			PTO	5-W
DATE IN	10.74/11 SUSPEN		24.11 TYPE ALSP APPN	112975 3409 659
·		ABOVE THIS LINE FOR DIVISIO	NUSE ONLY	1129354046 1994
		NEW MEXICO OIL CONSERVATI - Engineering Bureau	-	Apache 11158 JC Williamson
		1220 South St. Francis Drive, Santa Fo		lose Drow Unit #31
	· · · · ·	ADMINISTRATIVE APPLIC	· · · · · · · · · · · · · · · · · · ·	
т	HIS CHECKLIST IS N	ANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE I	IS FOR EXCEPTIONS TO DIVISION RU DIVISION LEVEL IN SANTA FE	JLES AND REGULATIONS
Appli	[DHC-Dow [PC-Po	3: Idard Location] [NSP-Non-Standard Pror Inhole Commingling] [CTB-Lease Comm ol Commingling] [OLS - Off-Lease Stor	ation Unit] [SD-Simultaneou ingling] [PLC-Pool/Lease (age] [OLM-Off-Lease Meas ssure Maintenance Expansio ection Pressure Increase]	Commingling] urement] pn]
[1]	TYPE OF AI [A]	PLICATION - Check Those Which Appl Location - Spacing Unit - Simultaneous I NSL NSP SD		n Response] H-33-765-30E Eddy, Fed
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC F	PC 🗌 OLS 🗌 OLM	Eddy
	[C]	Injection - Disposal - Pressure Increase -		
	[D]	Other: Specify		
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Wh Working, Royalty or Overriding Roy		oply
	[B]	Offset Operators, Leaseholders or Su	ırface Owner	
	[C]	Application is One Which Requires	Published Legal Notice	
	[D]	Notification and/or Concurrent Appr U.S. Bureau of Land Management - Commissioner of P	oval by BLM or SLO ublic Lands, State Land Office	
	[E]	For all of the above, Proof of Notific	ation or Publication is Attache	ed, and/or,
	[F]	Waivers are Attached		

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Agent for J. C. Williamson Title

drcatanach@netscape.com E-Mail Address

Date

David Catanach

Print or Type Name

Hand Delivered

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG Division Director

Re: Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 (API No. 30-015-38371) 687' FSL & 660' FEL (Lot 1) Section 33, T-26 South, R-30 East, NMPM, Ross Draw-Delaware Pool (52790)

4808 property

Dear Ms. Bailey:

J. C. Williamson ("Williamson") respectfully requests approval of a 24.80-acre non-standard oil spacing and proration unit in the Ross Draw-Delaware Pool comprising Lot 1 of Section 33, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. This unit is to be dedicated in the Ross Draw-Delaware Pool to the existing Ross Draw Unit Well No. 31 located at an unorthodox oil well location 687 feet from the South line and 660 feet from the East line (Lot 1) of Section 33.

The Ross Draw-Delaware Pool is currently governed by Division Rule 19.19.15.9 which requires standard 40-acre oil spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit.

The proposed non-standard spacing unit is necessary due to a variation in the legal subdivision of the United States Public Lands Survey (see attached plats). Consequently Section 33 is shaped irregularly.

The information that has been provided to me with regards to the Ross Draw Unit Well No. 31 indicates that:

- 1. The subject well was drilled sometime during 2011, but is currently shut-in pending approval of this application;
- 2. The subject well was drilled by Mr. Ralph Williamson, who very recently passed away;

- 3. The proposed non-standard spacing unit, as described above, is directly adjacent on its southern boundary to the Texas state line.
- 4. The dimensions of the proposed non-standard spacing unit are **approximately** 1,320 feet wide by 834 feet long. Various land plats describe Lot 1 to contain 24.80 acres.
- 5. The Ross Draw Unit No. 31 is located approximately 147 feet from the northern boundary of the proposed non-standard spacing unit, but is at least 330 feet from the east, west and south boundaries; and
- 6. The Ross Draw Unit No. 31 is located within the Ross Draw Unit, a Federal exploratory unit operated by J. C. Williamson.

While it is not fully known the reason that the Ross Draw Unit No. 31 was drilled at its present location, an examination of documents in the well file indicates that Mr. Williamson may have chosen this well location in order to minimize surface disturbance due to the necessity to construct a road, pipeline and power line to this well from the existing Ross Draw Unit Well No. 12 (see attached plat).

