

DATE IN 11.21.11	SUSPENSE	ENGINEER TW	LOGGED IN 11.21.11	TYPE IPI	APP NO. 1132550534
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Judah Oil
Jamaica Fed SWD#

ADMINISTRATIVE APPLICATION CHECKLIST 30-015-32265

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☒ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James B Campanella

Member/Manager

12-6-2011

Print or Type Name

Signature

Title

Date

jbc@judahoil.com
 e-mail Address

2011 DEC - 6 PM 2:33
 RECEIVED OGD

JUDAH OIL, LLC

Oil and Gas Operating

RECEIVED OCD

November 9, 2011

2011 NOV 18 P 8:47

11-21-11

PTC-W-1132550534

New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, NM 87505

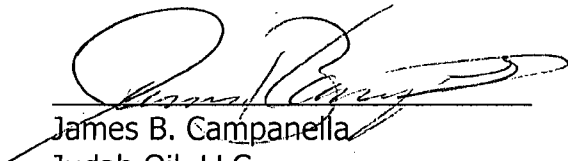
Attn: Will Jones

**Reference: Step-Rate-Test on Jamoca Federal SWD No. 1 (A-29-T17S-R31E)
API # 30-015-32265, Date September 26, 2011**

Dear Mr. Jones,

Please find the certified report on the subject Step-Rate Test report and prepared by Van S. Welch II, PE State of Texas # 66291. As presented in this report, the subject well did not fracture up to a surface pressure of 2970 psi and 6053 psi bottom-hole pressure. Based on these results, Judah Oil, LLC as operator of this well respectfully requests the limiting surface pressure be increased from 1780 psi to 2500 psi.

Respectfully,


James B. Campanella
Judah Oil, LLC

1778 8890-9685'
~~10190' - 10706'~~

0.28
0.25 Gradient

@ 2500 PSI

SWD
1249

Wolfe comp SWD
96135

JUDAH OIL

Review of Step-Rate Test Dated Sept 26, 2011

Jamoca Federal SWD Well No. 1

API # 30-015-32265

A-29-T17S-R31E

Date : October 2011

DISCLAIMER - THIS REVIEW IS BASED ON THE INFORMATION COLLECTED ON LOCATION BY VAN WELCH, PE, OF V&C PROPERTIES, LLC (V&C) DURING A STEP-RATE-TEST ON THE JAMOCA FEDERAL SWD WELL NO. 1. THE INFORMATION COLLECTED WAS FROM RISING STAR SERVICES (SURFACE RATES AND PRESSURES) AND KELTIC SERVICES (BHP DATA). ALL DATA WAS ACCEPTED AS TRUE AND VALID. V&C DOES NOT GUARANTEE THE RESULTS OF ANY ACTIONS TAKEN BASED ON THIS REVIEW NOR DOES V&C ACCEPT ANY RESPONSIBILITY FOR ANY DECISIONS OR ACTIONS TAKEN BY JUDAH OIL, ANY PARTNERS TO JUDAH OIL, ANY ASSOCIATES OF JUDAH OIL AND/OR OTHER THIRD PARTIES OR AGENCIES (PRIVATE OR GOVERNMENTAL) WITH WHOM JUDAH OIL MAY SHARE THIS REVIEW.

Prepared by:

Van S. Welch II, PE # 66291 State of Texas

Table of Contents

Table of Contents.....	2
List of Figures	3
List of Tables.....	4
Technical Review	5
Preface.....	5
Summary Result.....	5
Discussion.....	5
Appendix :1 Rising Star Surface Rate and Pressure Report.....	9
Appendix :2 Keltic Services Bottom-Hole Pressure Report.....	16

List of Figures

Figure 1 Wellbore Diagram.....	6
Figure 2: Surface Pressure SRT.....	7
Figure 3: Bottm-Hole Pressure SRT	8

List of Tables

Table 1: SRT Pressure Data	6
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Technical Review

Preface

This is a review prepared by **V&C Properties, LLC.** (V&C) of Duncan, Oklahoma. Mr. Van Welch, **Professional Engineer (No. 66291 State of Texas)** has performed the "Technical Review" of the Step-Rate-Test (SRT) conducted on the Jamoca Federal SWD Well No. 1, Eddy Co. New Mexico on September 26, 2011. Mr. Welch was physically present to collect all necessary data and assure that the Step-Rate-Test was properly performed in accordance with industry standards. The SRT program and pressure data collection met industry standards.

***Disclaimer** - V&C does not accept any responsibility for any decisions or actions taken by Judah Oil (its Partners, any associates of Judah Oil, third-parties or governmental agencies) relative to this "Technical Review". Due to the many uncertainties relative to individual wells and reservoirs, V&C cannot make any guarantees as to the best practices for future reservoir performance on the Jamoca Federal SWD Well No. 1 as presented in this document.*

Summary Result

As discussed in the review, the surface and bottom-hole pressure (BHP) data establish that the well has not fractured up to a surface pressure of 2970 psi or 6053 psi bottom-hole.

Discussion

Mr., Welch collected surface and BHP data from a SRT conducted on September 26, 2011. The OCD in Artesia NM was contacted as to when the SRT was to be conducted but the OCD was not able to physically witness the test. The SRT program was emailed to both OCD offices in Santa Fe (Mr. Warnell) and Artesia (Mr. Dade). The surface data set on the SRT are included as **Appendix I**, a copy of Rising Star Services, surface pressure and rates report, and **Appendix II**, is copy of Keltic Services BHP report which only reported BHP on 1 to 5 minute intervals. (Note: Keltic accidentally used the facility name in its report and not the well name).

The procedures used in the SRT were as follows:

1. Run Bottom-Hole Gauge to 9250 ft Mid-Point Perfs
2. Load Annulus
3. Start Rate 1 BPM constant for 30 Minutes and Record Pressures
4. Increase Rate to 2 BPM for 30 Minutes and Record Pressures
5. Increase Rate to 3 BPM for 30 Minutes and Record Pressures
6. Increase Rate to 4 BPM for 30 Minutes and Record Pressures
7. Increase Rate to 5 BPM for 30 Minutes and Record Pressures
8. 20 Hour Shut-in Bottom-Hole Pressure Fall-Off-Test (FOT)
9. At SI Record Surface ISIP, 5, 10 and 15-Minute SIP's

Figure 1 illustrates the wellbore at the time of the SRT.

