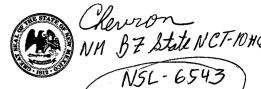
							PIGW.	1	1100	· /
D	12-23-11 DATE IN	SUSPENSE	: ENGINEER	DB	LOGGED IN 12.27, //	NSL — TYPE NSP —			1734	4
							, ,	_		_

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication 🕅 NSL 👹 NSP 🗍 SD Check One Only for [B] or [C] Commingling - Storage - Measurement] DHC \square CTB \square PLC \square PC \square OLS \square OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply [2] [A] Working, Royalty or Overriding Royalty Interest Owners [B]Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Carolyn Haynie NM Petro Engineering Technical Assistant Print or Type Name



December 21, 2011

New Mexico Oil Conservation Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Rèquest for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico Carolyn Haynie Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, and a Non-Standard Proration Unit for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

The recompletion to the Glorieta will be the only gas well location within the section. If approved, it would allow the NM 'BZ' State NCT-10, Well # 6 to be returned to economic production.

A copy of this application was mailed via certified mail to all affected offset operators, and the list includes all the offset operators within 160 acres in all directions of the NM 'BZ' State NCT-10, Well # 6. The 160 acres was chosen because the workover for this well will include setting the CIBP with cement on top, above all open formations lower than the Glorieta.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

<u>District II</u> 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION State Lease - 4 Copies

2040 South Pacheco Santa Fe, NM 87505

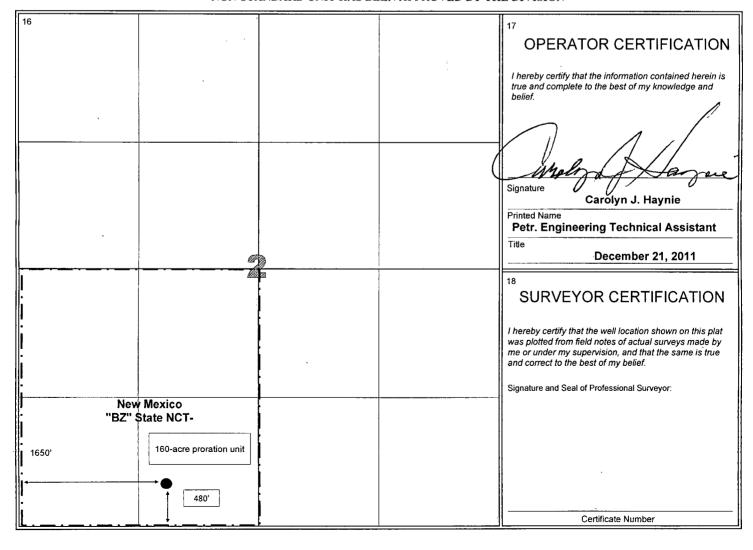
☐ AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Numbe 3 0-025-331 6			² Pool Code 79360		³ Pool Name Justis Glorieta (Pro Gas)					
⁴ Property	Property Code Sew Mexico "BZ" State NCT-10								⁶ Well Number 6		
⁷ OGRID No. 4323					8 Operator Na Chevron U.S.A.				⁹ Elevation 3132'		
		r		1	¹⁰ Surface Lo	ocation					
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N	2	258	37E		480'	North	1650'	West	Lea		
	•	-1	11 Botto	m Hole	Location If D	ifferent From S	Surface				
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie**Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and a Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

NOTIFICATION LIST

Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168)

480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp.

P. O. Box 690688

14077 Cutten Road

Houston, TX 77069

Chevron U.S.A. Inc. 15 Smith Road

Midland, Texas 79705

Energen Resources Corporation

2010 Afton Place

Farmington, New Mexico 87401

Primal Energy Corporation 21021 Springbrook Plaza Dr.

Spring, Texas 77379

Apache Corporation 303 Veterans Dr. Lane, Suite 3000 Midland, Texas 79705

Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP

P. O. Box 10848

Midland, TX 79702

Chevron U.S.A. Inc. 15 Smith Road

Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148



December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148 Carolyn Haynie Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-758
chay@chevron.com

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information. Enclosed is the \$30.00 filing fee.

The Chevron U.S.A. Inc. lease, NM BZ State NCT-10 encompasses 160 acres (the SW4 of Section 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

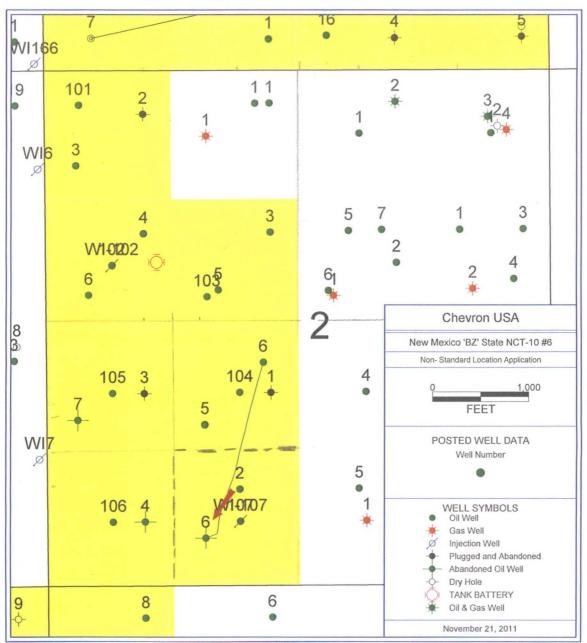
Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

