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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505 Beetle June 19 Forthy H

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ADMINISTRATIVE APPLIC	CATION CHECKLIST	30-015-39
WHICH REQUIRE PROCESSING AT THE I	DIVISION LEVEL IN SANTA FE	15(1)
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	Dedication	7
eck One Only for [R] or [C]		, , (5)
Commingling - Storage - Measurement DHC CTB PLC	PC OLS OLM	19/195
Injection - Disposal - Pressure Increase - WFX PMX SWD	Enhanced Oil Recovery IPI EOR PPR	19,195-31 Eld
Other: Specify		
ATION REQUIRED TO: - Check Those Wi	hich Apply, or Does Not Apply	3 3 1
Offset Operators, Leaseholders or S	Surface Owner	
Application is One Which Requires	Published Legal Notice	
Notification and/or Concurrent App U.S. Bureau of Land Management - Commissioner of F	proval by BLM or SLO Public Lands, State Land Office	· ·
For all of the above, Proof of Notifi	cation or Publication is Attached, a	nd/or,
Waivers are Attached		•
ACCURATE AND COMPLETE INFORM CATION INDICATED ABOVE.	ATION REQUIRED TO PROC	ESS THE TYPE
e and complete to the best of my knowledge.	I also understand that no action w	
ote: Statement must be completed by an individual w	vith managerial and/or supervisory capac	ity.
4 aules Pelice	Attorney	19/24/1/
Signature	Title	Date
		om
	SMANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE WHICH PROCESSING AND THE WHICH PROCESSING AT THE WHICH PROCESSING AND THE	ADMINISTRATIVE APPLICATION CHECKLIST S MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES. WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Depenhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measuren [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IP-Injection Pressure Increase] usualified Enhanced Oil Recovery Certification] [PPR-Positive Production Red APPLICATION - Check Those Which Apply for [A] Libration - Spacing Unit - Simultaneous Dedication NSL NSP SD SD NSL NSP SD SD STORAGE - Measurement DHC CTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office Waivers are Attached Waivers are Attached CCCURATE AND COMPLETE INFORMATION REQUIRED TO PROCEATION INDICATED ABOVE. CATION: I hereby certify that the information submitted with this application for e and complete to the best of my knowledge. I also understand that no action we required information and notifications are submitted to the Division. Other: Statement must be completed by an individual with managerial and/or supervisory capace. Attorney Autorney Autor

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 29, 2011

David K. Brooks
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Mr. Brooks:

Pursuant to Division Rule NMAC 19.15.15.13, Devon Energy Production Company, L.P. applies for approval of an unorthodox oil well location for the following well:

Well: Beetle Juice 19 Federal Well No. 4H

Surface location: 220 feet FNL & 1450 feet FWL

<u>Penetration point</u>: Same as surface location

Bottom hole location: 330 feet FSL & 890 feet FWL

Well unit (project area): Lots 1-4 (W½W½) of Section 19, Township 19 South,

Range 31 East, N.M.P.M., Eddy County, New Mexico

Applicant proposes to drill the well to test the Bone Spring formation (Northwest Hackberry) Bone Spring Pool). The pool is spaced on 40 acres, with wells to be located no closer than 330 feet to a quarter-quarter section line. An APD with a Form C-102 is attached as Exhibit A.

The well was moved to an orthodox location because applicant is attempting to minimize surface use and reduce costs by using the same drilling pad for this well and the Beetle Juice 19 Federal Well No. 3H (with an $E\frac{1}{2}W\frac{1}{2}$ of Section 19 well unit). The well will not be perforated until the wellbore is at least 330 feet from the north line and 990 feet from the west line of Section 19.

The well encroaches on NE¼NW¼ of Section 19. However, all of Section 19 is covered by a single federal lease, with common ownership, so those owner were not notified. Exhibit B. The location also encroaches on the S½SW¼ of Section 18, which is covered by a federal lease owned by several working interest owners, identified in the notice letter attached as Exhibit C.

Please contact me if you need any further information on this application.

