



LEGEND

- TARGA'S ACTIVE INJECTION WELL
- MONITOR WELL LOCATION (SHALLOW)
- MONITOR WELL LOCATION (DEEP)
- RECOVERY WELL LOCATION
- WATER WELL LOCATION (INACTIVE)
- OFFSITE PROPERTY WELLS "NOT SAMPLED"
- HYDROCARBON INVESTIGATION AREA
- CHLORIDE INVESTIGATION AREA
- APPROXIMATE EXTENT OF LNAPL PLUME
- 5— BENZENE CONTOUR (µg/L)

BASEMAP NOTES

1. A SURFACE INVESTIGATION WAS PERFORMED IN THE DIRECT VICINITY OF THE SLOP OIL SUMP IN JULY 1996. THE INVESTIGATION INCLUDED THE INSTALLATION OF A SINGLE SOIL BORING TO A TOTAL DEPTH OF 27 FEET BGS. ANALYTICAL RESULTS INDICATED HYDROCARBON IMPACTS AT DEPTH AND LIGHT NON-AQUEOUS PHASE LIQUID (LNAPL) WAS ENCOUNTERED ON THE GROUNDWATER INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE SURFACE ENVIRONMENTAL ASSESSMENT REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED SEPTEMBER 1996. REMEDIAL ACTIVITIES FOR THE SLOP OIL SUMP INCLUDED REMOVAL OF THE SUMP IN SEPTEMBER 2000. THE EXCAVATION AREA MEASURED 20' X 10'. CONFIRMATION SAMPLES FROM THE EXCAVATION AT DEPTH (10) INDICATED HYDROCARBON IMPACTS IN THE SOILS. REMEDIAL ACTIVITIES ARE DETAILED IN THE 2000 ANNUAL SUMMARY OF INVESTIGATION & REMEDIATION GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. IN 2001.
2. A SURFACE INVESTIGATION WAS PERFORMED IN THE DIRECT VICINITY OF THE SLOP OIL SUMP IN AUGUST 1996. THE INVESTIGATION INCLUDED THE INSTALLATION OF A SINGLE SOIL BORING TO A TOTAL DEPTH OF 27 FEET BGS. ANALYTICAL RESULTS INDICATED HYDROCARBON IMPACTS IN THE INTERMEDIATE SOILS AT 17 FEET BGS AND LNAPL WAS ENCOUNTERED ON THE SURFACE ENVIRONMENTAL ASSESSMENT REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED SEPTEMBER 1996. REMEDIAL ACTIVITIES FOR THE SLOP OIL SUMP INCLUDED REMOVAL OF THE SUMP IN SEPTEMBER 2000. THE EXCAVATION AREA MEASURED 20' X 10'. CONFIRMATION SAMPLES FROM THE EXCAVATION AT DEPTH (10) INDICATED HYDROCARBON IMPACTS IN THE SOILS. REMEDIAL ACTIVITIES ARE DETAILED IN THE 2000 ANNUAL SUMMARY OF INVESTIGATION & REMEDIATION GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. IN 2001.
3. A SURFACE INVESTIGATION WAS PERFORMED IN THE DIRECT VICINITY OF THE JET TURBINE SUMP IN AUGUST 1996. THE INVESTIGATION INCLUDED THE INSTALLATION OF 3 BORING RINGS IN 10' FROM 0' TO 4' FEET BGS. ANALYTICAL RESULTS INDICATED HYDROCARBON IMPACTS TO BOTH THE SOILS AND GROUNDWATER IN ALL 3 BORING RINGS. TWO OF THE THREE BORINGS WERE CONVERTED TO MONITOR WELLS (MW-1 & MW-2). INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE SURFACE ENVIRONMENTAL ASSESSMENT REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED SEPTEMBER 1996.
4. TWO SEPARATE SHALLOW SURFACE INVESTIGATIONS WERE CONDUCTED IN THE VICINITY OF THE SLOP OIL SUMP IN AUGUST 1996 AND JUNE 1997. THE AUGUST 1996 INVESTIGATION INCLUDED THE INSTALLATION OF A SINGLE SHALLOW SOIL BORING TO A TOTAL DEPTH OF 10 FEET BGS. ANALYTICAL RESULTS AT 10 INDICATED HYDROCARBON IMPACTS AT DEPTH. THE JUNE 1997 INVESTIGATION INCLUDED THE INSTALLATION OF THREE SHALLOW SOIL BORINGS (EAST, WEST & SOUTH OF THE SUMP) TO A MAXIMUM DEPTH OF 4 FEET BGS. NO HYDROCARBONS WERE DETECTED AT ANY OF THE THREE BORINGS AT DEPTH (4 FEET). INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE SURFACE ENVIRONMENTAL ASSESSMENT REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED JULY 1997.
5. A SHALLOW SURFACE INVESTIGATION WAS PERFORMED IN THE VICINITY OF ENGINE SUMP #3 IN AUGUST 1996. THE INVESTIGATION INCLUDED THE INSTALLATION OF A SINGLE SHALLOW SOIL BORING TO A TOTAL DEPTH OF 4 FEET BGS. NO HYDROCARBONS WERE DETECTED AT DEPTH. INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE SURFACE ENVIRONMENTAL ASSESSMENT REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED SEPTEMBER 1996.
6. A SHALLOW SURFACE INVESTIGATION WAS CONDUCTED ON THE SOUTHWEST CORNER OF THE EMERGENCY FLARE SUMP IN AUGUST 1996. THE INVESTIGATION INCLUDED A SHALLOW TRENCH TEST PIT THAT WAS EXCAVATED TO 5 FEET BGS. CONFIRMATION SAMPLES AT DEPTH (5 FEET BGS) WERE BELOW LABORATORY DETECTION LIMITS. INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE SURFACE ENVIRONMENTAL ASSESSMENT REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED SEPTEMBER 1996.