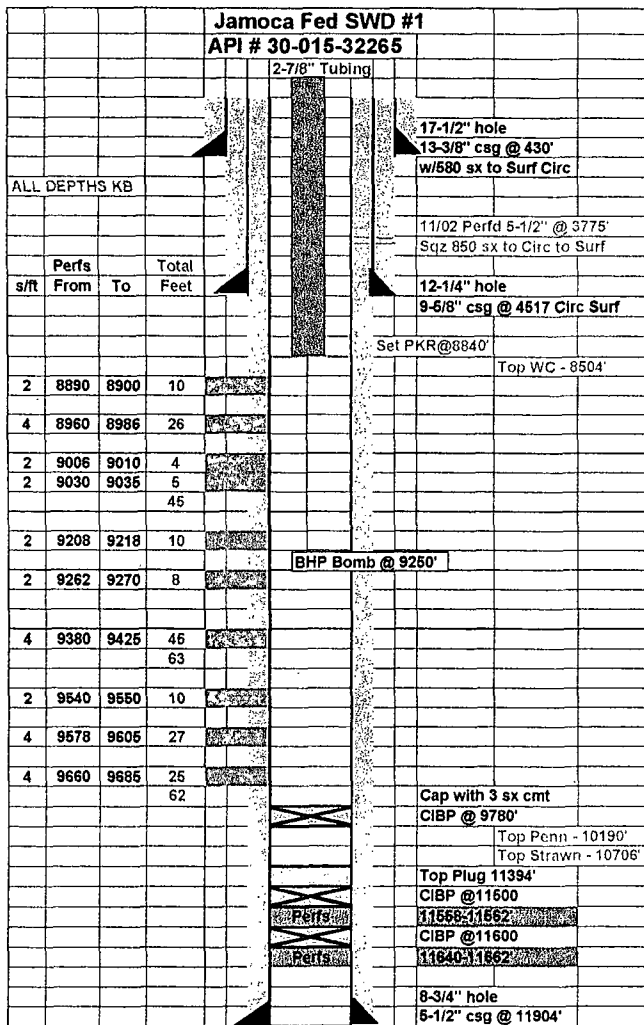


Figure 1 Wellbore Diagram

This review included graphing the data collected by Mr. Welch in a standard SRT format of plotting the surface and BHP at the end of each 30 minute (approx) injection period as a function of injection rate. Data used for these plots are shown in Table 1.

Table 1: SRT Pressure Data

JAMOCA FED SWD # 1			
Ending Time	Rate BPM	Surf PSI	BHP PSI
10:12	0	80	4435
10:44	1	520	4673
11:14	2	1030	4964
11:44	3	1630	5303
12:14	4	2210	5631
12:43	5	2970	6053

The surface and bottom-hole graphs of this data are shown in **Figure 2**, surface pressure, and **Figure 3**, bottom-hole pressure. Please note that the tabulated surface pressure data on the first page of Rising Star's report *are starting pressures* at the beginning of each injection period and *are not ending pressures* as collected by Mr. Welch. Also the last pressure of the 5 BPM period is 2790 psi (as shown on their chart) and not the 1540 psi shown on their table.

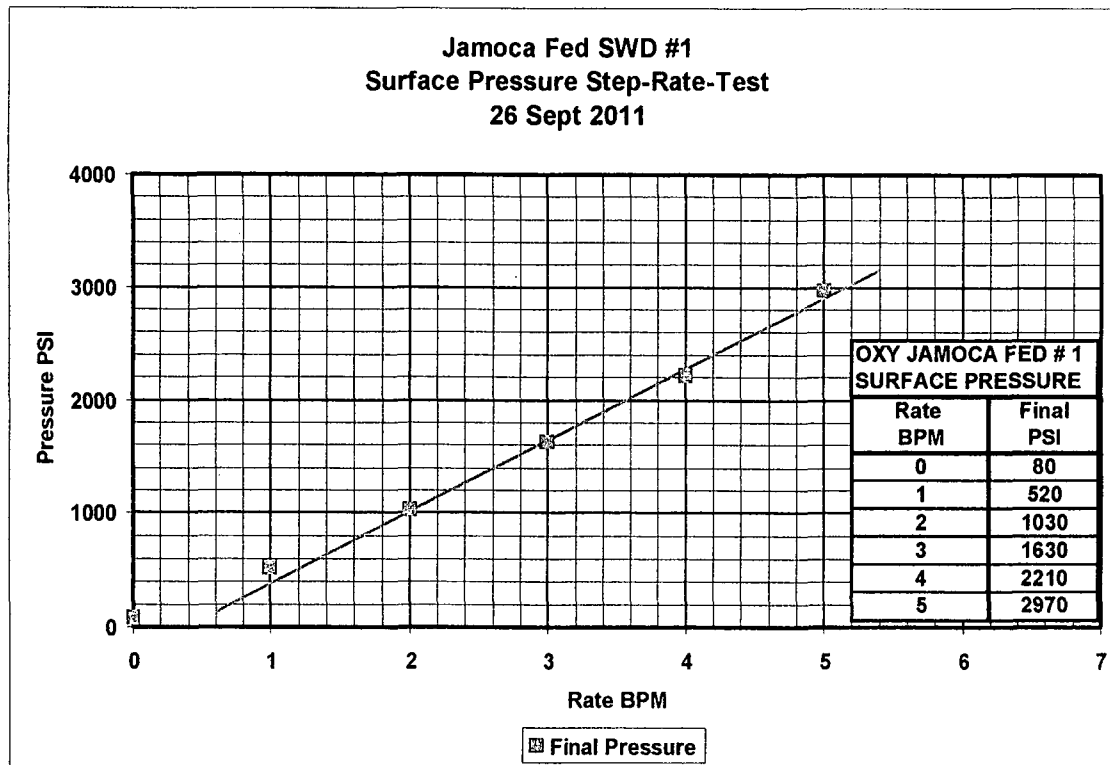


Figure 2: Surface Pressure SRT

Mr. Welch received the complete BHP data file from Keltic which had pressures on 15 second readings. The report attached from Keltic only has limited data attached and ranges from 1 minute to 5 minute readings. Therefore, there are some minor discrepancies between the data Mr. Welch graphed and the data attached to this report. Also, for reasons not known, Mr. Welch found a 14 psi difference from the detailed computer file and the written report. However this difference is not significant to this review and it doesn't impact any limiting surface pressure that may be allowed for this well.

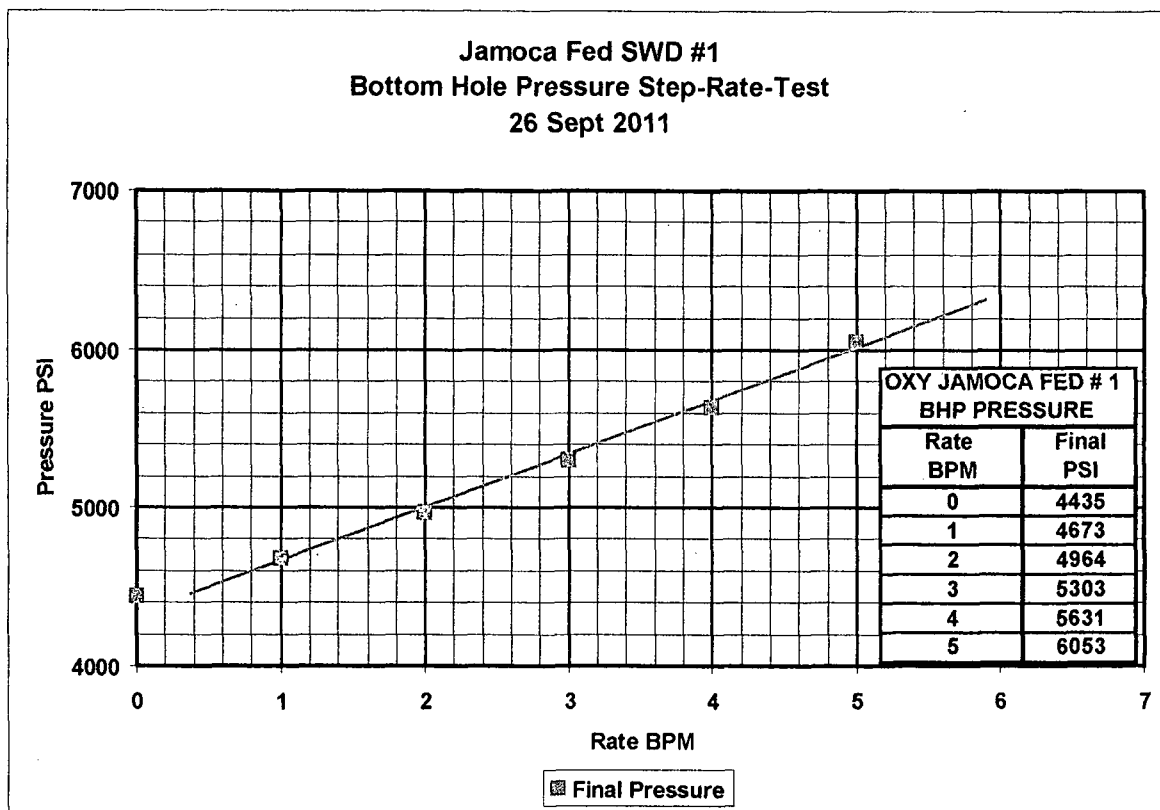
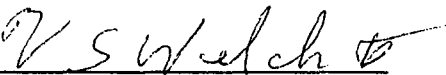