Very truly yours,

James Bruce

Attorney for Devon Energy Production Company, L.P.

OCD-ARTESIA

Form 3160-3 (February 2005)		FORM APPRO OMB No 1004- Expires March 3	
UNITED STATES DEPARTMENT OF THE	INTERIOR	5 Lease Senal No. USA NMNM 90:	·
BUREAU OF LAND MAN APPLICATION FOR PERMIT TO		6 If Indian, Allotee or Tril	De Name
la. Type of work.	ER	7 If Unit or CA Agreement,	Name and No
Ib. Type of Well	Single Zone Multiple Zone	8 Lease Name and Well No Beetle Juice 19 Fo	(/// -
2 Name of Operator Devon Energy Production Co., LP	(6137)	9 API Well No. 30-015-3	9232
3a. Address 20 North Broadway OKC, OK 73102	3b. Phone No (include area code) (405)-552-7802	10 Field and Pool, or Explora Hackberry; Bone S	. //-
4. Location of Well (Report location clearly and in accordance with an At surface NENW 220' FNL & 1450' FWL L		II. Sec, T R M or Blk and Sec 19-T195-R	•
At proposed prod zone SWSW 330' FSL & 890' FWL L	ot M	12. County or Parish	13 State
14 Distance in miles and direction from nearest town or post office* Approximately 10 miles south of Loco Hills, NM.		Eddy	NM
15. Distance from proposed* location to nearest property or lease line, ft (Also beginned the property of the	16 No. of acres in lease 17 Space 632.68	ing Unit dedicated to this well	
(Also to nearest drig, unit line, if any) 18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft SL: '50 BHL: 1220'	19 Proposed Depth 20 BLA	1/BIA Bond No. on file 9160' MD CO-1104	4
Elevations (Show whether DF, KDB, RT, GL, etc.) 3398.0' GL	22. Approximate date work will start* 03/15/2011	23 Estimated duration 45 days	
	24. Attachments		
The following, completed in accordance with the requirements of Onshord. 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the operation is on National Forest System SUPO must be filed with the propriets Forest Service Office).	4 Bond to cover the operation of the Bond to cover the Bond to cover the operation of the Bond to cover the Bond to cove	ons unless covered by an existing a covered by	· ·
25 Signature	Name (Printed/Typed) Stephanie A. Ysasaga	Date 0	2/15/2011
itle Sr. Stan Engineering Techniquan			
Approved by (Signature) /s/ Don Peterson	Name (Printed/Typed)	Date	JUL 19 2011
itle FIELD MANAGER	Office CARLSBAD	FIELD OFFICE	
Application approval does not warrant or certify that the applicant hold onduct operations thereon. Conditions of approval, if any, are attached.		bject lease which would entitle th	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr tates any false, fictitious or fraudulent statements or representations as t		make to any department or agenc	y of the United
(Instructions on page 2)		Approval Cubinet to O	amanal Dura Aura

Capitan Controlled Water Basin

RECEIVED

JUL 2 0 2011

NMOCD ARTESIA

Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenuc, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

