C. Williamson Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 Page 3

and affected offset tracts. Also attached is a notice letter to the offset working interest owners.

In summary, approval of the application will provide J. C. Williamson the opportunity to recover additional oil and gas reserves from the Ross Draw-Delaware Pool underlying Lot 1 of Section 33, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely, wid

David Catanach, Agent J. C. Williamson P.O. Box 16 Midland, Texas 79702

Xc: OCD-Artesia

State of New Mexico DISTRICT 1 Energy, Minerals and Natural Resources Department 1625 N. FRENCH DR., HOBICS, NM 88240 Form C-102 Revised October 12, 2005 DISTRICT: II OIL CONSERVATION DIVISION Submit to Appropriate District Office 1501 T. GRAND AVENUE, ARTESIA, HM MARIO State Lease - 4 Cupies 1220 SOUTH ST. FRANCIS DR. Fee Lease - 3 Copies DISTRICT HI Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT CI AMENDED REPORT 1320 S. ST. FRANCIS DR., SANTA FE, NM 87505 Pool Code Pool Name API Number 52790 **Ross Draw-Delaware** 30-015-38371 Property Code Froperty Name Well Number ROSS DRAW UNIT 31 11808 Operator Name Elevation OGRID No. J.C. WILLIAMSON 2979 11158 Surface Location East/West line UL or lat No. Lot Ida Feet from the North/South line Feel from the County Section Township Range 30-E SOUTH 660 EAST EDDY 1 26 - S687 33 Bottom Hole Location If Different From Surface UL or lot No. Lot Idn Feet from the North/South line Feet from the Rast/West line County Section Township Range Dedigated Acres Joint or Infill Consolidation Code Order No. 24.80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information berein is true and complete to the best of uny knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or bes a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest. or to a volumiar opoling agreement or a or to a voluntary pooling agreement or a computsory pooling order heretofore entered by the division. SURVEYOR CERTIFICATION LOT T LOT 2 101 4 LOI 3 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 660 SEE DETAIL 60 ANNUAR+ 220,2010 Date Surveyed MEX Signature & Scal-of. Professional Survey MEXIC LA DETAIL GEODETIC COORDINATES NAD 27 NME 2978.7 2983.9 urve vo 3239 Y=364713.6 N 600 X=640747.3 E 0 2010 21.20 Certificate Nol PROPAGE ELDSON 600. LAT = 32.001899" N 2972.7 2976.4 LONG = 103.879295 W 3239

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J.C. Williamson

Ross Draw Unit #31

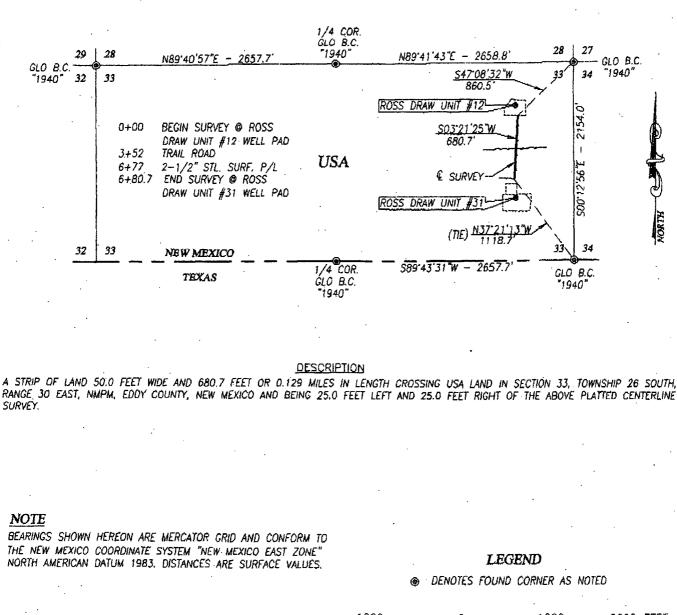
Vicinity Map Showing Existing Wells

Exhibit "B-1"