With regards to the unorthodox location, the affected offset acreage is the NE/4 NE/4 (Unit A) of Section 33. Within the NE/4 NE/4 of Section 33, Williamson currently operates the Ross Draw Unit No. 12 which produces from the Ross Draw-Delaware Pool. Please be advised that the working interest ownership between the proposed non-standard proration unit and the NE/4 NE/4 of Section 33 is not common. While the parties owning working interest in these two tracts is almost identical, their percentage of working interest varies between the two tracts.

With regards to the proposed non-standard proration unit, the affected offset units include Lot 2 and the N/2 NE/4 (Units A and B) of Section 33, and Lot 4 and the NW/4 NW/4 (Unit D) of Section 34 (see attached plat.) After discussion with NMOCD, it has been determined that notice of this application to affected offset acreage within the State of Texas is not required. As stated above, the only affected offset tract that is currently being produced is Unit A of Section 33. Please be advised that the working interest ownership between the proposed non-standard proration unit and Lot 2 and Unit B of Section 33 is common. Please be further advised that the working interest ownership between the proposed non-standard proration unit and Lot 4 and Unit D of Section 34 is not common. Consequently, notice of the proposed unorthodox well location and non-standard proration unit is being provided to all working interest owners in Unit A of Section 33, and Lot 4 and Unit D of Section 34. A list of these working interest owners is attached.

Attached are Form C-102, a vicinity map of this area, a survey plat showing the extent and location of the electric line crossing, and a plat that identifies the offset wells

J. C. Williamson Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 Page 3

and affected offset tracts. Also attached is a notice letter to the offset working interest owners.

In summary, approval of the application will provide J. C. Williamson the opportunity to recover additional oil and gas reserves from the Ross Draw-Delaware Pool underlying Lot 1 of Section 33, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely, swid

David Catanach, Agent J. C. Williamson P.O. Box 16 Midland, Texas 79702

Xc: OCD-Artesia

DISTRICT 1

1825 N. FRENCH MH., HOURS, NM 88240

DISTRICT' II 1501 T. GRAND AVENUE, ARTESIA, HM MARIO

DISTRICT HI 1000 Rio Brazos Rd., Aztec, NM 87410

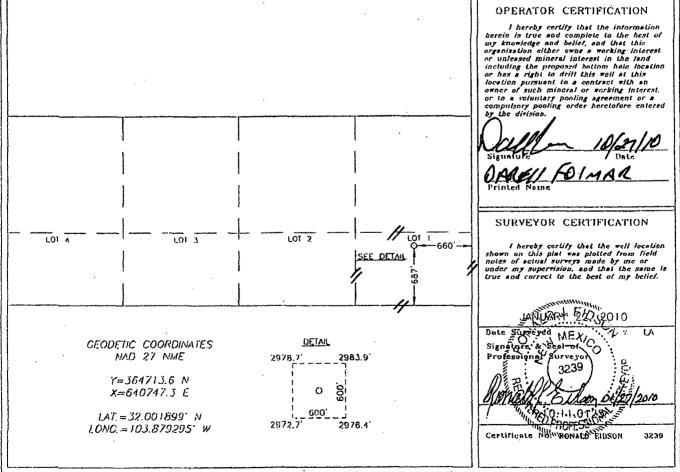
State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriste District Office State Lease - 4 Cupies Fee Lease - 3 Copies

DISTRICT IV		NH 87545			AND	ACREA	GE DEDICATI		C AMENDI	ED REPOR		
API Number 30-015-38371			1	^{1001 Code}		Ross Draw-Delaware						
Property (118(Code			Well Number 31								
OGRE No. 11158				· · ·	Elevation 2979'							
Surface Location												
UL or lat No.	Section	Township	Range	Lot Idn	Feet fro		North/Snuth line	Feet from the	East/West line EAST	County		
<u>1 33 26-S</u>		<u> 30-E</u>	30-E 68			37 SOUTH 660			EDDY			
			Bottom	Hole Loo	cation l	f Differ	ent From Sur	face				
UL or Int No.	Section	Township	Range	Lot Idn	Feet fro	om the	North/South line	Feet from the	East/West line	County		
Dedianted Agree Joint or Infill Consolidation Code Order No. 24.80												
NO ALLO	WABLE N						TIL ALL INTER		EEN CONSOLID	ATED		