☐ AMENDED REPORT

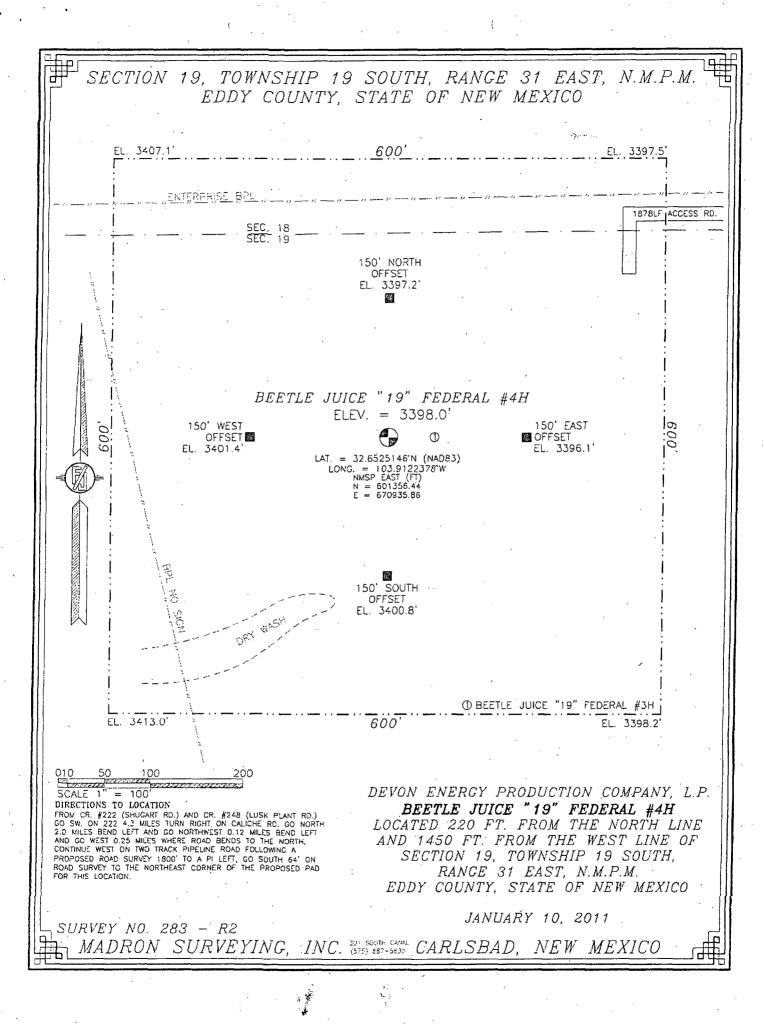
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015	API Numbe -39	232		* 2 Pool Cod	e		3 Pool Na	ime		
	Property Code S Property Name BEETLE JUICE "19" FEDERAL						* Well Number			
							4H			
OGRID	No.				8 Operator	Name			, Elevation	
6137		•	DEV	ON ENEI	RGY PRODUC	CTION COMPA	NY, L.P.		3398.0	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	19	19 S	31 E		220	NORTH	1450	WEST	EDDY	
			п Вс	ttom Ho	le Location I	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	19	19 S	31 E		330	SOUTH	890	WEST	EDDY	
² Dedicated Acres	33 Joint of	r Infill 12 C	onsolidation	Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER SÉC. 19 LAT. = 32.6531030'N LONG. = 103.9169475'W NMSP EAST (FT) N = 601564.85 E = 669485.12	SURFACE LOCATION BEETLE JUICE "19" FEDERAL #4H ELEV. = 3398.0" LAT. = 32.6525146'N (NAD83) LONG. = 103.9122378'W NMSP EAST (FT) N = 601356.44 E = 670935.86	NE CORNER SEC. 19 LAT. = 32.6531625'N LONG. = 103.9000245'W NMSP EAST (FT) N = 601607.32 E = 674694.79	17 OPERATOR CERTIFICATION I hereby certify that the information contained barein is true and complate to the best of my knowledge and helief, and that this organization either towns a working interest or indeased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or weeking interest, or to a voluntary peoling agreement or a compulsory positing order heretifore entered by the division.
			Signature Date Printed Name 18 SURVEYOR CERTIFICATION Unrather continued the state of the sta
	BOTTOM OF HOLE LAT. = 32.6394615'N LONG. = 103.9140854'W NMSP EAST (FT) TTOM N = 596621.66 HOLE E = 670389.77	SE CORNER SEC. 19 LAT. = 32.6386459'N LONG. = 103.8999714'W NMSP EAST (FT) N = 596324.81 E = 674732.70	Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or underwaysuparvision, and that the same is true and correct a thereby of my belief. JANUARY 10: 2011 19 18 5 Dote of Survey Certificate Number 1 FLEROOFT JARAMILLO, PLS 12797 SURVEY NO. 285-R2







