

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30986
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM089893
7. Lease Name or Unit Agreement Name Kachina 8 Federal
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Corbin; Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location
Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section 8 Township 18S Range 33E NMPM Lea County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
n/a

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: Pool Surface Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP respectfully requests to Pool Surface Commingle the Kachina 8 Federal 1 well with the following well:

Kachina 8 Federal 3 30-025-31802 13320 Corbin; Wolfcamp, South

A central tank battery is located at the Kachina 8 Federal 1 well location in section 8, T18S, R33E. The Kachina 8 Federal 8 Federal 1 & Kachina 8 Federal 3 are the only wells producing to the facility. The gas production from the two wells will flow to the Frontier CDP Sales Meter 6075202 which is also located at the Kachina 8 Federal 1 well location. Production from the Kachina 8 Federal 1 & 3 wells will flow to a header before flowing to the tank battery. The well production allocation method is that we shut a well in for 24 hours and produce the other.

The working interest, royalty interest and overriding royalty interest owners are uniformed; no additional notification is required.

Reviewed by RE 11/30/11
Recommend Approval:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 9/28/11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dmr.com Telephone No. (405) 552-4524
For State Use Only

APPROVED BY: Ami Buly TITLE: DIRECTOR DATE: 12/1/11
Conditions of Approval (if any):