	10-11-1	PTG-W	
DATE IN	SUSPENS	35 12 ENGINEER WUJ LOGGED IN 12, 13, 11 TYPE DHC APP NO. 1134741	766
	1	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	5 <sup>-380</sup>
		ADMINISTRATIVE APPLICATION CHECKLIST 30 -04/5-34	<del>}: 33</del>
	HIS CHECKLIST IS M.	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	ONS
	[DHC-Dowi	nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1]	TYPE OF AP [A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	1
	Check [B]	Cone Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	
[2]	NOTIFICATI [A]	ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	(F)	Waivers are Attached	

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

WANETT MCCAULEY	Wanest	McCa	ulles	REGULATORY CO	MPLIANCE TECHNICIAN	12/09/2011
Print or Type Name	Signature	(-00-	F	Title	_	Date
			Ų.	wanett	mccaulev@ytoenerov.c	n <b>m</b>

e-mail Address

Page 1062

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME

E-MAIL

WANETT MCCAULEY

wanett mccauley@xtoenergy.com

## State of New Mexico Energy, Minerals and Natural Resources

### Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-107A Revised June 10, 2003

APPLICATION TYPE

X Single Well

Establish Pre-Approved Pools
EXISTING WELLBORE

X Yes

# APPLICATION FOR DOWNHOLE COMMINGLING

8741 XTO Energy Inc Aztec, NM SEC 16-T 30N-R11W SAN JUAN OGRID No. 5380 Property Code 26050 API No. 30-045-30273 .Federal <u>X</u>State **DATA ELEMENT UPPER ZONE LOWER ZONE** INTERMEDIATE ZONE UNDED BASIN MANCOS Pool Name OTERO CHACRA BLANCO-MESAVERDE Pool Code 82329 97232 72319 Top and Bottom of Pay Section 3064' - 3102' 4142' - 4615' 5721' - 5872' (Perforated or Open-Hole Interval) estimated estimated Method of Production (Flowing or Artificial Life) ARTIFICIAL LIFE ARTIFICIAL LIFE ARTIFICIAL LIFE Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 1.000 Producing, Shut-In or New Zone New Zone New Zone Producing Date and Oil/Gas/Water Rates of Date: Date: Date: 11/01/11 - 12/04/11 Last Production Rates: Rates: (Note: For new zones with no production history, 2 BO/2523 MCF/1 BW applicant shall be required to attach production Date: Date: Date: estimates and supporting data.) Rates: Rates Rates: Oil: Oil: Fixed Allocation Percentage 10 45 (Note: If allocation is based upon something other 48 than current or past production, supporting data or explanation will be required.) Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Yes X No \_ Are all produced fluids from all commingled zones compatible with each other? No \_\_\_X Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands Yes X No or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well: \_ ATTACHMENTS: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of all offset operators. Notification list of working, overriding, and royalty interests for uncommon interest cases. Any additional statements, data, or documents required to support commingling. It application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole presssure data. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REG COMPLIANCE TECHNICIAN DATE 12/09/2011