7. AN INTERMEDIATE SURFACE INVESTIGATION WAS PERFORMED IN THE VICINITY OF THE RED FLARE SUMP IN AUGUST 1996. THE INVESTIGATION INCLUDED THE INSTALLATION OF A SINGLE SOIL BORING TO A TOTAL DEPTH OF 27 FEET BGS. HYDROCARBON IMPACTS WERE DETECTED IN THE SHALLOW (5-27 FEET) SOILS FROM THE RED FLARE SUMP. ANALYTICAL RESULTS AT THE 27 FEET BGS INTERVAL WERE BELOW LABORATORY DETECTION LIMITS. INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE SURFACE ENVIRONMENTAL ASSESSMENT REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED SEPTEMBER 1996.
8. A SURFACE INVESTIGATION WAS PERFORMED IN THE DIRECT VICINITY OF FIELD OIL PIT #2 IN NOVEMBER 1996. THE INVESTIGATION INCLUDED THE INSTALLATION OF A SINGLE SOIL BORING TO A TOTAL DEPTH OF FORTY EIGHT (48) FEET BELOW GROUND SURFACE (GSS). ANALYTICAL RESULTS INDICATED HYDROCARBON IMPACTS EXTENDED TO 40 FEET BGS. GROUNDWATER WAS NOT ENCOUNTERED DURING THE INSTALLATION OF THE BORING. INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE FINAL INVESTIGATION REPORT GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. DATED JULY 1997. REMEDIAL ACTIVITIES FOR THE FIELD OIL PIT #2 INCLUDED OVER EXCAVATION ACTIVITIES THAT WERE PERFORMED IN FEBRUARY 2000. A TOTAL OF 310 CUBIC YARDS OF SOIL WERE REMOVED. REMEDIAL ACTIVITIES ARE DETAILED IN THE 2000 ANNUAL SUMMARY OF INVESTIGATION & REMEDIATION GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. IN 2001.
9. THE EAST SUMP WAS RECONSTRUCTED OF CONCRETE AND MEASURED 5' X 35'. THE EAST SUMP WAS REBORN IN SEPTEMBER 2000 AND THE AREA WAS OVER EXCAVATED TO APPROXIMATELY 9' X 13' X 10'. CONFIRMATION SAMPLES FROM THE EXCAVATION AT DEPTH (10) INDICATED HYDROCARBON IMPACTS IN THE SOILS. REMEDIAL ACTIVITIES ARE DETAILED IN THE 2000 ANNUAL SUMMARY OF INVESTIGATION & REMEDIATION GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. IN 2001.
10. A SURFACE INVESTIGATION WAS PERFORMED IN THE DIRECT VICINITY OF THE CONCRETE DRAIN SUMP IN SEPTEMBER 2000. THE INVESTIGATION INCLUDED THE INSTALLATION OF A SINGLE SOIL BORING TO A TOTAL DEPTH OF 51 FEET BGS. ANALYTICAL RESULTS INDICATED HYDROCARBON IMPACTS AT DEPTH. REMEDIAL ACTIVITIES FOR THE CONCRETE DRAIN SUMP INCLUDED REMOVAL OF THE SUMP IN SEPTEMBER 2000. THE EXCAVATION AREA MEASURED 8' X 13' X 9'. CONFIRMATION SAMPLES FROM THE EXCAVATION AT DEPTH (10) INDICATED HYDROCARBON IMPACTS IN THE SOILS. BOTH INVESTIGATION AND REMEDIATION ACTIVITIES ARE SUMMARIZED IN THE 2000 ANNUAL SUMMARY OF INVESTIGATION & REMEDIATION GENERATED BY HIGHLANDER ENVIRONMENTAL CORP. IN 2001.
11. THE NORTH BRINE WATER RETENTION POND (POND #2) MEASURED APPROXIMATELY 243' X 242' X 10' AND HAD A DESIGNED CAPACITY OF 7000 BARRELS (BBL). USAGE OF THIS POND WAS DISCONTINUED IN EARLY 1995. THIS NORTH BRINE WATER RETENTION POND WAS CAPPED AND CROWNED WITH A CLAY CAP IN LATE 2000.
12. THE SOUTH BRINE WATER RETENTION POND (POND #4) MEASURED APPROXIMATELY 130' X 240' X 10' AND HAD A DESIGNED CAPACITY OF 5000 BARRELS (BBL). USAGE OF THIS POND WAS DISCONTINUED IN MID 1995. THIS SOUTH BRINE WATER RETENTION POND WAS CAPPED AND CROWNED WITH A CLAY CAP IN LATE 2000.
13. THE FORMER TANK BATTERY LOCATION WAS STRUCK BY LIGHTNING IN MAY 2005. THE FORMER TANK BATTERY LOCATION WAS USED FOR FLUID LNAPL AND PRODUCED WATER STORAGE BY THE GROUNDWATER REMEDIATION SYSTEMS LOCATED ON THE EAST SIDE OF THE PLANT. APPROXIMATELY 300 BBL'S OF FLUIDS WERE RELEASED AND 300 BBL'S WERE RECOVERED. DISCHARGE OF THE FORMER TANK BATTERY IS SUMMARIZED IN A TRANSMITTAL LETTER OF A SEMI-ANNUAL GROUNDWATER MONITORING REPORT FOR THE SOUTH FLARE GAS PLANT GENERATED BY SECOR INTERNATIONAL INC. DATED MARCH 3, 2006.
14. A SURFACE INVESTIGATION WAS CONDUCTED IN THE VICINITY OF THE FORMER TRUCK LOADING AREA LOCATED SOUTH OF THE PLANT IN NOVEMBER 2000. THE INVESTIGATION INCLUDED THE INSTALLATION OF 3 BORINGS TO GROUNDWATER. HYDROCARBON IMPACTS WERE DETECTED IN THE SHALLOW (0-4 FEET BGS) AND IN THE INTERMEDIATE (25-30 BGS) IN AT LEAST ONE BORING. TWO OF THE THREE WELLS WERE CONVERTED INTO MONITOR WELLS (MW-25 & MW-26). INVESTIGATION ACTIVITIES ARE SUMMARIZED IN THE 2000 ANNUAL SUMMARY OF INVESTIGATION & REMEDIATION FOR THE SOUTH FLARE GAS PLANT GENERATED BY SECOR INTERNATIONAL INC. IN JULY 2005.
15. THE NORTHWEST BRINE WATER RETENTION POND (POND #3) WAS CAPPED IN JULY 2000. ISOLATION ACTIVITIES OF THE SOUTHWEST BRINE WATER RETENTION POND (POND #1) ARE SUMMARIZED IN THE 2007 ANNUAL SUMMARY OF INVESTIGATION AND REMEDIATION FOR THE SOUTH FLARE GAS PLANT GENERATED BY SECOR INTERNATIONAL IN MARCH 2007.