Figure 3: Bottom-Hole Pressure SRT

Both pressure graphs are representative of a typical SRT illustrating a continued increased pressure with each rate increase. Neither graph illustrates the characteristic break associated with fracturing the reservoir in which the pressure increase is significantly reduced with each incremental increase in rate. Please note that the final FOT pressure after 20 hrs from the detailed computer file was the same (4435 psi) as the initial BHP prior to the SRT, showing complete fall-off. Although the analysis is not included here, analysis of the FOT shows no fracturing and reaching radial flow.


Van S. Welch II, PE
V&C Properties, LLC.
President
Professional Engineer State of Texas (PE No. 66291)

Seal

Appendix :1 Rising Star Surface Rate and Pressure Report



Date: 26-Sep-11 Time: 5:00AM
 Truck Called: 26-Sep-11 5:00AM
 Arrived at job: 26-Sep-11 7:00AM
 Start Job: 26-Sep-11 8:45AM
 Finish Job: 26-Sep-11 12:58PM
 Leave Location: 26-Sep-11 1:30PM

Job Log

RISING STAR SERVICES LP.		Customer Name: Judah Oil Company		Ticket Number: H2011-1042	
P.O. BOX 61193		Lease Name: Oxy Jamoca Fed		Supervisor: Noel Jimenez	
MIDLAND, TEXAS 79711		Well #: 1		County: Eddy	
OFFICE # 432-617-0114		Type of Job: Step Rate		CUSTOMER REPRESENTATIVE: Blaise Campanella	
FAX #432-339-0140		Date: 9/26/2011			
Tubing Size:	N/A	Casing size:	N/A	Packer:	N/A
Tubing weight:	N/A	Casing weight:	N/A	Top Perf:	N/A
Tubing bbl/ft:	N/A	Total Depth:	N/A	Bottom Perf:	N/A
Retainer depth:	N/A	Total Pipe:	N/A	Annular Volume:	N/A
Packer depth:	N/A	Open Hole:	N/A	BHST:	N/A
End of tubing:	N/A	Shoe Joint:	N/A	BHCT:	N/A
Perfs:	N/A	Displacement:	N/A bbls	Average Pressure:	N/A Lbs.
Holes in casing:	N/A	Pre-Flush:	N/A bbls	Average rate:	N/A Bpm
Max Pressure:	N/A Lbs.	Max Rate:	N/A Bpm	Total Load to Recover:	
Min Pressure:	N/A Lbs.	Min. Rate:	N/A Bpm	450.00 :Bbls	

Acid Systems						
Acid System:	N/A	Gallons	N/A			
Diverter:	N/A	Balls	N/A	Coarse Rock Salt	N/A	
Injection Rate:			Job Pressures		Job Log Remarks:	
Time	Rate:	Bbls in	Tbg psi	Csg psi		
7:00AM					ARRIVE ON LOCATION SPOT EQUIPMENT & RIG UP SAFETY MEETING & JSA START ON WATER TO LOAD THE BACKSIDE TO 1000 PSI LOADED UP WITH 11BBLs.	
7:05AM						
8:20AM					SHUT DOWN TEST LINES	
8:45AM	2.5					
8:48AM	1	11	20		START ON WATER HOLD RATE AT 1.0 BPM SHUT DOWN WELL HEAD IS LINKING START ON WATER HOLD RATE AT 1.0 BPM	
8:50AM		11.5	1120			
10:09AM			5300		WALK UP RATE TO 2.0 BPM WALK UP RATE TO 3.0 BPM WALK UP RATE TO 4.0 BPM WALK UP RATE TO 5.0 BPM	
10:12AM	1		200	860		
10:14AM			300	840	SHUT DOWN ISIP 5 MIN. 10 MIN. 15 MIN.	
10:18AM	1		280	820		
10:44AM	2	30	720	590	SHUT DOWN	
11:14AM	3	90	1340	400		
11:44AM	4	180	1920	340	Error Should Be 2970 psi Chart Is Correct	
12:14PM	5	300	2640	320		
12:43PM		450	1540	220		
12:48PM			1750			
12:53PM			880			
12:58PM			720			

SERVICE REPRESENTATIVE: Signature Please

Noel Jimenez

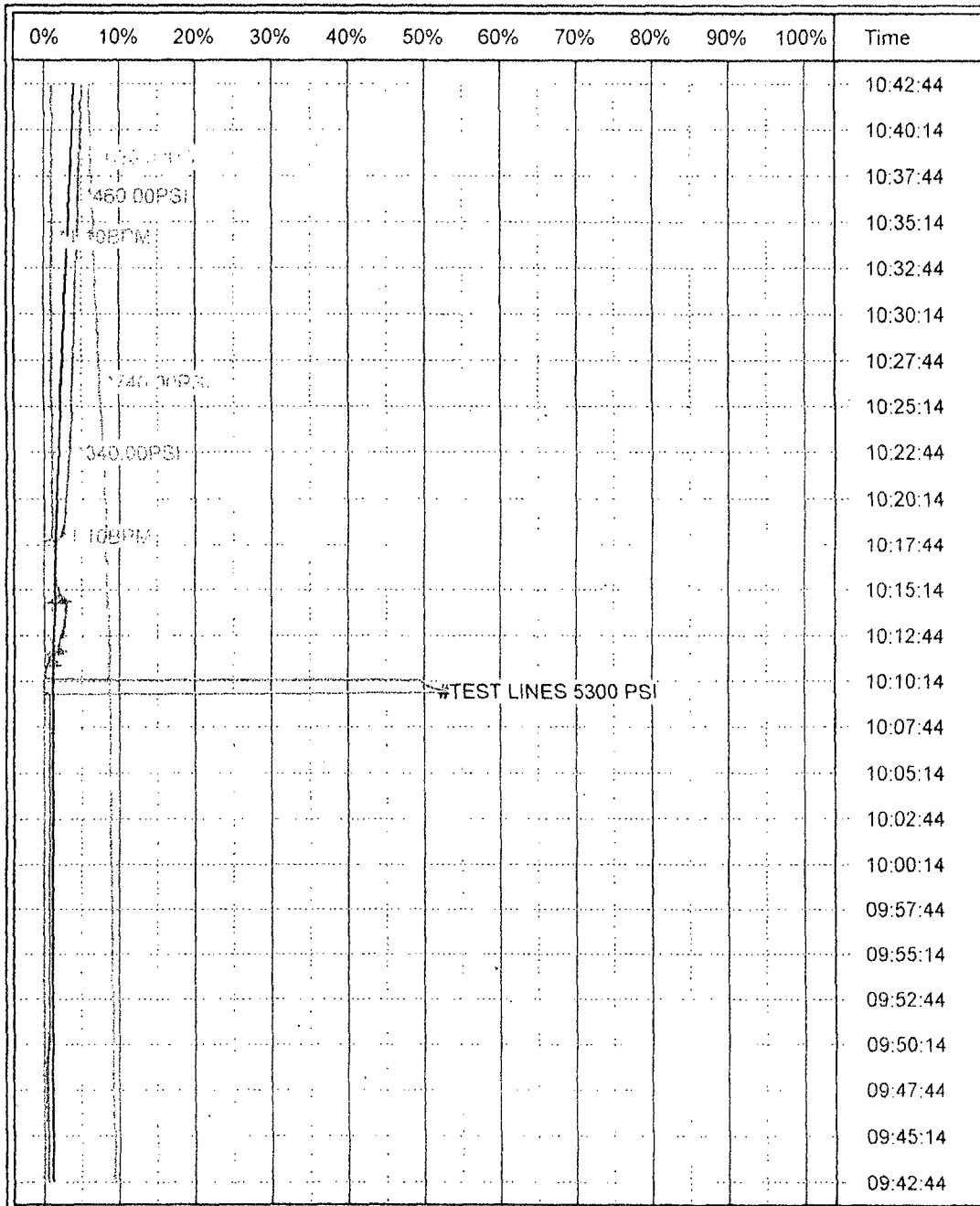
CUSTOMER REPRESENTATIVE: Signature Please