TELEPHONE NO. ( <u>505</u> ) <u>333–3630</u>

# DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

\_wanett\_mccauley@xtoenergy.com

# State of New Mexico Energy, Minerals and Natural Resources

## **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Page 2062 Form C-107A Revised June 10, 2003

# APPLICATION TYPE X Single Well

\_\_ Establish Pre-Approved Pools

# APPLICATION FOR DOWNHOLE COMMINGLING

**EXISTING WELLBORE** <u>x</u> Yes <u>No</u>

XTO Energy Inc.			382 CR 3100, Address	Aztec, NM	87410			
AZTEC COM 4	#1E		•	6-T 30N-R11	T.J7	CANT T	TAN	
Lease	Well N	lo. I	Unit Letter-Section-Townsh		w	SAN J	County	
OGRID No. <u>5380</u> Property 0	Code <u>26050</u>	API N	o. <u>30-045-30273</u>		Large To	Fo	deral <u>X</u> State	Foo
<u> </u>					_ Lease Ty			Fee
DATA ELEMENT	UP	PER ZONE	INTE	RMEDIATE	ZONE	L	OWER ZONE	
,							Y	
Pool Name	· · · · · · · · · · · · · · · · · · ·						BASIN DAKOTA	
Pool Code	· · · · · · · · · · · · · · · · · · ·					<u> </u>	71599	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			<del></del>			6	470' - 6741'	
Method of Production (Flowing or Artificial Life)						AR	rificial life	
Bottomhole Pressure								
(Note: Pressure data will not be required if the bottom								
perforation in the lower zone is within 150% of the							.1421	
depth of the top perforation in the upper zone)	_		_			·		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	<del></del>						1 029	
Producing, Shut-In or	<del>-</del>		<del></del>				1.028	<del>.</del>
New Zone							Shut-In	
Date and Oil/Gas/Water Rates of	Date:		Date:			Date:	8/01/2011	
Last Production	Rates:		Rates:			Rates:		
(Note: For new zones with no production history,							0 BO/248 MCF/	/0 BW
applicant shall be required to attach production	Date:	<del></del>	Date:			Date:		
estimates and supporting data.)	Rates:		Rates:			Rates:		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil:	% Gas:	% Oil:	% Gas:	%	Oil: <b>41</b>	Gas: 34	%
Are all working, overriding, and royalty int	arasta idantical in	all comminated as		Van		No. X		
If not, have all working, overriding, and roy				Yes	X	No X		
Are all produced fluids from all commingled	d zones compatib	le with each other?	?	Yes	<u> </u>	No		•
Will commingling decrease the value of pro	duction?	٠		Yes		NoX		
If this well is on, or communitized with, sta	te or federal land	s, has either the Co	ommissioner of Public	Lands				
or the United States Bureau of Land Manag	gement been notif	fied in writing of th	is application?	Yes	<u>x</u>	No		
NMOCD Reference Case No. applicable to	this well:							
ATTACHMENTS:					•			
C-102 for each zone to be commingle							•	
Production curve for each zone for at For zones with no production history,								
Data to support allocation method or		etion rates and sup	porting data.					
Notification list of all offset operators								
Notification list of working, overridin Any additional statements, data, or do								
If application is to establish Pre-Approved I	2001s, the following	ng additional infor	mation will be required	1:				
List of other orders approving downhole co			-Approved Pools		•			
List of all operators within the proposed Pro			A matica afthir conline					
Proof that all operators within the proposed Bottomhole presssure data.	rre-Approvea P	oois were provide	a nonce of this applica	LIOII.				
hereby certify that the information above is	s true and comple	te to the best of n	ny knowledge and beli	ef.				
, 1	111	Λ	, .					
SIGNATURE WANT	MC (au	Uly_	TITLE RE	G COMPLIAN	CE TECH	NICIAN DAT	TE 12/09/2011	
TYPE OR PRINT NAME WANE TO				TEI EDUA	NE NO 4	E0E \	222	٠
TYPE OR PRINT NAME WANETT 1	VLLAULEY			TELEPHO	IND INO. (	505	333-3630	

12,208	70	298	AVGERAGE:		:			
16,901	92	360	20110101	20090301	BURLINGTON F	22 BASIN	F DAKOTA	VASALY COM 1
	29	620		20060831	XTO ENERGY	21 BASIN	R DAKOTA	BRUINGTON GAS COM C   1R
18,405	128	190	20110401	20030228	XTO ENERGY	21 BASIN	F DAKOTA	BRUINGTON GAS COM C 1
7,616	29	20	20110401	20060901	XTO ENERGY	21 BASIN	4 DAKOTA	BRUINGTON GAS COM C
								80 ACRE INFILL DAKOTA
1ST MONTH GAS	1ST MONTH OIL	1st MONTH WATER   1ST MONTH OIL   1ST MONTH GAS	8	1st PROD LAST PR	OPERATOR	SEC FIELD	NO.   RESERVOIR   SEC   FIELD   OPERATOR	LEASE NAME