											B	LN	7		
224	Sowest Roy. Catclow-St. 1 D.E.Gonzales	10.53	Brumon	Story or WAR	10): 12	2054 1999 Honkomer Honkomer Fed, TO 5368 D/A IO-I2-77	Yothes Per 13 102 13 102 13 102 102 McCive et al	ostpi	ນ ເ ອີ່ຍີ່52		069513 H 8 U	Yot	25 Pet, etal 2-1 - 2011 VB-850 54 <u>17</u>	Yates Pete 2-1-2011 - V8-039 - 162.97	
	106690 L.G.Bornet 200 00 Conti-Fra 103415 104.1954		Filand LANO			5	etgi TP-Fee TS 3700 Am J 10		R. E. R. Rey 11 - 1 - 2017 119275 620.00	1	3 8.Read			2	
o Res.	And Coll 110 Bird Coll 110 Bird Coll 110	. 6	U.S. Oral	Ten .		Yater Pei, Itâl Barjo Fer, U.J.	•	ו ן עייי	5.	, ³ 16 , → '	8.Read 2011-Ford. 3800 W3-11-62 U.S.	+	EChapmon Sinc. Se To 2000 Milleliss	Slate	
8 P 3 3 5 Marmin 	Bird Crk. LLC 4053md 10.030 1 Sitenter K Hankamer) 1 57241 1.4 cross 1.2 cost 1.2	5	8055 Ent. Pur. 3.1.2009 102035 11 9629	ors Pen.		lates.etal 31649	R. L. R. 3 11 + 1 + 2 119275 610.55	ieiv i	Loboj En 3 . l - 2003 100558 145 CL		58610£6 11 - 1 - 61(1) 4 69 513 H B U		Canti H. ØSS	rtenini A.L. 337	
) onkoster ur son 03256 (J ¹ .4 10.7-64	IZ I Participant Honkome Delloice, Januar I Schröm Sastrill, Januar I I Brunhy-Fed. V S	icou- ec." A'drii A'drii	7 shetal Trad		tores fed.	8 Vetes Prove 123 Metson Feet	1	Charles S		Flog Redi Sun Fed 2	EOG Res. 3 - 1 - 2000 ferni 100558 0 - Ex. J. C. Williamson Sun - Fed. Ut. U. S		EOG 6 - 1 - 932 705	2004	
4	Brunny-Fed. S Ford Str. Griferd Chopmen 1 Feller Pet 061431 Guit - Fed		0 XY 2 -1-2015 113408 55092		E0G R	Pesj Extor Pesj Extor Pesj HBF		0.5	0 ⁴		U.S 			. š .	
\$0	3-A 7 .0 [f3] - Fuller #		xr 57450 m	1.67	1 3702 (on 198) 3702 os Ener. 9 7100 556	50G Res. 0. * 9-1-2008, ioilio 370. <u>=</u> 2	- 251 Fart.	39 <u>8.7</u> 1	BN Exet	ૢૼૢ	145 <u>99</u>	M	EDG 932 Higmson	Rcs. 07	
re-Limark	Eurort (Cloco) I clo (+ Bi (- Bi) (- Core- (- Cloco) I clo (-	£	Tide where t Be demo feel Honkome Jak 3450 Honkemer Jak 3450 Honkemer Jak 3450 Jak 34500 Jak 345000 Jak 34500 Jak 345000 Jak 3450000000) 7	0.4.5churty 7:1.7012 V8:1180 251.00		M. W.J. M. Wrover Sincer 91 C 1950 C		EOG Res EOG RES EO EO EO EO EO EO EO EO EO EO			FI Aren Ford "	
	het inf (KONA LET) - 2 (KONA	EOC	5 Res. 2009 2915 2915 1009 100	τ φ ^ι - τητ το τη	5055 OXY 102710 102710 102710 102710	3 <i>0</i>			/ 0 ¹⁴ Enworde Corp. 0091/x3927 17	J.C.	Williams, erat		Res.	EOG R es.	
Tork Energy Tee Too Prod	2 W C. Welch Gulf Fod TD 3191 D ^A 8 26 C4	жат 1 31.27	1	Cha Ker To 3	396 02 4 396 02 4 376 00 4 376		ROSS	21 DRAV	WUNIT SONIOPER)	\$	22 1100 1150 1110 11	To #82	23 1 G Res. 1	El Paro-Fad. " , - Borneti , - Borneti , - Borneti , - Borneti EDG Res.	
