•	PTO-W
DATER	1-29-11 SUSPENSE ENGINEER DB LOGGED IN TYPE NSL APP NO. 1/33255243
	ABOVE THIS LINE FOR DIMSION USE ONLY NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
	IS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE ation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Sait Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced OII Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] $[A]$ Location - Spacing Unit - Simultaneous Dedication [A] Location - Spacing Unit - Simultaneous Dedication $[A]$ $[A]$ $[A]$ [A] NSL NSP SD $[A]$ $[A$
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
	[D] Other: Specify
2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] X Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
	CERTIFICATION: I hereby certify that the information submitted with this application for administrative all is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this tion until the required information and notifications are submitted to the Division.
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James S. Hughart

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Print or Type Name

Signature

Land Manager

jhughart@hess.com e-mail Address

HESS CORPORATION 1501 McKinney Houston, TX 77010

James S. Hughart Land Manager PHONE: (713) 496-5517 FAX: (713) 496-8042 Jhughart@hess.com

VIA EMAIL

November 17, 2011

David Brooks, OCD Hearing Examiner Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

RE: Unorthodox Well Location Application WBDGU 1929 211D Harding County, New Mexico

Dear Mr. Brooks:

In compliance with 19.15.15.13 NMAC, Hess Corporation (Hess) as operator of the proposed WBDGU 1929 211D requests administrative approval of our application for permit to drill the subject well to be located 990'FNL and 990'FWL of Section 21 (NW/4NW/4), T19N, R29E, Harding County, New Mexico. Hess cannot drill at a legal location in the SE/4NW/4 of Section 21 due to topographical considerations.

A copy of the C-102 filed with the APD is enclosed. The well is to be drilled to a depth of 2,934' to test the Tubb Formation. Based on our records, Order # R-7737 covering the Tubb formation in West Bravo Dome Field is in effect for Section 21 providing for 640 acre spacing. Hess has all of the mineral interest leased in this section which will be the drilling unit for the well and is the sole working interest owner of the leasehold. Section 21 is also completely included within and committed to the West Bravo Dome Carbon Dioxide Gas Unit and will not need to be communitized in the event of production from this well.

Enclosed is a plat showing the spacing unit, being all of Section 21, T19N, R29E, the drill site located in the unorthodox location of the NW/4NW/4 of Section 21 and the adjoining affected units being all of Sections 16, 17 and 20. All three of these sections are subject to R-7737 and are 640 acre offsetting units. Hess owns all of the leasehold in these sections and is a 100% working interest owner. Hess Corporation is the only affected party in the offsetting units all of which are fully enclosed and committed to the West Bravo Dome Carbon Dioxide Gas Unit.

I, James S. Hughart, Land Manager of Hess Corporation, attest that Hess waives its own right to object to this unorthodox well application.

Also enclosed is an Administrative Application Checklist.

If you have any comments or questions, please contact me.

Yours truly,

ζ James S. Hughart

Encls.

Cc. Ed Martin, District Supervisor OCD - ed.martin@state.nm.us

NSL - 1929 211D

DISTRICT I 1825 N. French Dr., Hobbs, NN 88240 DISTRICT II 1301 W. Grand Avenue, Artesis, NN 80210

DISTRICT 111 1000 Rio Brazos Rd., Aztec, NM. 67410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NN 87505

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OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

WYQ.

V6310 Certificate No. Gary L. Jones

BASIN SURVEYS

7977 24622

TOCHMICN AND ACDIMAN DEDICAMION DIAM

State of New Mexico Energy, Minerals and Natural Resources Department

□ AMENDED REPORT

API Number				Pool Code	•			Pool Name		
Property Code			Property Name WBDGU 1929				Well Number 211D			
OGRID No.			Operator Name					Blevation		
				He	ESS CORPO	DRATION			541	8'
					Surface L	ocation				
UL or lot No.	Section	Township	Range	Lot Idn -	Feet from th			Feet from the	East/West line	County
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					cation If Di					· ·
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/Sc	outh line	Feet from the	East/West line	County
Dedicated Acre	s Joint c	r Infill Co	neclidation (Code Or	der No.				÷	<u> </u>
NO ALLO	WABLE V	VILL BE AS	SIGNED	TO THIS	COMPLETION	UNTIL AL	L INTER	ESTS HAVE BE	EN CONSOLID	ATED
		ORAN	ION-STAN	DARD UN	IT HAS BEE	N APPROV	ED BY	THE DIVISION		
990'		SURFACE Lot) - N 3: Long - W 10 NMSPCE - E (NAD-8	5'52'01.16" 3'52'15.17" 1771188.279 678354.293	 	 		<u> </u>	the bast of my this organizatio interest or unle land including location or has this location puch owner of such i	n is true and comp knowledge and belie n either owns a wor assd mineral interes the proposed boltom a right to drill this rewant to a contract smineral or workin y pooling agreemen ing order herelofore	f, and that king l in the hole well at with an interest.
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19	HESS CORPORATION	HESS CORP. 400 21 FEE	HESS CORPORATION 22 HESS CORP. STATE FEE	23
30	HESS CORPORATION	HESS CORPORATION	HESS CORP USA 27 FEE	26
31	32	T19N-R29E 33	34	35
	O New Mexico	Legend Proposed wells PRODUCING CO2 WELL 2012 DRILL	HESS CORPORAT LEASE MAP WBDGU 1929 211D WINE SECTION ARE AROUND DRILLSITE LOC Harding_Co_NM_12 MXD	A

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