

	TUIO OUTOU/UOT 10 A		PLICATION CHECKLIST	
	4	WHICH REQUIRE PROCESSING	LICATIONS FOR EXCEPTIONS TO DIVISION RULES AT THE DIVISION LEVEL IN SANTA FE	AND REGULATIONS
Appii	ication Acronym [NSL-Non-Sta]		rd Proration Unit [SD-Simultaneous De	edication]
	-	<u> </u>	Commingling] [PLC-Pool/Lease Com	. •
	[PC-P		se Storage] [OLM-Off-Lease Measurer MX-Pressure Maintenance Expansion]	nent]
		[SWD-Salt Water Disposal]	[IPI-Injection Pressure Increase]	_
	[EOR-Qua	ilified Enhanced Oil Recovery Cert	ification] [PPR-Positive Production Re	esponse]
[1]		PPLICATION - Check Those Which		
	[A]	Location - Spacing Unit - Simulta NSL NSP SD	ineous Dedication	
		k One Only for [B] or [C]		
	[B]	Commingling - Storage - Measure DHC CTB PLO		•••••
		□ Duc □ CIP □ LIV	C C C OLS C OLM	
	[C]	Injection - Disposal - Pressure Inc		acceptance of the second
	•	☐ WFX ☐ PMX ☐ SW	D IPI EOR PPR	3 (3)
	[D]	Other: Specify		为高
[2]	NOTIFICAT	TION REQUIRED TO: - Check Th	ose Which Apply, or □ Does Not Apply	and the second s
	[A]	Working, Royalty or Overric	ling Royalty Interest Owners	9 35
	[B]	Offset Operators, Leaseholde	ers or Surface Owner	Company Company
	[C]	Application is One Which R	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	ent Approval by BLM or SLO ssioner of Public Lands, State Land Office	
•	[E]	For all of the above, Proof of	f Notification or Publication is Attached, a	and/or,
	[F]	☐ Waivers are Attached		
		· · · · · · · · · · · · · · · · · · ·		
[3]		CURATE AND COMPLETE INI ATION INDICATED ABOVE.	FORMATION REQUIRED TO PROC	ESS THE TYPE
4]	CERTIFICA	TION: I hereby certify that the info	ormation submitted with this application for	or administrative
appro	oval is accurate a	and complete to the best of my know equired information and notifications	vledge. I also understand that no action w	vill be taken on this
	Note	: Statement must be completed by an ind	ividual with managerial and/or supervisory capac	city.
	Barnett	Dail For	ract	
Print o	or Type Name	Signature	Title Regulatory Specialist	Date 12/01/11
ì				
			e-mail Address	

1625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

District III

Well

1000 Rio Brazos Road, Aztec, NM 87410

Santa Fe, New Mexico 87505

1220 South St. Francis Dr.

APPLICATION TYPE x Single

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 (see below)

APPLICATION FOR DOWNHOLE COMMINGLING

Establish Pre-Approved Pools **EXISTING WELLBORE**

x Yes No

DEVON ENERGY PRODUCTION CO., LP 20 NORTH BROADWAY OKC, OK Morton Solid State Unit 4 Lease Well No. Unit Letter-Section-Township-Range County OGRID No.__6137__ Property Code_28681 API No. 30-025-35228 Lease Type: Federal X State

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE NOW
Pool Name	Wildcat; Wolfcamp		Tres Papalotes Upper Penn
Pool Code	97806		59870
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9614-9674		10,320-10479
Method of Production (Flowing or Artificial Lift)	Rod Pump		Rod Pump
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A · ·		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	1 BO 3 MCF 9 BW		2 BO 13 MCF 5 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 33.33% 18.75%	Oil Gas	Oil Gas 66.67% 81.25%

ADDITIONAL DATA

ADDITIONAL DATA			
Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes_X_	No	
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes	No	. Y
Are all produced fluids from all commingled zones compatible with each other?	Yes_X_	No	
Will commingling decrease the value of production?	Yes	NoX_	. ś.
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	YesX	No	
NMOCD Reference Case No. applicable to this well:	ı	•	

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.	-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	
TYPE OR PRINT NAMEJudy A, BarnettTELEPHONE NO(405)-228-8699E-MAIL ADDRESSJudith.Barnett@dvn.com	



December 1, 2011

Mr. William Jones State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RE: Downhole Commingling Morton Solid State Unit 4 NW/4 SEC 4, T15S R34E Lea County, New Mexico

Dear Mr. Jones:

Please find attached the Form 3160-5 Sundry Notice of Intent to Downhole Commingle, OCD form C-107A, production data and graphs for the proposed zones. The working interest, royalty interest and overriding royalty interest owners in both formations are uniform.