Wanner	Fonkamer Gulf-Fed; Stan-Fed J.S Classen Wooner Oil 1125 221 - Hanka	n di EOG		Ξ Ε	theastin.Ad O'G Res.	110 - 2019	Fed. 103-07 D/417-7-60	<u></u>	maon, etwi		Williamson stol) .Feor U.S	(ALX Per) 9-1-01 16343	
	223 223 223 223 223 223 223 223		/ ///2/4//5 30		1612 American) MCDrec (1.4 Million MCDrec (1.4 Million MCDrec (1.4 Million MCDrec (1.4 Million (1.4 Mill	Yotes Fet, etcl 102918 20082 480	Ercd Pool Sinclair Fee 10 3343 11A 2-17-59 Enticld Fee	15612		Arrs 5 (Morro Arrs 5 (Morro Arrs 5 (Morro Arrs 5 (Morro Arrs 5) (Morro Arrs 5) (Morro Arro 5) (Morro Arro 5) (Morro Arro 5) (Morro Arro 5) (Morro 5) (Morro 5) (Morro 5) (M	Williamson.etol 055443 or 055443 or 05443 or 05443 or 05443 or 05443 or 05443 or 05443 or 05443 or 05443 or 055443 or 055645 or 05566 or 05566 or 05566 or 05566 or 05560 or 055			30nav. NT32	
1.01 1.01 1.01	•1 •10 -1 2 Tood CBH WW. Fed- 1 Tood 0) Shi Com 3 () Sh	200 Ross Jow Com.	*		D.J. 55 aft 11-1-2019 121477 650. <u>99</u>	T.P.C. (0 U.S. M.M. 103410	J.C. Williams (Estoril, etc. 17225 "Abb Re Lovel Ross O	on P t) A y-Feo " willow Abby	10 14 30 39 Pas	Highern Basteri Korre un Life un	- 27 - (Penros ⁵ J. Will sentro ⁶ Prist 1002 ⁷ Prist 10			J.C.W.I. barrsoil.chol (v-a) 11042 C.W.I.Barrson Bertos Expl ass. Draw	
1.1) - (1) 9.220 Sen	Wagner 011 16-8754	EOG R HBP	1. J. S. 1. EOG 3. ROSS Crowf 3. Iwe Dise. 17.34 Jty 14	10 10 10 10 10 10 10 10 10 10	т. Fect. 74 5 52 З Гилар JI	0.0.	Williom Nor Har	ມີ ເມຣາມ ມີ ມີ ມີ ມີງ ເ ມີງ ເ ມີງ ເ ມີງ ເ ມີງ ເ ມີ ເ ມີ	Aborg Gradiers Sh.Lany, Disc. WilliamsOn storill 912 (1 Pile Pile Pile Pile Pile Pile Pile Pile	Acres Urger Un	2 0554774	Auss Down	60 . et al	: Ustr	
(P. 0) (P. 0) (C. 0) (C	3 Arroj Sobre O Večout (Grvss Pet. k	per. 2	** 2011	24ma)	Lewis Siogei Yannyr TO 329	n OXY 9 bel.7.500' L'obos Ener. 4 - 1 - 2011 4 - 7 - 2011	6 -0 ²⁴	So'nesi , Ney - Robinson 5	(Lobos Ener.) 5 2-2011 2 5 5 001	RKI Expl	/treater 2 BY	OT3 RK1Exr	4	n Picka př.	
T Muas	Red Bluff	Barnett bansen TU3175 ovanten	Choomen gi Krob Wrob To 3176 Dia 4-14-58 Red Bik A-164 Honging H			华 S Mil. "Red Bluff "	34 0 2		HL Brown, Jr. HL Brown, Jr. Abbrison (c) fron (c) Fronk J.		o ³¹ Cor Cor	Stalof Johne TO 345 I Mil	§.		
- Power Sur	10/11/01	ry Bank Sre, Mo		Rehs.(S) Wagner E. Town,etai Tot	4-026 \$7	Community Bk of Roymore, M 1 Bt.8 Oper.Co	······································	KIEZPI.	rtha Rohinson	1.WD(1)	Red B Commun A-1125 Of Raymon EOG Res.	itv 8k	ріі 4:141	Chevron Mil TXL,15, Continental Let Re	

