Submit 3 Copies To Appropriate District	State of N	New Mexico	Form C-103
Office District I		and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	0.	•	WELL API NO. 30-015-33622
District II 301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	
District III	1220 South	St. Francis Dr.	5. Indicate Type of Lease STATE 🖾 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87505	6. State Oil & Gas Lease No.
220 S. St. Francis Dr., Santa Fe, NM		•	
SUNDRY NOT	CES AND REPORTS ON	IWELLS	7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	TWO MARKS 36 STATE
	Gas Well 🔲 Other		8. Well Number 1
2. Name of Operator		RECEIVED	9. OGRID Number 227001
Latigo Petrol		JAN 1 2 2005	
3. Address of Operator 550 W. T. Midland	exas. Suite 700 TX 79701	OOLMAAT501A	10. Pool name or Wildcat
4. Well Location			INDIAN BASIN. UPPER PENN ASSOC.
	660' feet from the	SOUTH line and _76	0 feet from the WEST line
Section 36	Township 21S		NMPM CountyEDDY
	11. Elevation (Show wh	ether DR. RKB, RT. GR. etc.	· · · · · · · · · · · · · · · · · · ·
	3825		
It or Below-grade Tank Application 🛛 o			
it typeDepth to Groundw			tance from nearest surface water
it Liner Thickness: mil			onstruction Material
12. Check A	Appropriate Box to Inc	dicate Nature of Notice,	Report or Other Data
NOTICE OF IN		SHB	SEQUENT REPORT OF:
		OTHER:7" csg	<u> </u>
13. Describe proposed or comp	bleted operations. (Clearly	state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed we	oleted operations. (Clearly ork). SEE RULE 1103. Fo	state all pertinent details, an	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
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May 27, 2004
LL API NO. 30-015-33622
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O MARKS 36 STATE
Vell Number 1
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Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources WELL API NO.	
Enerov, Minerals and Natural Resources	Form C-103 May 27, 2004
	Wiay 27, 2004
1625 N. French Dr., Hoods, NM 88240	30-015-33622
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of District III 1220 South St. Francis Dr. 5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name of U (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name of U TWO MARKS 36 S	Juit Agreement Name STATE
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other RECEIVEL 8. Well Number	
2. Name of Operator Latigo Petroleum, Inc. DEC - 9 7014 9. OGRID Number	227001
3. Address of Operator 550 W. Texas, Suite 700 OCLEANTESIA 10. Pool name or W	Vildcat UPPER PENN ASSOC.
4. Well Location	
	the <u>WEST</u> line
Section 36 Township 21S Range 24E NMPM (11. Elevation (Show whether DR, RKB, RT, GR, etc.)	CountyEDDY
3825 Pit or Below-grade Tank Application X or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	c water
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P OTHER: OTHER:Spud Well OTHER:Spud Well 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.	X including estimated date
12/07/04 Day 4 - Depth 130'. MW 8.4, Vis 33. Bit #1: 12 1/4"JZ547 SN#1333017 15-15-15 in @ 40'. Finished Mixed up 500 bbls spud mud. PU BHA & bit. Spudded well @ 6:00 p.m. on 12-06-04. Drlg from 40' - 130'.	
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-101 May 27, 2004

Submit to appropriate District Office

AMENDED REPORT

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District I PO Box 1950, Bobbs, NM 55241-1969 District II PO Drawer DD, Artesia, NM 85211-9719 District III 1000 Rio Brazos Rd., Azlee, NM 87419 District IV PO Box 2089, Santa Fe, NM 87504-2085

State of New Mexico Every, Minerals & Natiral Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10 Revised February 10, 199 Instructions on bae Submit to Appropriate District Offic State Lease - 4 Copic Fee Lease - 3 Copic

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