SCALE VERIFICATION

THIS BAR MEASURES 1" ON ORIGINAL. ADJUST SCALE ACCORDINGLY.

Chevron Environmental Management Company

EUNICE SOUTH

BTEX CONCENTRATION MAP

SHALLOW WELLS - FEBRUARY 2009

USGS 1988 AERIAL

CONESTOGA-ROVERS & ASSOCIATES

Source Reference:

Project Manager: J. ORIELAS Reviewed By: T. LARSON Date: FEBRUARY 2009

Scale: 1:100 Project No: 055271-09 Report No: 002 Drawing No: 009

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WELL ID: MW-6

Benzene	10	EXCEEDENCE
Toluene	6	DETECTION
Ethylbenzene	<1.0	
Xylenes	<1.0	

ALL CONCENTRATIONS IN MICROGRAMS PER LITER (µg/L)

- NOTES:**
1. SAMPLES WERE COLLECTED IN FEBRUARY 2009 BY THE PREVIOUS SITE CONSULTANT.
 2. IN MARCH 2009, THE EAST AND WEST SIDE SHALLOW LNAPL RECOVERY WELLS (RW-1, RW-2, RW-3, RW-4, RW-5, MW-28, MW-5, AND MW-20) AND THE TEMPORARY MONITOR WELLS (TMW-1 AND TMW-2) WERE GAUGED IN MARCH 2009. SAMPLES WERE NOT COLLECTED DUE TO THE PRESENCE OF LNAPL.
 3. WELLS MARKED WITH "LNAPL" WERE NOT SAMPLED DUE TO THE PRESENCE OF LIGHT NON-AQUEOUS PHASE LIQUID.
 4. BTEX WAS ANALYZED BY EPA METHOD 8021B.
 5. BOLD INDICATES THAT A COC WAS DETECTED.
 6. SHADING INDICATES THAT A DETECTED RESULT EXCEEDED THE NMWQCC STANDARD.
 7. SHALLOW MONITOR WELLS MW-8 AND MW-11 AND TEMPORARY MONITOR WELL TMW-3 WERE NOT SAMPLED.
 8. CONTOUR INTERVALS VARY AND ARE INDICATED ON FIGURE.