Weatherford*

Drilling Services

Proposal



devon

BEETLE JUICE 19 FED #4H

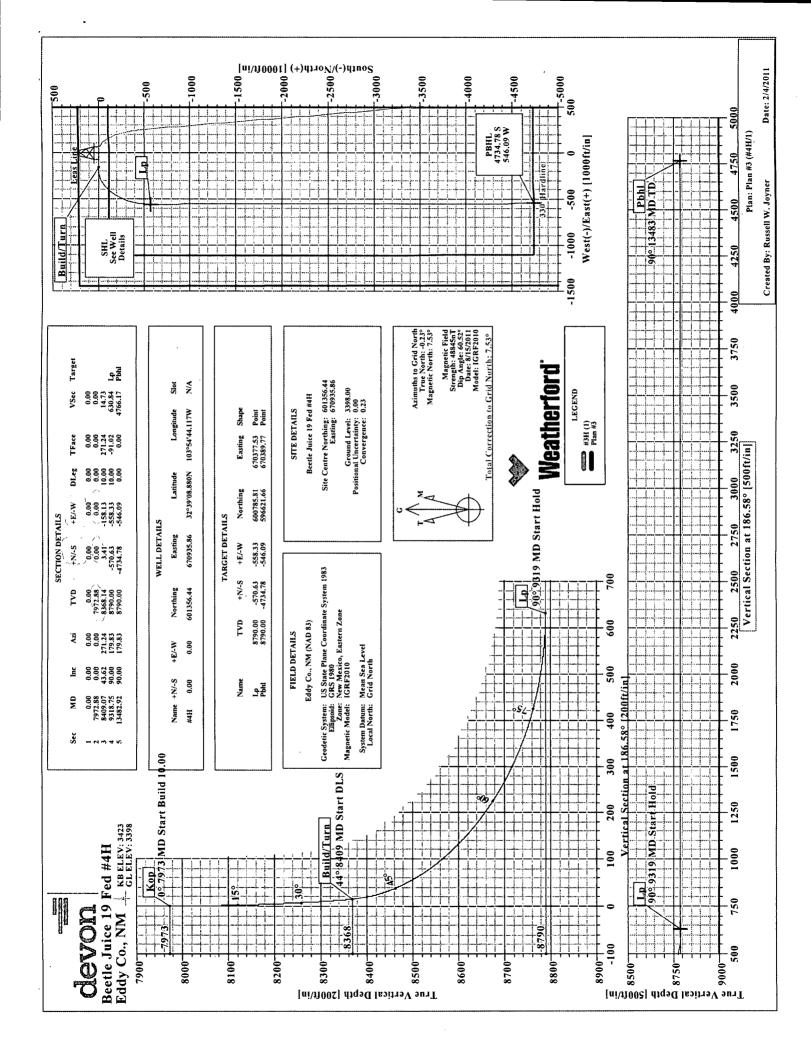
EDDY COUNTY, NM

WELL FILE: PLAN 3

FEBRUARY 4, 2011

Weatherford International, Ltd.

P.O. Box 61028 Midland, TX 79711 USA +1.432.561.8892 Main +1.432.561.8895 Fax www.weatherford.com



DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION

(MASS) Serial Register Page

Run Date:

10/28/2011

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987 L

Commodity 459: Case Disposition: AUTHORIZED

OIL & GAS

Total Acres 632.680

Serial Number

12:07 PM

Page 1 of 2

Run Time:

NMNM-- - 090534

Serial Number: NMNM-- - 090534

Name & Address			Int Rel	% Interest
CANNON EXPL CO DEVON ENERGY PROD CO LP DOMINION OK TX EXPL & PROD INC	3608 S COUNTY ROAD 1184 20 N BROADWAY #1500 14000 QUAIL SPGS PKY #600	MIDLAND TX 797066468 OKLAHOMA CITY OK 73102 OKLAHOMA CITY OK 73134	OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	0.0000000 0.0000000 0.0000000
ELLIOTT ROGER T HOLLYHOCK CORP KHODY LAND & MINERALS CO KHODY LAND & MINERALS CO	4105 BAYBROOK DR 3907 CRESTGATE 3817 NW EXPRESSWAY STE 950 3817 NW EXPRESSWAY STE 950	MIDLAND TX 79707 MIDLAND TX 79707 OKLAHOMA CITY OK 731121488 OKLAHOMA CITY OK 731121488	OPERATING RIGHTS OPERATING RIGHTS LESSEE OPERATING RIGHTS	0.0000000 0.0000000 100.000000 39.0000000