X

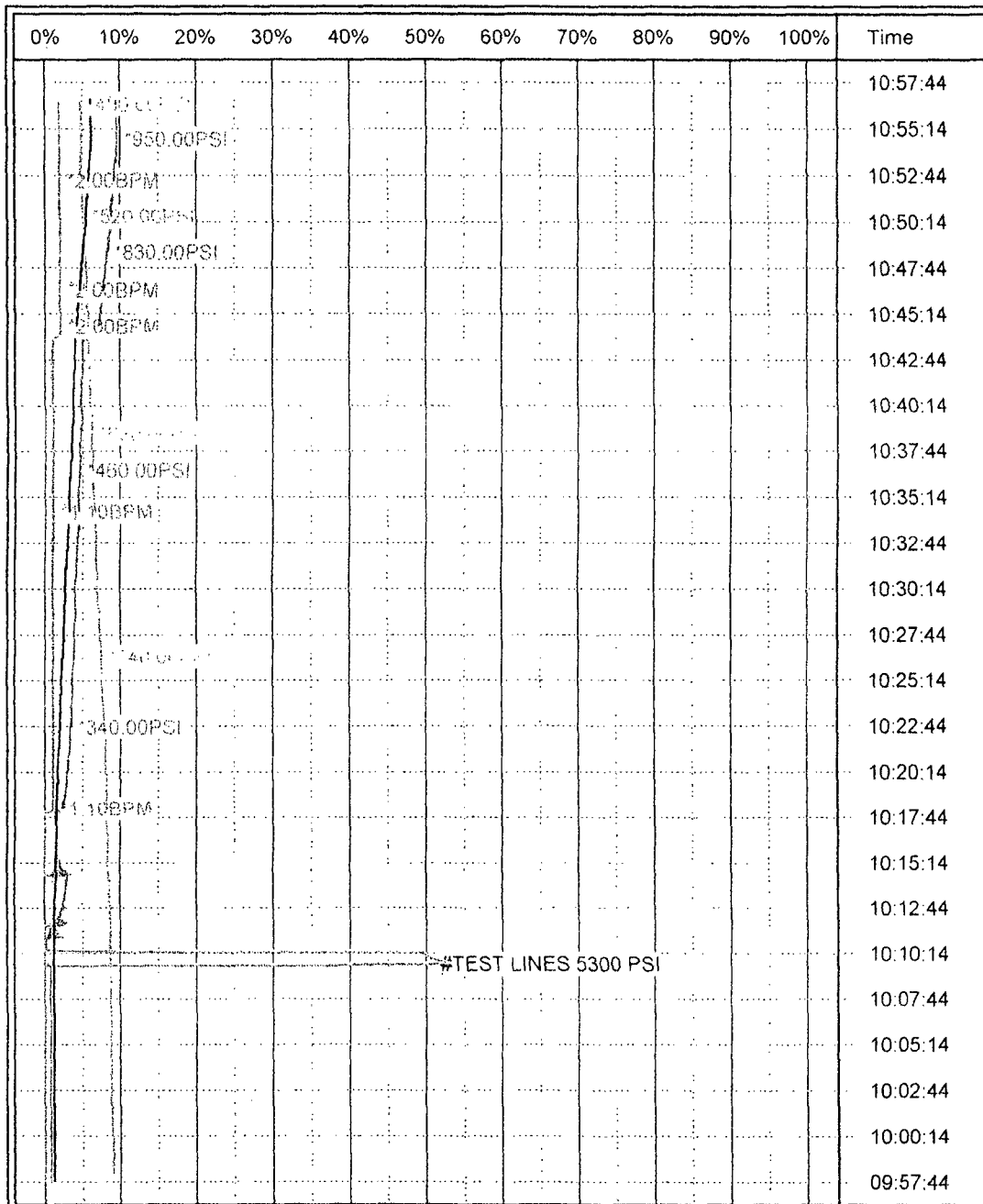
File Name	20110926-1.CSV	Memo.	Sep.26.11
	0.00	Press A (DownHole)	10000.00 PSI
	0.00	Press B (BackSide)	10000.00 PSI
	0.00	Rate A	100.00 RPM
	0.00	Total A+B	1000.00 Brls

0%	10%	20%	30%	40%	50%	60%	70%	80%	90%	100%	Time
											09:42:44
											09:40:14
											09:37:44
											09:35:14
											09:32:44
											09:30:14
											09:27:44
											09:25:14
											09:22:44
											09:20:14
											09:17:44
											09:15:14
											09:12:44
											09:10:14
											09:07:44
											09:05:14
											09:02:44
											09:00:14
											08:57:44
											08:55:14
											08:52:44
											08:50:14
											08:47:44
											08:45:14
											08:42:44