Should you require any additional information or assistance, please do not hesitate to contact me at (405) 228-8699.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Judy A. Barnett Regulatory Specialist

Enclosures

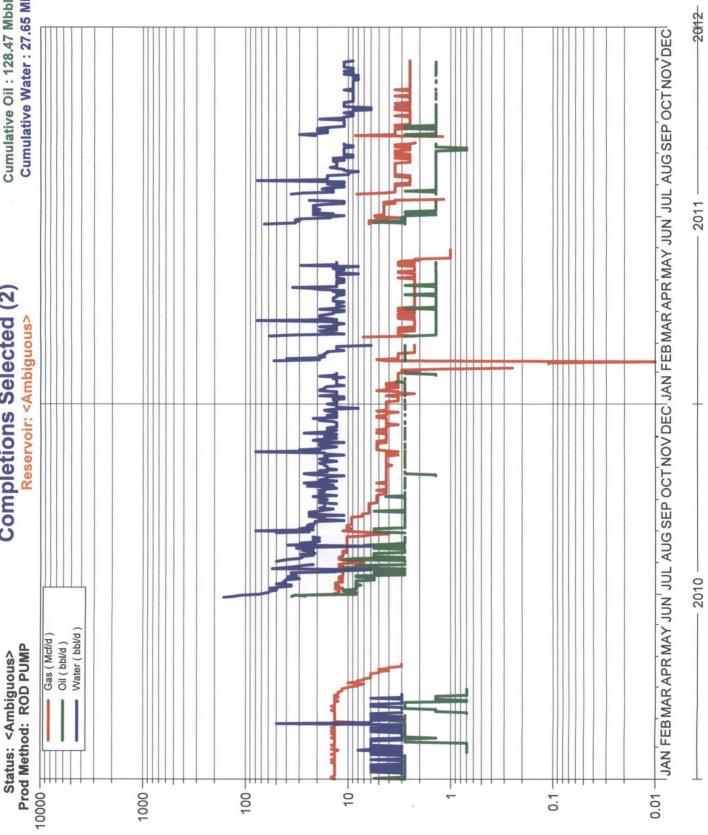
	The same of the sa
Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-35228
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Ivalie of Olit Agreement Ivalie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Morton Solid State Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
	4
2. Name of Operator Devon Energy Production Company L. P.	9. OGRID Number 6
3. Address of Operator	6137 10. Pool name or Wildcat
20 N. Broadway, Oklahoma City, OK 73102-8260	Wolfcamp; Wildcat Tres Papoltes U. Penn
4. Well Location	- F
Unit Letter 660 : feet from the North line and 1980	feet from the West line
Section 4 Township 15S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Will Will Eca County
The Bornation (Show Monte)	A transfer was a second of
12. Check Appropriate Box to Indicate Nature of Notice, F	Report or Other Data
· · · · · · · · · · · · · · · · · · ·	
·	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	. —
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DRIL	
PULL OR ALTER CASING	JOB 📙
DOWNHOLE COMMINGLE	
-	a sanitation of
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Cumulative Gas: 169.78 MMcf

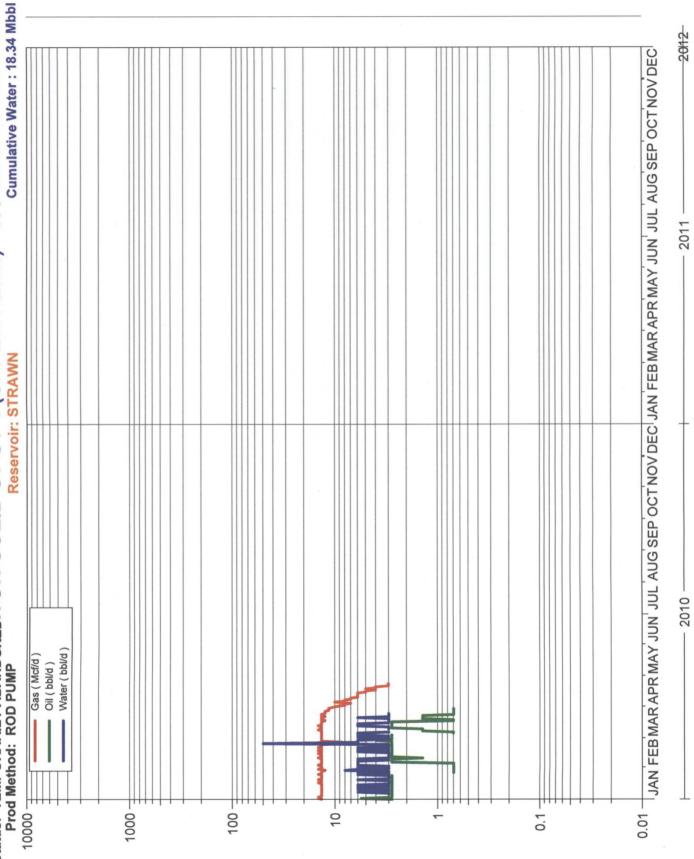
Completions Selected (2)