J.C. Williamson

Ross Draw Unit #31

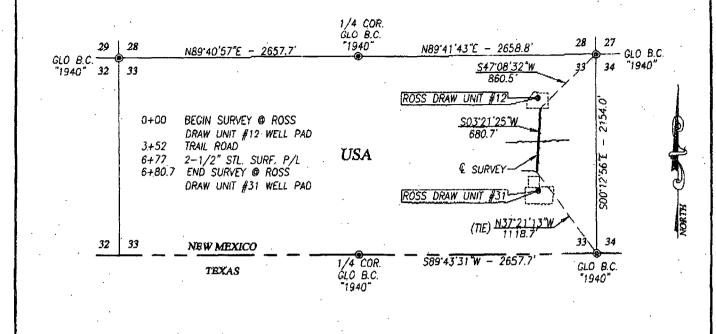
Vicinity Map Showing Existing Wells

Exhibit "B-1"

SECTION 33, TOWNSHIP 26 SOUTH, RANGE 30 EAST, N.M.P.M.

EDDY COUNTY

NEW MEXICO



DESCRIPTION

A STRIP OF LAND 50:0 FEET WIDE AND 680.7 FEET OR 0.129 MILES IN LENGTH CROSSING USA LAND IN SECTION 33, TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM, EDDY COUNTY, NEW MEXICO AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

NOTE

SURVE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983, DISTANCES ARE SURFACE VALUES.

LEGEND

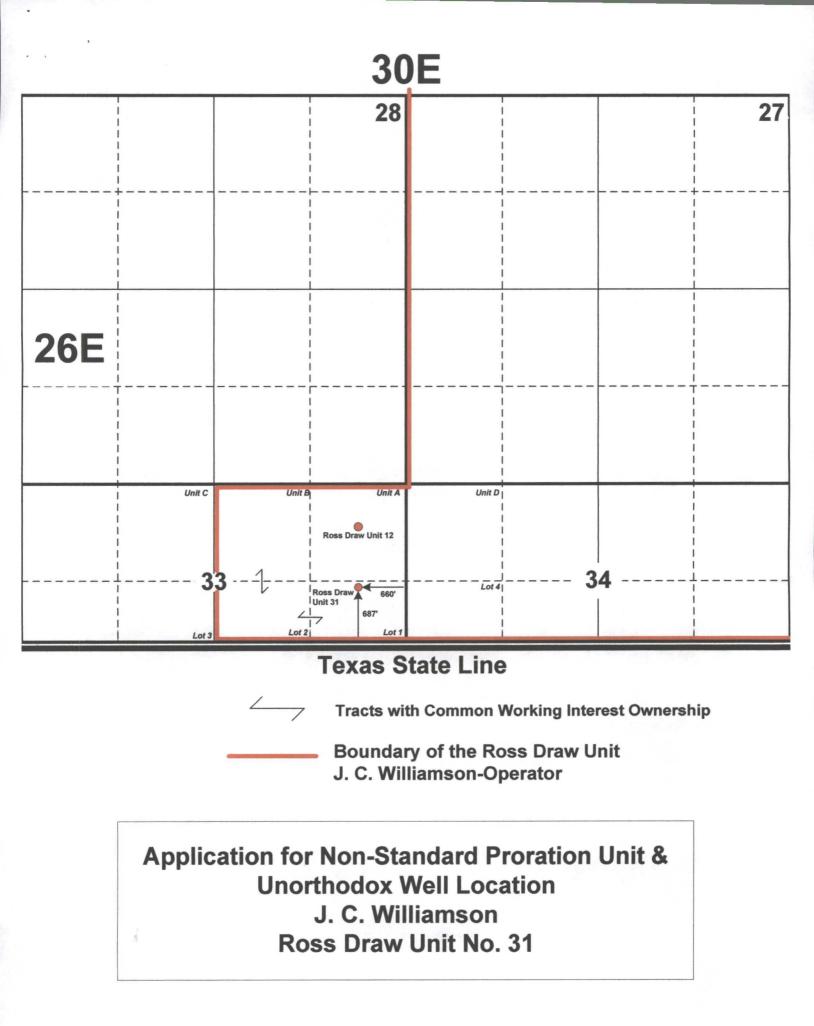
1000 0 1000 2000 FEET I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR BBB THIS ACTUAL ON THE GROUND SURVEY, THAT THIS SURVEY IS TRUE Scale:1"=1000 AND CORRESP TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THE SHOP AND ALL MEET THE MINIMUM STANDARDS FOR WILLIAMSON J.CSURVEY OF AN ELECTRIC LINE CROSSING SECTION 33, TOWNSHIP 26 SOUTH. No. 12641 No. 3239 RANGE 30 EAST NMPM

		EDDY COUNTY, NEW MEXICO									
NY	Survey Date: 4/26/11	Sheet 1 of 1 Sheets									
	W.O. Number: 11,11.0968	Drown By: LA									
<u> </u>	Date: 5/6/11	CAD File: 11110968									