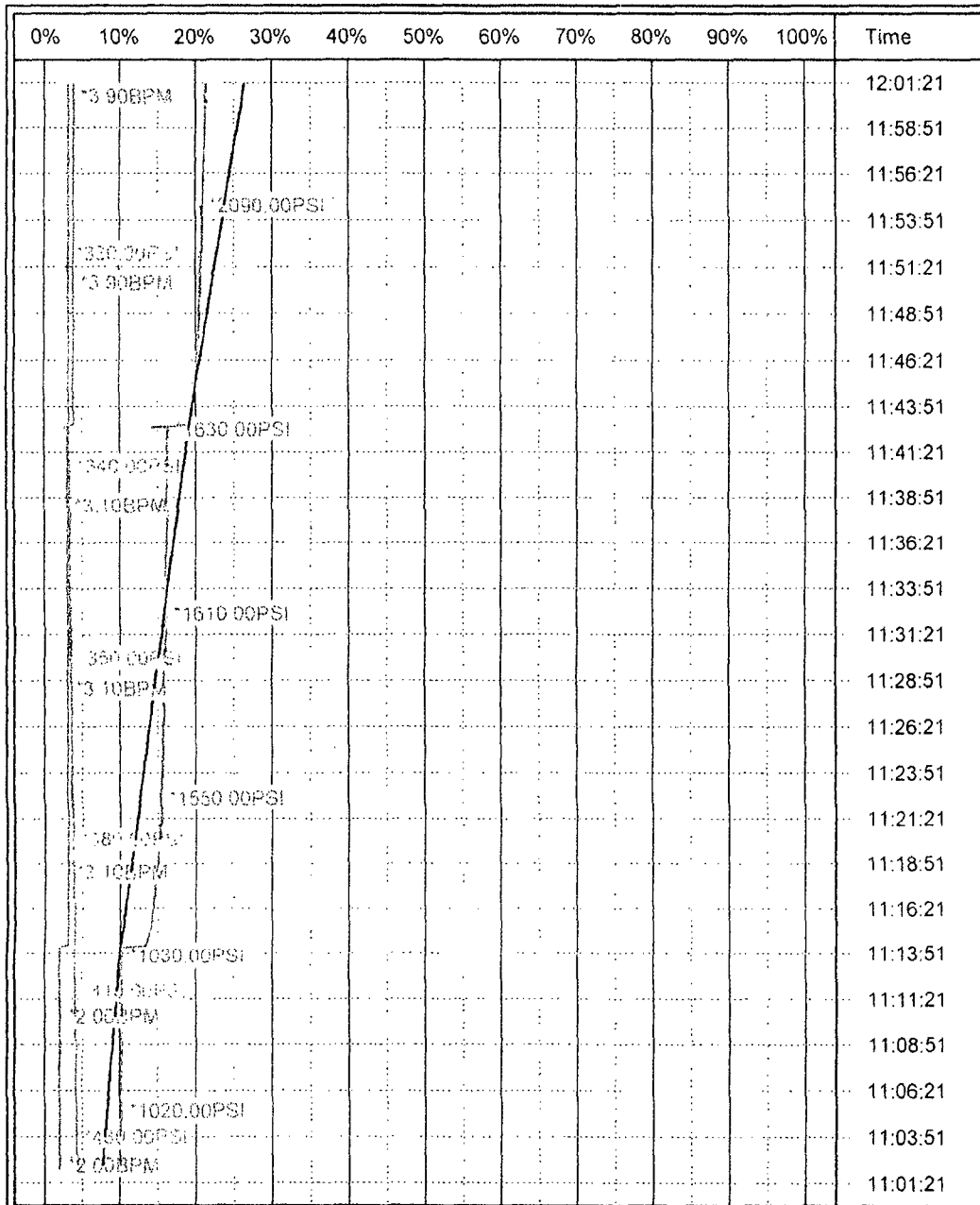
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	0.00	Press A (DownHole)	10000.00 PSI
	0.00	Press B (BarkSide)	10000.00 PSI
	0.00	Rate A	150.00 BPM
	0.00	Total A+B	1000.00 Brls



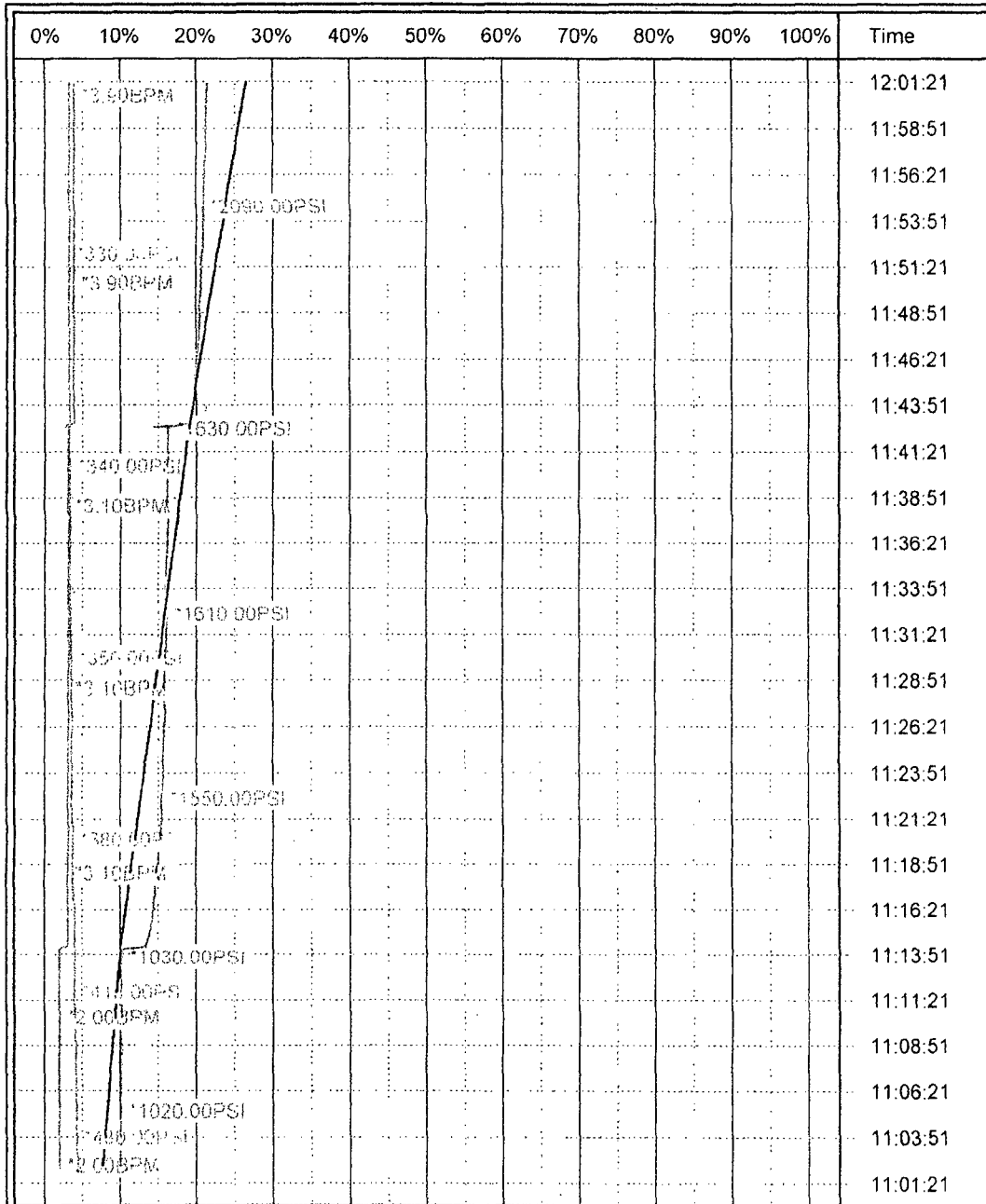
File Name	20110926-1.CSV	Memo.	Sep.26.11
0.00	Press A (DownHole)	10000.00	PSI
0.00	Rate A	00.00	OPW
0.00	Total A+B	1000.00	Brls