Cumulative Water: 27.65 Mbbl





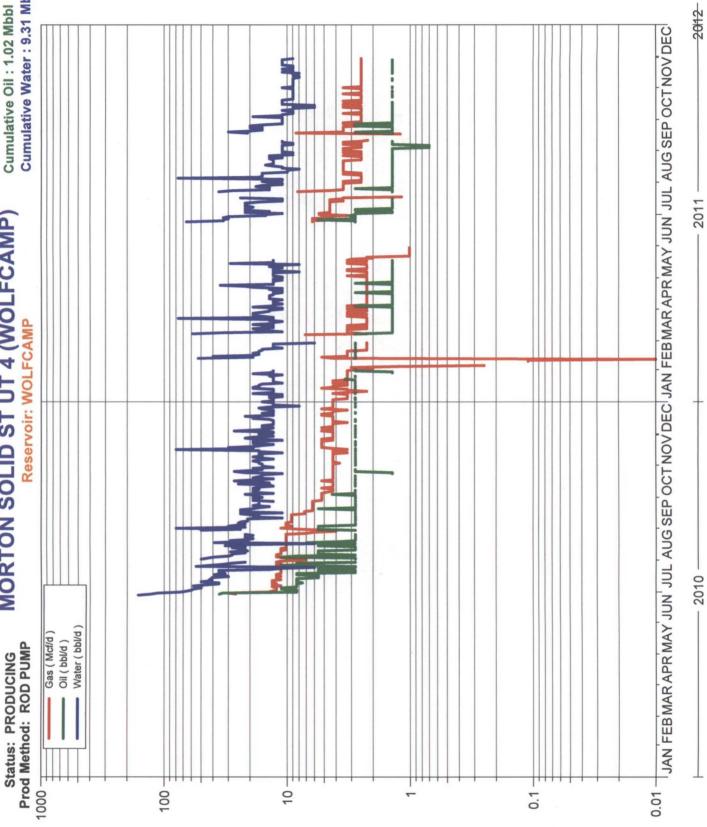
Status: TEMPORARILY ABANDWERTON SOLID ST UT 4 (UPPER PENN) - TACumulative Gas: 167.68 MM
Prod Method: ROD PUMP



MORTON SOLID ST UT 4 (WOLFCAMP)

Cumulative Water: 9.31 Mbbl





DISTRICT I P.O. Bex 1980, Hobbs, NM 88341-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.G. Brewer DD, Artesia, 104 58211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 80-025-35228	Pool Code 59870					
Property Code 22318		TON SOLID STATE UNIT	4			
OGRID No. 6137	DEVON E	DEVON ENERGY PRODUCTION COMPANY, L. P.				
	Sur	face Location	4118			

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	15 S	34 E		660	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1980'		LOT 2 46.58 AC.	LOT 1 46.54 AC.	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beilef.
1	LOT_3 46.80 AC.		 	Judy A. Barnett
				Printed Name Regulatory Specialist Title 12/01/11 Date
				SURVEYOR CERTIFICATION I hereby certify that the well location shown
				on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my behaf.
				OCTOBER 18, 2000 Date Surveyed JLP Signature & Seal of Professional Surveyor.
				W.O. Num 00-11-1280 Certificate No. RONALD L EIDSON. 3239 GARY G. EIDSON. 12841

DISTRICT I P.O. Ber 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Brewer DD, Artonia, NM 58211-0710

DISTRICT III 1000 Rio Brasco Rd., Astec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Bez 2088, Santa Fe, NM 87504-2085

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35228	97806 Pool Name WOLFCAMP; WILDCAT			
Property Code 22318	MORTO	4		
OGRID No. 6137	DEVON EN	Elevation 4118		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	15 S	34 E		660	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint of	r Infill Co	nsolidation	Code Or	der No.			1	
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 46.94 AC.		LOT 2 46.58 AC.	LOT 1 46.54 AC.	OPERATOR CERTIFICATION
	1 666			I hereby certify the the information contained herein is true and complete to the
1980'				best of my knowledge and belief.
	LOT 3 46.80 AC.			Jas Same
1				Judy A. Barnett
!				Regulatory Specialist
				Title 12/01/11
i				Date
				SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field notes of
				actual surveys made by me or under my supervises, and that the same is true and
		l* ,		correct to the best of may belief.
				OCTOBER 18, 2000
				Date Surveyed JLP Signature & Seal of
)			Professional Surveyor
!				8 mild & elson 10/19/00
				W.O. Num. 00-11-1280
				C. Maria No. DONALD I FIDERAL 3739
				GARY, Ge-EIDSON, 12841



Jim Ball Land Advisor Jim.Ball@dvn.com Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-3384 (405) 552-8113 FAX

November 30, 2011

New Mexico Oil Conservation Division Morton Solid State Unit #4 NW/4 Section 4, T15S, R34E Lea County, New Mexico

Gentlemen;

I have reviewed the files of Devon Energy Production Company, L.P. regarding the ownership of the referenced well and find that the ownership of the working interest, royalty and overriding royalty interest are uniform with respect to Devon's request to downhole commingle the following pools/intervals:

Wolfcamp; Wildcat, Pool Code 97806 (40 acre spacing)
Tres Papalotes Upper Penn, Pool Code #59870 (160 acre spacing)

If there are any questions or if additional information is required, feel free to call me at (405) 552-3384.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Land Advisor