

Susana Martinez Governor

Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



December 1, 2011

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

EOG Resources, Inc. c/o Holland & Hart LLP

Attn: Mr. Michael H. Feldewert

P.O. Box 2208

Santa Fe, NM 87504

Administrative Order NSL-6509-A-npt Administrative Application Reference No. pTWG11-29256545

This Order is issued *nunc pro tunc* to correct clerical errors in Order NSL-6529m issued on November 30, 2011.

EOG Resources, Inc.

OGRID 229137

Elk Wallow 11 State Well No. 7H

API No. 30-015-39655

Proposed Location:

	Footages	Unit	Sec.	Township	Range	County_
Surface	190 FNL & 1220 FWL	D	11	25S	29E	Eddy
Penetration Point	520 FNL & 1220 FWL	D	11	25S	29E	_ Eddy
Terminus	330 FSL & 1220 FWL	M	11	25S	29E	Eddy

Proposed Project Area:

Description	Acres	Pool	Pool Code
W/2 W/2 Section 11	160	undesignated East Pierce Crossing Bone Spring	96473

Oil Conservation Division
1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3440 • Fax (505) 476-3462 • www.emnrd.state.nm.us/OCD



Elk Wallow 11 State Well No. 8H API No. 30-015-39723

Proposed Location:

·	Footages	Unit	Sec.	Township	Range	County_
Surface	170 FNL & 2640 FEL	В	11	25S	29E	Eddy
Penetration Point	500 FNL & 2633 FEL	В	11	25S	29E	_Eddy
Terminus	330 FSL & 2540 FEL	O	11	25S	29E	Eddy

Proposed Project Area:

Description	Acres	<u> Pool</u>	Pool Code
W/2 E/2 Section 11	160	East Pierce Crossing Bone Spring	96473

Elk Wallow 11 State Well No. 9H

API No. 30-015-39648

Proposed Location:

	Footages	Unit	Sec.	Township	Range	County_
Surface	435 FSL & 1220 FEL	P	11	25S	29E	Eddy
Penetration Point	765 FSL & 1220 FEL	P	11	25S	29E	Eddy
Terminus	330 FNL & 1220 FEL	Α	11	25S	29E	Eddy

Proposed Project Area:

Description	Acres	Pool	Pool Code
E/2 E/2 Section 11	160	East Pierce Crossing Bone Spring	96473

Reference is made to your application received on October 19, 2011.

You have requested to drill these horizontal wells at unorthodox oil well locations described above in the referenced pool or formation. These locations are governed by statewide Rule 15.9.A [19.15.15.9.A NMAC], which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 15.16.14.B(2) [19.15.16.14.B(2) NMAC] concerning directional wells in designated project areas. These locations are unorthodox because portions of the proposed producing intervals are less than 330 feet from outer boundaries of the project areas.

Your application has been duly filed under the provisions of Division Rules 15.13 [19.15.15.13 NMAC] and 4.12.A(2) [19.15.4.12.A(2) NMAC].

It is our understanding that you are seeking these locations to ensure the most efficient and effective fracture stimulations and drainages for the targeted producing zones.

It is also understood that notice to offsetting owners or operators is unnecessary because 100% of the working interest in all spacing units towards which these locations encroach is owned by applicant.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox locations are hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9 [19.15.15.9 NMAC].

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Jami Bailey

Director

JB/db

cc: New Mexico Oil Conservation Division – Artesia

New Mexico State Land Office

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

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Division Director
Oil Conservation Division



November 30, 2011

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EOG Resources, Inc. OGRID 229137

Elk Wallow 11 State Well No. 7H API No. 30-015-39655

Proposed Location:

	Footages	Unit	Sec.	Township	Range	County_
Surface	190 FNL & 1220 FWL	D	11	255	29E	Eddy
Penetration Point	520 FNL & 1220 FWL	D	11/	25S	29E	Eddy
Terminus	330 FSL & 1220 FWL	M	11/	2)2S	29E	Eddy
Proposed Project And Description	rea: Acres Pool			5	Pool C	ode
	160 undesignated East Pi	oroo Cr	ossing I	Pone Spring	96473	<u>ouc</u>
W/Z W/Z Section 11	100 undesignated East Pi	erce Cr	ossing i	one spring	70 4 /3	



Elk Wallow 11-State Well No. 8H API No. 30-015- 39418

Proposed Location:

	Footages	Unit	Sec.	Township	Range	County_
Surface	170 FNL & 2640 FEL	В	11	25S	29E	Eddy
Penetration Point	500 FNL & 2633 FEL	В	`11	25S	29E	Eddy
Terminus	330 FSL & 2540 FEL	O	11	25S	29E	Eddy

Proposed Project Area:

Description	Acres	Pool _	Pool Code
W/2 E/2 Section 11	160	East Pierce Crossing Bone Spring	96473

Elk Wallow 11 State Well No. 9H

API No. 30-015-39648

Proposed Location:

	Footages	<u>/Unit</u>	Sec.	Township	Range	County_
Surface	435 FSL & 1220 FEL	/ P o	11	25S	29E	Eddy
Penetration Point	765 FSL & 1220 FEL	X	1 /1	25S	29E	Eddy
Terminus	330 FNL & 1220 FEL	A	/11	25S	29E	Eddy

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Sincerely,

Jami Bailey Director

JB/db

cc:

New Mexico Oil Conservation Division – Artesia

New Mexico State Land Office