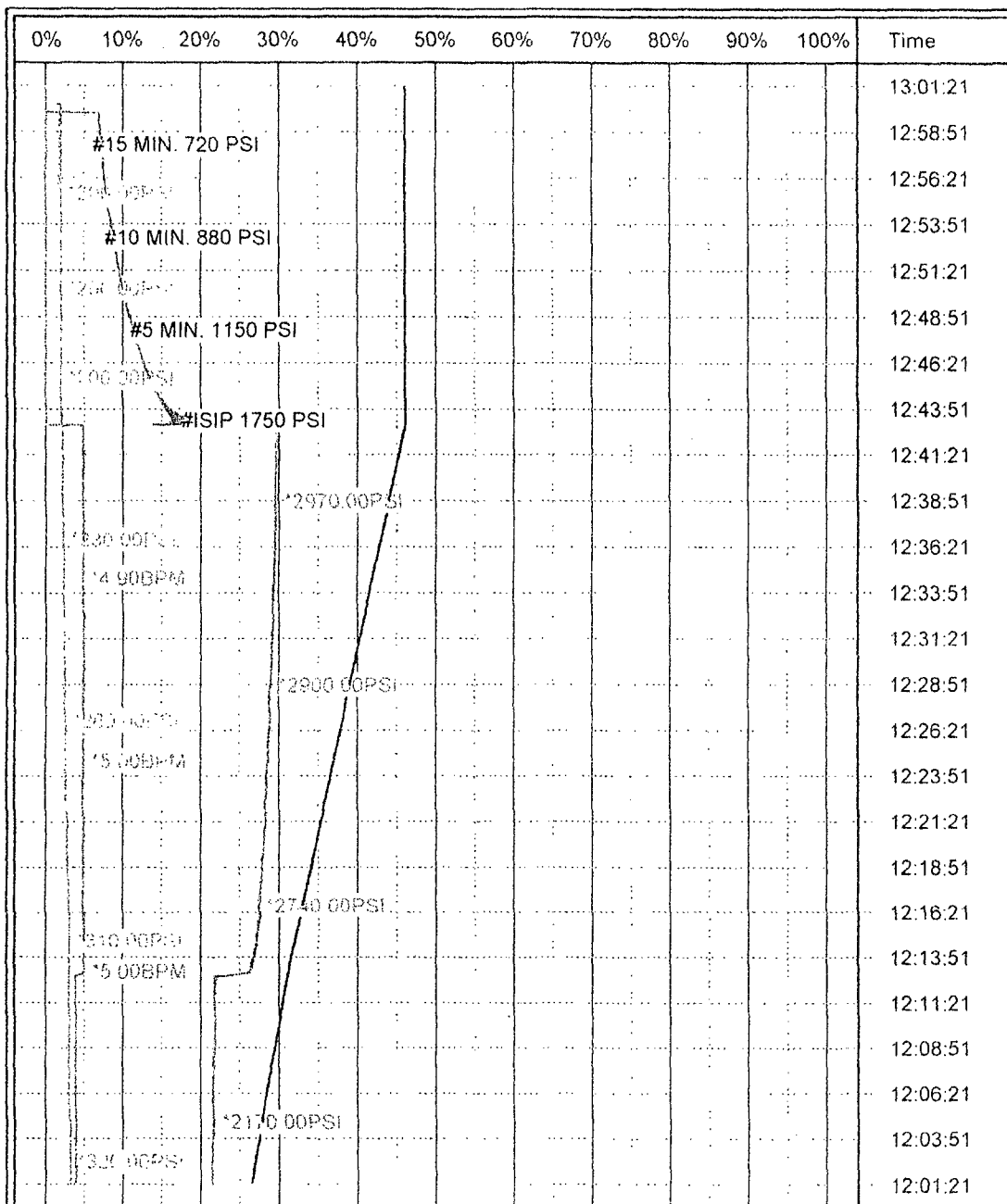
File Name	CURRENT.CSV	Memo.	Sep.26.11
0.00	Press A (DownHole)	10000.00	PSI
0.00	Press B (BackSide)	10000.00	PSI
0.00	Rate A	100.00	BPM
0.00	Total A+B	1000.00	Bris



File Name	CURRENT.CSV	Memo.	Sep.26.11
0.00	Press A (DownHole)	10000.00	PSI
0.00	Press B (BackSide)	0000.00	PSI
0.00	Rate A	100.00	BPM
0.00	Total A+B	1000.00	Brls



File Name	CURRENT.CSV	Memo.	Sep.26.11
	0.00	Press A (DownHole)	10000.00 PSI
	0.00	Press B (BackSide)	10000.00 PSI
	0.00	Rate A	100.00 BPM
	0.00	Total A+B	1000.00 Brls



2207 Fairway Dr, Duncan OK, 73533 Cell 281.635.1718 Fax 509.562.9684

Appendix :2 Keltic Services Bottom-Hole Pressure Report**Pressure Test Report****COMPANY INFORMATION**

Company Name JUDA OIL
Representative BLAZE CAMPANELLA
Phone
Fax
Address

E-Mail Address
Service Company KELTIC SERVICES

WELL INFORMATION

Well Name CEDAR LAKE SWD STATION
Well Location JAMOCA FED SWD #1
Field and Pool
Status (Oil, Gas, Water, Injection) INJECTION
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number
Elevations
Kelly Bushing (KB)
Casing Flange (CF)
KB-CF
Ground Level
Plug Back Total Depth
Total Depth
Production Casing
Production Tubing