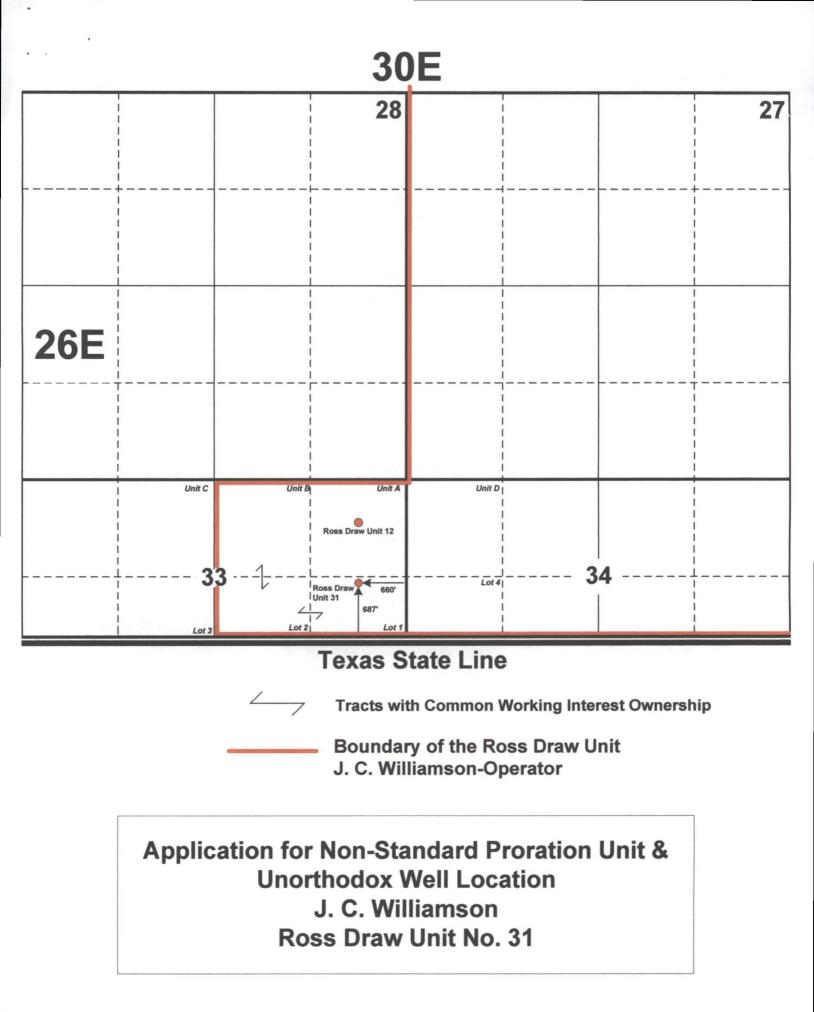
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<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: OFFSET WORKING INTEREST OWNERS-SEE ATTACHED LIST

Re: J. C. Williamson

Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 687' FSL & 660' FEL (Lot 1) Section 33, T-26 South, R-30 East, NMPM, Ross Draw-Delaware Pool Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed please find a copy of the application filed by J. C. Williamson for approval of a 24.80 acre non-standard oil spacing and proration unit in the Ross Draw-Delaware Pool comprising Lot 1 of Section 33, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. This unit is to be dedicated to J. C. Williamson's Ross Draw Unit Well No. 31 which has been drilled at an unorthodox oil well location 687 feet from the South line and 660 feet from the East line (Lot 1) of Section 33. The proposed 24.80-acre non-standard oil spacing and proration unit is necessary due to a variation in the legal subdivision of the United States Public Lands Survey.

As the owner of an interest that may be affected by the proposed non-standard spacing unit and/or unorthodox oil well location, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (505) 690-9453.

Sincerely, avid stand

David Catanach Agent-J. C. Williamson P.O. Box 16 Midland, Texas 79702

Enclosure

Notice List J. C. Williamson Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 687' FSL & 660' FEL (Lot 1) Section 33, T-26 South, R-30 East, NMPM, Eddy County, New Mexico

ICA Energy, Inc. P.O. Box 233 Odessa, Texas 79760-0233

Kerry Liquidating Trust F/K/A Kerry Petroleum Company, Inc. KP Acquisition Corporation c/o Margret P. Ryan, CPA P.O. Box 9460 Midland, Texas 79708-9460

Khody Land and Minerals Company Attn: Cody Reid, Landman 3817 NW Expressway, Suite 950 Oklahoma City, Oklahoma 73112

CRW Corporation Plan Committee Ralph E. Williamson Family Trust Ralph E. Williamson Estate P.O. Box 994 Midland, Texas 79702

Charlotte Amalie Williamson Elizabeth Anne Williamson 8202 IH-35 North, Suite 490 San Antonio, Texas 78239

J.C. Williamson Family Trust Lois G. Williamson Estate P.O. Box 16 Midland, Texas 79702

Charlotte W. Williamson P.O. Box 50410 Austin, Texas 78763

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