5,209	16	1	AVGERAGE:						
7,879	38	0	20110101	20050401	BURLINGTON F	22 OTERO	CHACRA	1M	VASALY COM
5,404	7	0	20110101	20010101	BURLINGTON F	15 OTERO	13A CHACRA	13A	MORRIS A
6,263	3	0	20110101	19990901	15 WILDCAT BURLINGTON	15 WILDCAT	13 CHACRA	13	MORRIS A
1,823	2	2	20110101	20001201	BURLINGTON F	21 OTERO	CHACRA	4A	FIFIELD
11,494	49	0	20110101	20040801	BURLINGTON F	22 OTERO	CHACRA	1M	ELLIOTT FEDERAL 22
2,307	8	2	20110101	20011101	BURLINGTON F	20 OTERO	2 CHACRA	2	CARLE
1,295	6	0	20110101	20050801	BURLINGTON F	21 OTERO	CHACRA	) 1E	BRUINGTON GAS COM C
									CHACRA
16,566	81	540	AVGERAGE:						
16,603	82	0	20110101	20050401	BURLINGTON F	22 BLANCO	MESAVERDE	1M	VASALY COM
28,832	121	290	20110401	20071031	XTO ENERGY	10 BLANCO	2 MESAVERDE	2	HAMPTON
14,560	137	767	20110101	20090501	BURLINGTON F	21 BLANCO	MESAVERDE	1M	FRAME
11,842	49	0	20110101	20040801	BURLINGTON F	22 BLANCO	MESAVERDE	1M	ELLIOTT FEDERAL 22
20,476	20	0	20110101	20050401	BURLINGTON F	15 BLANCO	MESAVERDE	1M	DUMP MESA FEDERAL
10,551	130	300	20110101	20010101	BURLINGTON F	20 BLANCO	MESAVERDE	2B	CARLE
4,419	10	3,064	20020301	20010201	BURLINGTON F	20 BLANCO	MESAVERDE	1B	CARLE
11,767	34	50	20110401	20030228	XTO ENERGY	21 BLANCO	MESAVERDE	) [1F	BRUINGTON GAS COM C
30,045	149	390	20110401	20040430	XTO ENERGY	21 BLANCO	MESAVERDE	18	BRUINGTON GAS COM C 18
					,			ERDE	80 ACRE INFILL MESAVERDE

AZTEC COM 4 1E MANCOS 1ST MONTH TEST:

2,523

7%	1%	0%	MANCOS
14%	10%	0%	CHACRA
45%	48%	64%	MESAVERDE
34%	41%	36%	DAKOTA
GAS	OIL	WATER	,



# Daily Production Report

	Type Value	Туре	Dates		Division
AZTEC COM DA DIE MO	AZTEC COM 4 001E WellName	Route Stop		11/01/2011 - 12/04/2011	Farmington
1	Pro				