DING SURVEYING SERVICES SINCE 1945. WEST SURVEYING COMPAN 412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117

5/09/2011

DENOTES FOUND CORNER AS NOTED



<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: OFFSET WORKING INTEREST OWNERS-SEE ATTACHED LIST

Re: J. C. Williamson

Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 687' FSL & 660' FEL (Lot 1) Section 33, T-26 South, R-30 East, NMPM, Ross Draw-Delaware Pool Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed please find a copy of the application filed by J. C. Williamson for approval of a 24.80 acre non-standard oil spacing and proration unit in the Ross Draw-Delaware Pool comprising Lot 1 of Section 33, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. This unit is to be dedicated to J. C. Williamson's Ross Draw Unit Well No. 31 which has been drilled at an unorthodox oil well location 687 feet from the South line and 660 feet from the East line (Lot 1) of Section 33. The proposed 24.80-acre non-standard oil spacing and proration unit is necessary due to a variation in the legal subdivision of the United States Public Lands Survey.

As the owner of an interest that may be affected by the proposed non-standard spacing unit and/or unorthodox oil well location, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (505) 690-9453.

Sincerely, avid atand

David Catanach Agent-J. C. Williamson P.O. Box 16 Midland, Texas 79702

Enclosure

Notice List J. C. Williamson Application for Non-Standard Proration Unit & Unorthodox Well Location Ross Draw Unit No. 31 687' FSL & 660' FEL (Lot 1) Section 33, T-26 South, R-30 East, NMPM, Eddy County, New Mexico

ICA Energy, Inc. P.O. Box 233 Odessa, Texas 79760-0233

Kerry Liquidating Trust F/K/A Kerry Petroleum Company, Inc. KP Acquisition Corporation c/o Margret P. Ryan, CPA P.O. Box 9460 Midland, Texas 79708-9460

Khody Land and Minerals Company Attn: Cody Reid, Landman 3817 NW Expressway, Suite 950 Oklahoma City, Oklahoma 73112

CRW Corporation Plan Committee Ralph E. Williamson Family Trust Ralph E. Williamson Estate P.O. Box 994 Midland, Texas 79702

Charlotte Amalie Williamson Elizabeth Anne Williamson 8202 IH-35 North, Suite 490 San Antonio, Texas 78239

J.C. Williamson Family Trust Lois G. Williamson Estate P.O. Box 16 Midland, Texas 79702

Charlotte W. Williamson P.O. Box 50410 Austin, Texas 78763

USS HOSEINSERVICEM CERENTIFIED MIAILL, BECEIPIN Concentervice Mail Control Mailler, BECEIPIN Miller Mailler, BECEIPIN Miller Mailler, BECEIPIN Miller Mailler, Mailler, BECEIPIN Miller Mailler, Mailler, BECEIPIN Miller Mailler, Mailler, BECEIPIN Miller Mailler, BECEIPIN Miller Mailler, Mailler, BECEIPIN Miller Mailler, Mailler, BECEIPIN Miller Mailler, Mailler, Mailler, BECEIPIN Miller, Mailler, Mailler, BECEIPIN Miller, Mailler, Maill	OPENTIONICETY CERTIFIED MIAIL: RECEIPT Concenter of the colspan="2">Concenter of the colspan="2" <td <="" colspan="2" th=""></td>		
CHEMICATION FOR Part of the second state of t	Statistics of the end o		
ISEGNACE RECEIPTE US: Postal Service: CERNIELED MAIL: RECEIPTE Constituent on the location of the strength of the strengt of the strength of the strength of the streng	USS Postal Saturean USS Postal Saturean USS Postal Saturean Cartilla Di MAILA RECEPPI Operation and construction and constructin and construction and construction and con		

•

•

1553	(Domestic Mail C	CERVICE III DIMAILIII RECEIPT Inly; NO Insurance Coverage Provided) ation visit our website at www.usps.comp							
m	DDESSA TX 79								
		100 3 1 2 Los Los Los							
2606	Postage	\$ \$1.28 \$ \$2.05 (2) N050F 5 12							
1000	Certified Fee	\$2.85/07 10							
	Return Receipt Fee (Endorsement Required)	\$2.30 OCT 2 4 2011							
	Restricted Delivery Fee (Endorsement Required)	\$0.006							
orro	Total Postage & Fees	\$ \$6.43 410/24/2011							
701J	Sent To ICA Energy, Inc. Street, Apt. Ba.O.: Box 233								
	City, State, Odessa	, Texas 79760-0233							