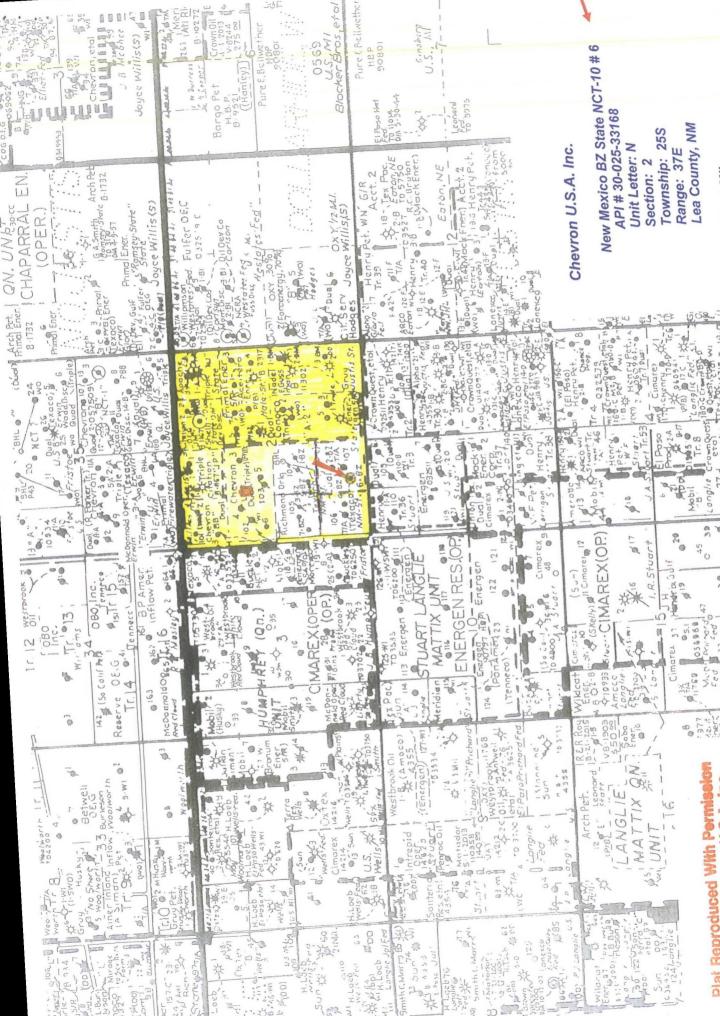
Sincerely,

Carolyn Haynie

NM PE Technical Assistant



PETRA 11/21/2011 9:27:35 AM



Scale: 2" = 1 Mile

Inflow Pet

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PMX-Pressure Maintenance Expansion] [WFX-Waterflood Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication M NSL M NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] □ DHC □ CTB □ PLC □ PC □ OLS □ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \Box Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B]Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E][F]Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. NM Petro Engineering Technical Assistant Carolyn Haynie Print or Type Name

e-mail Address

chav@chevron.com



December 21, 2011

New Mexico Oil Conservation Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico Carolyn Haynie Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-758
chay@chevron.com

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, and a Non-Standard Proration Unit for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

The recompletion to the Glorieta will be the only gas well location within the section. If approved, it would allow the NM 'BZ' State NCT-10, Well # 6 to be returned to economic production.

A copy of this application was mailed via certified mail to all affected offset operators, and the list includes all the offset operators within 160 acres in all directions of the NM 'BZ' State NCT-10, Well # 6. The 160 acres was chosen because the workover for this well will include setting the CIBP with cement on top, above all open formations lower than the Glorieta.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

<u>District II</u> 811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION State Lease - 4 Copies

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33168	² Pool Code 79360	³ Pool Name Justis Glorieta (Pro Gas)
⁴ Property Code	⁵ Property Name New Mexico "BZ" State	
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., I	
	10.0	

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	2	258	37E		480'	North	1650'	West	Lea	İ

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acre 160	s ¹³ Joint	or Infill 14 Cor	nsolidation C	ode 15 Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17
		r	OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
		(melon James
			Signature Carolyn J. Haynie
			Printed Name Petr. Engineering Technical Assistant
			December 21, 2011
[SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Signature and Seal of Professional Surveyor:
	Mexico State NCT-		
1650'	160-acre proration unit		
	480'		Certificate Number
	<u> </u>	l	Certificate Number



December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie**Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and a Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely.

Carolyn Haynie

NM PE Technical Assistant

NOTIFICATION LIST

Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168)

480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp.

P. O. Box 690688

14077 Cutten Road

Houston, TX 77069

Energen Resources Corporation

2010 Afton Place

Farmington, New Mexico 87401

Chevron U.S.A. Inc.

15 Smith Road

Midland, Texas 79705

Primal Energy Corporation 21021 Springbrook Plaza Dr.