	AZTEC COM 04 01E MC	wellname	AZTEC COM 4 UUTE																																	
	12/04/2011	12/03/2011	12/02/2011	12/01/2011	11/30/2011	11/29/2011	11/28/2011	11/27/2011	11/26/2011	11/25/2011	11/24/2011	11/23/2011	11/22/2011	11/21/2011	11/20/2011	11/19/2011	11/18/2011	11/17/2011	11/16/2011	11/15/2011	11/14/2011	11/13/2011	11/12/2011	11/11/2011	11/10/2011	11/09/2011	11/08/2011	11/07/2011	11/06/2011	11/05/2011	11/04/2011	11/03/2011	11/02/2011	11/01/2011	ProdDate	i ·
	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	3004530273	ATINUMBER	
	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	24	Hours	1
	17	17	<del>18</del>	19	19	19	20	20	21	21	22	21	22	23	23	23	23	23	23	24	24	24	24	24	24	24	24	24	24	9	0	0	0	0	GasFlow	
2521	43	43	48	51	51	52	56	2	57	60	62	63	67	70	73	76	79	82	86	89	91	96	104	113	128	128	106	128	184	181	0	0	0	0	MCF	:
ν	_	_	0	0	0	0	0	0	0	0	0	0	0	0	0	0	o	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	MCF	
0 2523	0 44	0 44	0 48	0 51	0 51	0 52	0 56	0 54	0 57	0 60	0 62	0 63	0 67	0 70	0 73	0 76	0 79	0 82	0 86	0 89	0 91	0 96	0 104	0 113	0 128	0 128	0 106	0 128	0 184	0 181	0 0	0 0	0	0	VentHare TotalGas GasMCF MCF	! !
	_	_	_	_	_	_	_	_	_	_		_			_		_	_	_	_	_		_	_		_	_	_			_	_	_			
0	0	0	0	0	0	0	0	0	0	0	0	0	0	٥.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	InjGas MCF	,
2523	4	4	48	51	51	52	56	42	57	60	82	63	67	70	73	76	79	82	86	89	91	96	104	113	128	128	106	128	184	181	0	0	0	0	NetGas MCF	,
N	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	BBLS	
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0	0	0	0	BBLS	
-	0	0	0	0	0	0	0	0	0	0	0	0	0	_	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	BBLS	:
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Ó	0	0	0	0	0	Oil Oil Disp Prod Water Water Disp Static BBLS BBLS BBLS Press	!
	153.32	156.84	155.07	156.40	158.83	156.93	151.65	157.71	158.13	158.39	160.32	160.40	157.36	158.33	158.60	157.98	159.30	167.22	172.54	177.66	186.94	188.91	186.50	180.06	180.94	178.67	176.24	170.46	170.49	95.87	12.04	12.05	11.94	12.03	Press	!
	0.75	0.75	0.80	0.86	1.10	0.86	0.99	1.15	1.17	1.16	0.99	1.52	1.56	1.67	1.91	1.55	1.55	1.80	1.66	1.74	1.80	2.07	2.28	3.07	3.77	4.06	2.71	3.87	8.56	16.00	-0.22	-0.21	-0.22	-0.22	Press	i



382 CR 3100 Aztec, NM 87410

December 8, 2011

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling

Aztec Com 4 #1E

Unit M, Sec 16-T30N-R11W

XTO Energy Inc. is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Dakota, Blanco Mesaverde, Otero Chacra and the Basin Mansos pools in the Aztec Com 4 #1E. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Dakota:	Water:	36%	Oil: 41%	Gas: 34%
Blanco Mesaverde:	Water:	64%	Oil: 48%	Gas: 45%
Otero Chacra:	Water:	0%	Oil: 10%	Gas: 14%
Basin Mancos:	Water:	0%	Oil: 1%	Gas: 7%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you have questions specifically pertaining to this letter, I may be contacted at (505) 333-3630. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter. For any other inquiries, please call the toll free automated number (866-886-2613) with your owner number in hand or you may contact Deanna Garcia with XTO Energy's Land Department at (817) 885-3521.

Sincerely,

Wanett McCauley

Regulatory Compliance Technician

xc: well file

CONOCOPHILLIPS COMPANY ATTN OUTSIDE OPERATED JV BL 1060 PLAZA OFFICE BLDG BARTLESVILLE, OK 740040000

AZTEC COM 4 #1E DHC REG DEPT wm

GLACIER PARK COMPANY %
BURLINGTON RESOURCES OIL &
OUTSIDE OPERATED ACCT.
1080 PLAZA OFFICE BUILDING
BARTLESVILLE, OK 740040000

AZTEC COM 4 #1E DHC REG DEPT wm

NEW MEXICO COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE 810 HOUSTON ST STE 2000 FORT WORTH, TX 761026223

AZTEC COM 4 #1E DHC REG DEPT wm

CONOCOPHILLIPS COMPANY ATTN OUTSIDE OPERATED JV BL 1060 PLAZA OFFICE BLDG BARTLESVILLE. OK 740040000

AZTEC COM 4 #1E DHC REG DEPT wm

GLACIER PARK COMPANY %
BURLINGTON RESOURCES OIL &
OUTSIDE OPERATED ACCT.
1080 PLAZA OFFICE BUILDING
BARTLESVILLE, OK 740040000

AZTEC COM 4 #1E DHC REG DEPT wm

NEW MEXICO COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE 810 HOUSTON ST STE 2000 FORT WORTH, TX 761026223