Serial Number: NMNM-- - 090534

Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Agency
23 0190S 0310E 019	ALIQ	E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0190S 0310E 019	LOTS	1,2,3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 090534

Act Date	Code	Action	Action Remark	Pending Office
01/19/1993	387	CASE ESTABLISHED	9301162	
01/20/1993	191	SALE HELD		
01/20/1993	267	BID RECEIVED	\$167745.00;	
01/20/1993	392	MONIES RECEIVED	\$1266.00;	
01/28/1993	392	MONIES RECEIVED	\$166479.00;	
02/11/1993	237	LEASE ISSUED		
02/11/1993	974	AUTOMATED RECORD VERIF	LO/MV	
03/01/1993	496	FUND CODE	05;145003	
03/01/1993	530	RLTY RATE - 12 1/2%		
03/01/1993	868	EFFECTIVE DATE		
03/11/1993	111	RENTAL RECEIVED	\$949.50;11/MULTIPLE	
03/24/1993	600	RECORDS NOTED		
04/08/1993	963	CASE MICROFILMED	CNUM 569,714 RGO	
01/10/1994	111	RENTAL RECEIVED	\$949.50;21/42288	
01/09/1995	084	RENTAL RECEIVED BY MMS	\$949.50;21/0000000448	
01/26/1996	084	RENTAL RECEIVED BY MMS	\$949.50;21/0000000466	
04/15/1996	140	ASGN FILED	MITCHELL/DREYFUS	
05/21/1996	932	TRF OPER RGTS FILED	L DREYFUS/CANNON ETAL	
07/02/1996	139	ASGN APPROVED	EFF 05/01/96;	
07/02/1996	932	TRF OPER RGTS FILED	L DREYFUS/SANTA FE	
07/02/1996	974	AUTOMATED RECORD VERIF	ANN	
09/03/1996	933	TRF OPER RGTS APPROVED	EFF 06/01/96;	7
09/03/1996	974	AUTOMATED RECORD VERIF	LR	EXHIBIT ()
10/17/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/17/1996	974	AUTOMATED RECORD VERIF	MV/MV	•
11/06/1996	932	TRF OPER RGTS FILED	CANNON EXPL/SF ENERGY	
12/20/1996	933	TRF OPER RGTS APPROVED	EFF 12/01/96;	
12/20/1996	974	AUTOMATED RECORD VERIF	MV/MV	
01/28/1997	084	RENTAL RECEIVED BY MMS	\$949.50;21/000000015	
06/26/1997	932	TRF OPER RGTS FILED	SF ENE/L DREYFUS NG	

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 29, 2011

Certified Mail - Return Receipt Requested

To: Persons on Exhibit 1

Ladies and gentlemen:

Devon Energy Production Company, L.P. has filed an application with the New Mexico Oil Conservation Division requesting approval of an unorthodox oil well location in the Bone Spring formation in the W½W½ of Section 19, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico. A copy of the application is enclosed. You own an interest in the affected offsetting acreage. If you object to the application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

Jame's Bruce

Attorney for Devon Energy Production Company, L.P.

EXHIBIT C

Exhibit 1

Khody Land & Minerals Company Suite 950 3817 NW Expressway Oklahoma City, OK 73112

Durango Production Corporation P.O. Box 4848 Wichita Falls, TX 76308

W/K Land Company 911 Kimbark Street Longmont, CO 80501

Cannon Exploration Company 3608 So. County Road 1184 Midland, Texas 79706

Constance B. Cartwright, Trustee U/W/O George F. Bauerdorf River House Apartment 5-B 435 East 52nd Street New York, NY 10022

Cimarex Energy Co. Suite 600 600 North Marienfeld Midland, TX 79701