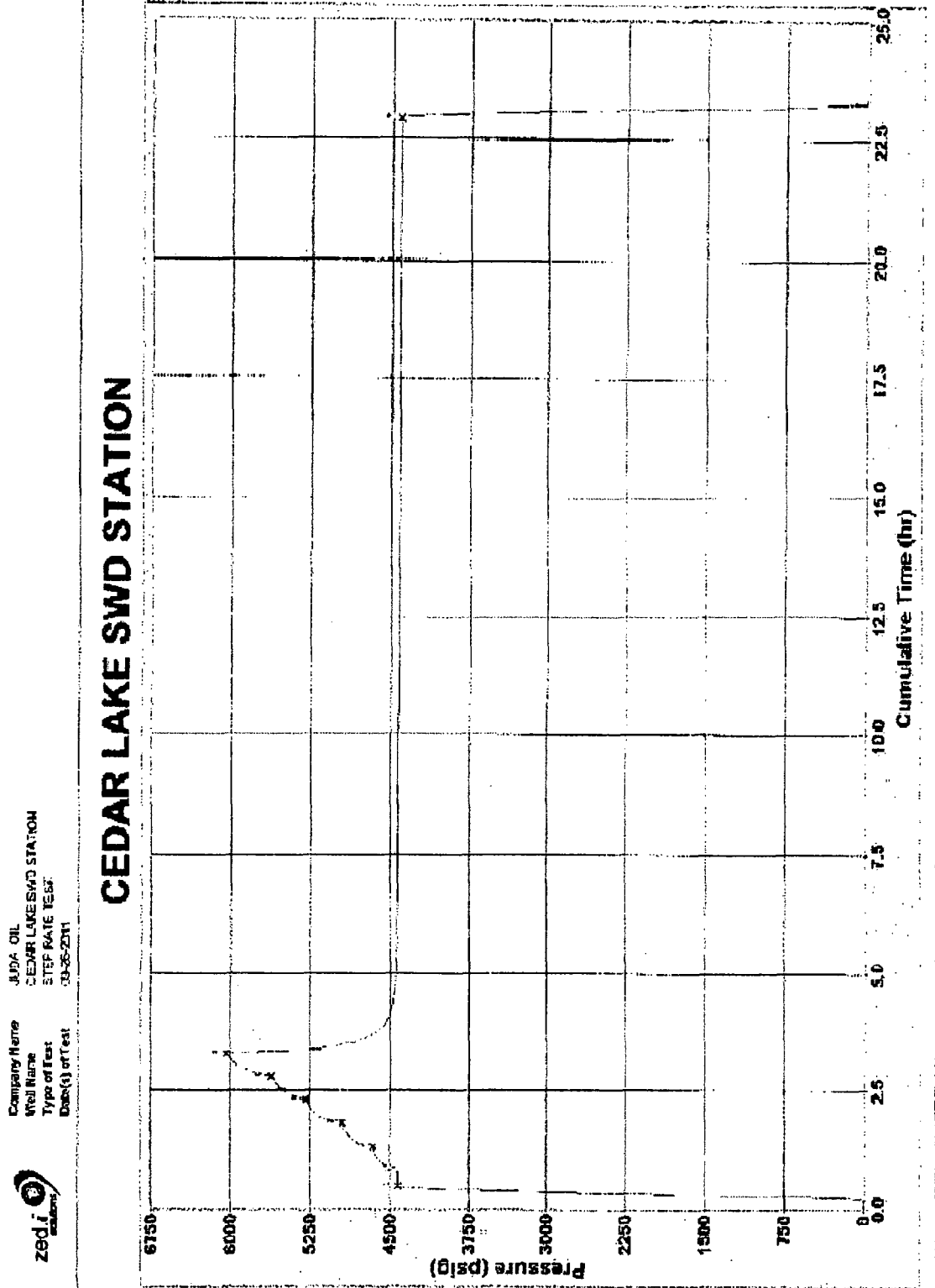
TEST INFORMATION

Type of Test STEP RATE TEST
Date(s) of Test 09-26-2011
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration)
Date / Time on Bottom 10:00 AM 9-26-2011
Date / Time off Bottom 0830 AM 09-27-2011

Probe Serial Number
Probe Offset from: End of Tool String
Run Depth at Probe Pressure Port 9250 FT

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 6039.7 psig
Maximum Recorded Probe Temperature 123.3 deg F
Final Buildup Pressure
Gradient Survey Information
Extrapolated Pressure to MPP
Final Gradient at Depth
Job Number



2207 Fairway Dr, Duncan OK, 73533 Cell 281.635.1718 Fax 509.562.9684



Company Name JODA OIL
Well Name CEDAR LAKE SAND STATION
Type of Test STEP RATE TEST
Date(s) of Test 02-20-2011

Date	Time	Cum. Time BH-1	OH Pres 1	BH Temp 1
		hr	psig	deg F
2011/09/26	09:30:00	0.0000	0.000	86.263
2011/09/26	09:39:00	0.0819	0.000	86.389
2011/09/26	09:39:00	0.1486	0.000	87.561
2011/09/26	09:44:00	0.2319	240.458	72.253
2011/09/26	09:48:30	0.3069	1882.175	86.897
2011/09/26	09:52:30	0.3738	3348.250	105.046
2011/09/26	09:57:00	0.4486	4417.750	123.037
Initial Flow				
2011/09/26	09:58:00	0.4553	4410.379	123.030
2011/09/26	10:02:00	0.5318	4421.646	123.055
2011/09/26	10:06:00	0.6069	4421.221	123.058
2011/09/26	10:10:30	0.6738	4421.274	123.058
2011/09/26	10:15:30	0.7548	4421.250	123.092
2011/09/26	10:20:00	0.8318	4428.329	123.089
2011/09/26	10:24:30	0.9089	4520.482	122.742
2011/09/26	10:28:30	0.9758	4555.164	121.514
2011/09/26	10:33:30	1.0569	4618.389	119.363
2011/09/26	10:38:00	1.1319	4636.040	117.633
2011/09/26	10:42:00	1.1986	4647.106	116.463
2011/09/26	10:46:30	1.2738	4656.153	115.403
Initial Flow				
2011/09/26	10:47:30	1.2903	4657.732	115.189
2011/09/26	10:51:30	1.3669	4776.187	113.797
2011/09/26	10:56:00	1.4319	4847.849	111.882
2011/09/26	11:00:00	1.4986	4884.630	109.728
2011/09/26	11:05:00	1.5619	4913.000	108.046
2011/09/26	11:09:30	1.6369	4932.333	106.897
2011/09/26	11:14:00	1.7010	4944.215	105.384
Initial Flow				
2011/09/26	11:17:00	1.7819	4949.118	104.504
2011/09/26	11:21:00	1.7986	4950.209	104.225
2011/09/26	11:25:00	1.8619	5120.214	101.977
2011/09/26	11:27:30	1.9309	5187.101	99.977
2011/09/26	11:31:30	2.0236	5222.496	97.903
2011/09/26	11:36:00	2.0986	5248.285	96.398
2011/09/26	11:41:00	2.1618	5267.652	95.070
2011/09/26	11:46:30	2.2568	5281.132	94.080
Initial Flow				
2011/09/26	11:47:00	2.2618	5287.030	93.803
2011/09/26	11:49:30	2.3236	5369.852	91.265
2011/09/26	11:54:30	2.4086	5446.361	91.782
2011/09/26	11:59:00	2.4810	5502.370	90.857
2011/09/26	12:03:30	2.5569	5537.510	90.483
2011/09/26	12:07:30	2.6236	5564.430	90.172
2011/09/26	12:12:30	2.7086	5593.636	90.776
2011/09/26	12:17:00	2.7818	5615.459	90.506
Initial Flow				
2011/09/26	12:17:30	2.7923	5617.833	90.487
2011/09/26	12:21:00	2.8486	5784.684	91.224
2011/09/26	12:25:30	2.9230	5851.876	91.445
2011/09/26	12:30:30	3.0089	5918.589	90.577
2011/09/26	12:36:00	3.0918	5801.030	90.701
2011/09/26	12:39:00	3.1486	5994.173	90.444
2011/09/26	12:44:00	3.2310	6023.706	90.669



Company Name JUDA OL
Well Name CEDAR LAKE BWD STATION
Type of Test STEP RATE TEST
Date(s) of Test 06-26-2011