AZTEC COM 4 #1E DHC REG DEPT wm

CONOCOPHILLIPS COMPANY ATTN OUTSIDE OPERATED JV BL 1060 PLAZA OFFICE BLDG BARTLESVILLE, OK 740040000

AZTEC COM 4 #1E DHC REG DEPT wm

GLACIER PARK COMPANY %
BURLINGTON RESOURCES OIL &
OUTSIDE OPERATED ACCT.
1080 PLAZA OFFICE BUILDING
BARTLESVILLE, OK 740040000

AZTEC COM 4 #1E DHC REG DEPT wm

NEW MEXICO COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE 810 HOUSTON ST STE 2000 FORT WORTH, TX 761026223

AZTEC COM 4 #1E DHC REG DEPT wm



December 9, 2011

New Mexico State Land Office Pete Martinez P.O. Box 1148 Santa Fe, NM 87504-1148

RE: Request to Downhole Commingle Aztec Com 4 #1E Sec 16-T30N-R11W San Juan County, NM

Dear Mr. Martinez:

XTO Energy, Inc. requests approval to downhole commingle the Basin Dakota, Blanco Mesaverde, Otero Chacra and the Basin Mancos pools in the Aztec Com 4 #1E upon completion. Attached is XTO Energy, Inc.'s \$30.00 check for the application fee.

Ownership is diverse and attached is a list of owners along with the letter notifying them of the downhole commingle application. Please also find attached Form C-107A (Application for Downhole Commingling) that was filed with the NMOCD requesting approval to downhole commingle along with production allocation information.

If you need additional information or have any questions, I may be contacted at (505) 333-3630.

Sincerely,

Wanett McCauley

Regulatory Compliance Technician

xc: Tim Welch, Ft. Worth Land

# Jones, William V., EMNRD

From:

Sent: <u>اة</u>

Subject:

Jones, William V., EMNRD Wednesday, December 21, 2011 3:11 PM

'Wanett\_McCauley@xtoenergy.com'
Downhole Commingle Application from XTO Energy, Inc.: Aztec Com 4 Well No. 1E API 30-045-30273

Hello Wanett – hope all is well in Aztec and you are ready for the holidays.

Please ask your engineers to estimate and send to me the static reservoir pressure in the following formations in or around this wellbore:

Chacra

Mesaverde

Mancos Dakota The 150% rule on form C-107A asks for these pressures in this situation.

Take Care,

William V Jones, P.E. Engineering, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505 Tel 505.476.3448 ~ Fax 505.476.3462



# Jones, William V., EMNRD

From: Sent:

Subject:

<u>ۃ</u>

Steven\_Cervantes@xtoenergy.com
Thursday, December 22, 2011 1:30 PM
Jones, William V., EMNRD

Re: Fw: Downhole Commingle Application from XTO Energy, Inc.: Aztec Com 4 Well No. 1E API 30-045-30273

Aztec Com 4 #1E Estimated Initial Static Reservoir Pressures

Dakota	1,427
Mesaverde	1,027
Mancos	1,497
Chacra	337

San Juan Basin, NM Reservoir Engineer Steven Cervantes XTO Energy (817) 885-3592 To Steven Cervantes/FTW/CTOC@CTOC cc Michael Logan/FAR/CTOC@CTOC

Subject Fw. Downhole Commingle Application from XTO Energy, Inc.: Aztec Com 4 Well No. 1E API 30-045-30273

Wanett McCauley/FAR/CTOC

12/22/2011 12:41 PM

Steven,

Could you estimate and send to Will Jones the static reservoir pressures for the Aztec Com 4 #1E. Please see his email below. Thanks so much for your help!

Will's email is William.V.Jones@state.nm.us.

Wanett McCauley

Regulatory Compliance Technician

XTO Energy, Inc. a subsidiary of ExxonMobil Office: 505.333.3630

wanett\_mccauley@xtoenergy.com

---- Forwarded by Wanett McCauley/FAR/CTOC on 12/22/2011 11:34 AM ----