Date	Time	Cum Time BWT	BWT Pres 1	BWT Temp 1
		hr	psig	deg F
Final Flow				
2011/08/26	12:47:30	3.2903	6039.688	90.351
2011/08/26	12:48:30	3.3069	5769.644	87.469
2011/08/26	12:53:00	3.3819	5255.131	88.648
2011/08/26	12:57:00	3.4486	5027.782	91.300
2011/08/26	13:02:00	3.5316	4845.578	97.698
2011/08/26	13:06:30	3.6069	4737.030	101.251
2011/08/26	13:10:30	3.6736	4669.391	103.294
2011/08/26	13:15:00	3.7486	4615.717	104.915
2011/08/26	13:20:00	3.8319	4570.099	106.254
2011/08/26	13:24:30	3.8868	4541.941	107.222
2011/08/26	13:28:30	3.9736	4523.114	107.677
2011/08/26	13:33:30	4.0569	4505.241	108.558
2011/08/26	13:38:00	4.1318	4488.096	108.821
2011/08/26	13:42:30	4.2069	4483.676	108.236
2011/08/26	13:46:30	4.2736	4476.784	109.517
2011/08/26	13:51:30	4.3569	4469.959	108.778
2011/08/26	13:56:00	4.4319	4464.997	109.971
2011/08/26	14:00:00	4.4868	4461.232	110.196
2011/08/26	14:04:30	4.5736	4457.714	110.412
2011/08/26	14:09:30	4.6569	4454.338	110.570
2011/08/26	14:14:00	4.7318	4451.879	110.781
2011/08/26	14:18:00	4.7986	4449.075	110.872
2011/08/26	14:23:00	4.8819	4447.789	111.108
2011/08/26	14:27:30	4.9569	4446.070	111.207
2011/08/26	14:32:00	5.0319	4444.826	111.382
2011/08/26	14:36:00	5.0986	4443.321	111.429
2011/08/26	14:41:00	5.1819	4442.030	111.583
2011/08/26	14:45:30	5.2569	4441.000	111.610
2011/08/26	14:49:30	5.3236	4440.137	111.718
2011/08/26	14:54:00	5.3986	4439.231	111.801
2011/08/26	14:58:00	5.4619	4438.130	111.862
2011/08/26	15:03:30	5.5369	4437.705	112.048
2011/08/26	15:07:30	5.6236	4437.085	112.055
2011/08/26	15:12:30	5.7069	4436.373	112.154
2011/08/26	15:17:00	5.7818	4435.731	112.347
2011/08/26	15:21:00	5.8486	4435.385	112.318
2011/08/26	15:26:00	5.9319	4434.782	112.470
2011/08/26	15:30:30	6.0069	4434.320	112.577
2011/08/26	15:34:30	6.0736	4434.030	112.726
2011/08/26	15:39:30	6.1569	4433.469	112.861
2011/08/26	15:44:00	6.2319	4433.090	112.989
2011/08/26	15:48:30	6.3069	4432.762	112.998
2011/08/26	15:52:30	6.3736	4432.410	113.058
2011/08/26	15:57:30	6.4569	4432.124	113.193
2011/08/26	16:02:00	6.5318	4431.780	113.382
2011/08/26	16:06:00	6.5986	4431.603	113.370
2011/08/26	16:10:30	6.6736	4431.285	113.483
2011/08/26	16:15:30	6.7569	4430.889	113.572
2011/08/26	16:20:00	6.8319	4430.625	113.639
2011/08/26	16:24:00	6.8986	4430.540	113.727
2011/08/26	16:29:00	6.9819	4430.363	113.840
2011/08/26	16:33:30	7.0569	4430.160	113.895
2011/08/26	16:38:00	7.1318	4429.985	113.985



Company Name JUCA OIL
Well Name CEDAR LAKE SWD STATION
Type of Test STEP RATE TEST
Date(s) of Test 09-26-2011

Date	Time	Cum. Time DIT	BH Pres 1 psi	BH Temp 1 deg F
		hr	psi	deg F
2011/09/26	16:42:00	7.1086	4429.703	114.084
2011/09/26	16:47:00	7.2819	4429.543	114.217
2011/09/26	16:51:30	7.3589	4429.484	114.286
2011/09/26	16:55:30	7.4236	4429.263	114.306
2011/09/26	17:00:00	7.4988	4429.045	114.587
2011/09/26	17:05:00	7.5810	4428.860	114.591
2011/09/26	17:09:30	7.6569	4428.760	114.658
2011/09/26	17:13:30	7.7230	4428.668	114.795
2011/09/26	17:18:30	7.8009	4428.470	114.831
2011/09/26	17:23:00	7.8819	4428.387	114.928
2011/09/26	17:27:30	7.9589	4428.271	114.989
2011/09/26	17:31:30	8.0239	4428.124	115.063
2011/09/26	17:36:30	8.1069	4428.005	115.133
2011/09/26	17:41:00	8.1819	4427.887	115.232
2011/09/26	17:45:00	8.2486	4427.797	115.248
2011/09/26	17:49:30	8.3236	4427.646	115.328
2011/09/26	17:54:30	8.4069	4427.558	115.378
2011/09/26	17:59:00	8.4819	4427.505	115.547
2011/09/26	18:03:00	8.5486	4427.387	115.578
2011/09/26	18:08:00	8.6319	4427.192	115.497
2011/09/26	18:12:30	8.7069	4427.352	115.583
2011/09/26	18:17:00	8.7819	4427.010	115.707
2011/09/26	18:21:00	8.8486	4426.856	115.626
2011/09/26	18:26:00	8.9310	4426.832	115.679
2011/09/26	18:30:30	9.0069	4426.932	115.878
2011/09/26	18:34:30	9.0736	4426.762	115.804
2011/09/26	18:39:00	9.1486	4426.600	115.853
2011/09/26	18:44:00	9.2310	4426.593	115.975
2011/09/26	18:48:30	9.3069	4426.519	115.800
2011/09/26	18:52:30	9.3736	4426.473	115.885
2011/09/26	18:57:30	9.4569	4426.426	116.038
2011/09/26	19:02:00	9.5319	4426.386	116.061
2011/09/26	19:06:30	9.6069	4426.284	116.086
2011/09/26	19:10:30	9.6736	4426.236	116.138
2011/09/26	19:15:30	9.7486	4426.142	116.280
2011/09/26	19:20:00	9.8319	4426.031	116.208
2011/09/26	19:24:00	9.8986	4425.989	116.181
2011/09/26	19:28:30	9.9736	4425.920	116.341
2011/09/26	19:33:30	10.0569	4425.892	116.379
2011/09/26	19:38:00	10.1319	4425.798	116.406
2011/09/26	19:42:00	10.1986	4425.726	116.386
2011/09/26	19:47:00	10.2819	4425.706	116.392
2011/09/26	19:51:30	10.3569	4425.729	116.452
2011/09/26	19:56:00	10.4319	4425.587	116.708
2011/09/26	20:00:00	10.4986	4425.582	116.508
2011/09/26	20:05:00	10.5819	4425.500	116.524
2011/09/26	20:09:30	10.6569	4425.410	116.470
2011/09/26	20:13:30	10.7236	4425.398	116.400
2011/09/26	20:18:00	10.7986	4425.299	116.407
2011/09/26	20:23:00	10.8819	4425.293	116.383
2011/09/26	20:27:30	10.9569	4425.268	116.373
2011/09/26	20:31:30	11.0236	4425.266	116.358
2011/09/26	20:36:30	11.1069	4425.256	116.384
2011/09/26	20:41:00	11.1819	4425.098	116.368

JUDAH OIL, LLC

Oil and Gas Operating

October 12, 2011

New Mexico Oil Conservation Division
ATTN: William V. Jones
1220 South St. Frances Drive
Santa Fe, NM 87505

RE: Jamoca Federal #1 SWD, API #30-015-32265
Administration Order SWD-1249

Dear Mr. Jones,

I am requesting an extension to the Jamoca SWD Administration Order SWD-1249. The well has been re-entered but failed the MIT test. We believe the squeeze holes located at 3775', may be leaking. We have a pulling unit rigged up on the well and are going to squeeze the holes on Monday the 17th.

The Administration order was issued on October 22, 2010 and expires on October 22, 2011 if the well isn't put into service by then. I am asking for an extension thru December 31, 2011. We are in the process of building the disposal battery and should have it completed by January 1, 2012.

If you have any questions, please contact me a 575-748-5488.

Sincerely,

James B Campanella
Member/Manager
Judah Oil, LLC

P.O. Box 568
611 W Mahone, Suite D
Artesia, NM 88211-0568

Office: (505) 746-1280
Fax: (505) 746-1290
E-Mail: judahoil@yahoo.com