Spring, Texas 77379

Apache Corporation

303 Veterans Dr. Lane, Suite 3000

Midland, Texas 79705

Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP

P. O. Box 10848

Midland, TX 79702

Chevron U.S.A. Inc.

15 Smith Road

Midland, TX 79705

Energen Resources Corporation 2010 Afton Place

Farmington, New Mexico 87401

Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico

Commissioner of Public Lands

P. O. Box 1148

Santa Fe, New Mexico 87504-1148



December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148 **Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information. Enclosed is the \$30.00 filing fee.

The Chevron U.S.A. Inc. lease, NM BZ State NCT-10 encompasses 160 acres (the SW4 of Section 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

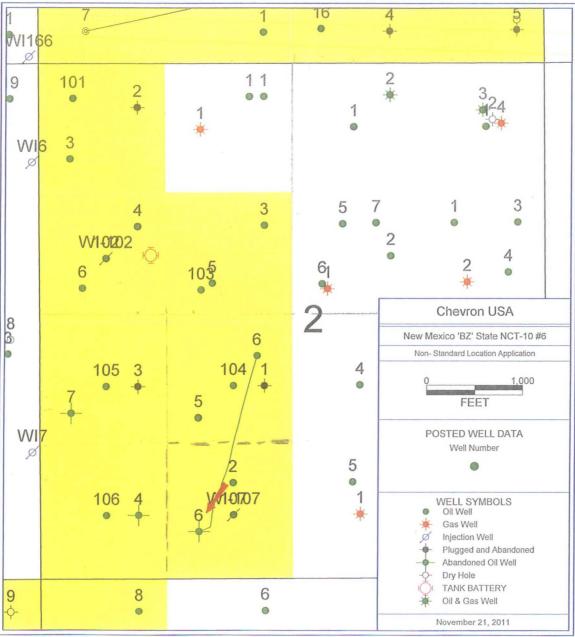
Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely

Carolyn Haynie

NM PE Technical Assistant



PETRA 11/21/2011 9:27:35 AM

mal Ener. QN. UN PST. COGOLG SESSE STORINGING STORING STORINGING STORING STORIN		Henry Pet, WN G/R TE 39 Acet. 2 First Poc. Feed Party Party Party Property Proper	Chevron U.S.A. Inc. New Mexico BZ State NCT-10 # 6 API # 30-025-33168	Section: 2 Township: 25S Range: 37E Lea County, NM Scale: 2" = 1 Mile
19 11 A 19 14 20 0 18 1 2 4 10 10 10 10 10 10 10 10 10 10 10 10 10	Construction Cons	1000 A 10		Cimares (Condition of the condition of
10 2 WESTPROOK 2 10 10 10 10 10 10 10	Machill 2	Mocos Sun 15x Pac T23x13 Trois 200 111 12x Pac	Wildcat Cum arch (S. Langer Clade Recognition of Section 1987)	Cimarex 31 Honding 2016 23.77 Vivo Princed 47 Section 22 Ameri Inflowed Buriesan Cimarex Name (GP Ameri) Hold Co. (Cooper Mark) Common Mills Comment Cimarex Common Mills Comment Cimarex Common Mills Comment Cimarex
MILES 194 A	25 Sometimes of the state of th	Smith E. Marry 19 10 merch 19 mest brook Oil 1 Sunday 19 mest per 19 mest brook Oil 1 Leeb 19 mest per 19 mest p	Entrol 1	Granted to Chevron U.S.A. Inc. By Midland Map Company Midland, Texas Midland, Texas

Tris (bual) Sinciair)

Brooks, David K., EMNRD

From:

Ezeanyim, Richard, EMNRD

Sent:

Wednesday, January 11, 2012 10:16 AM

To:

Brooks, David K., EMNRD

Subject:

FW: Chevron Letter dated 12/21/2011, NM "BZ" State NCT-10 #6 Non Standard Location and

Non Standard Proration Unit, 480' FSL and 1650' FWL of Section 2-T25S-R37E

FYI.

Richard

From: Dawson, Scott [mailto:sdawson@slo.state.nm.us]

Sent: Thursday, January 05, 2012 12:06 PM

To: 'chay@chevron.com' **Cc:** Ezeanyim, Richard, EMNRD

Subject: Chevron Letter dated 12/21/2011, NM "BZ" State NCT-10 #6 Non Standard Location and Non Standard

Proration Unit, 480' FSL and 1650' FWL of Section 2-T25S-R37E

SLO has no objection on the above NSL and NSP.

Thanks,

Scott Dawson

Petroleum Engineering Specialist
NM State Land Office
Oil, Gas and Minerals Division
PO Box 1148
310 Old Santa Fe Trail
Santa Fe, New Mexico 87504-1148
Ph. 505-827-6628
Fax 505-827-4739
sdawson@slo.state.nm.us

Website:

www.nmstatelands.org

CONFIDENTIALITY. This electronic mail and any files transmitted with it may contain information proprietary to the sender and is intended solely for the use of the individual or entity to whom they are addressed, shall be maintained in confidence and not disclosed to third parties without the written consent of the sender. If you are not the intended recipient or the person responsible for delivering the electronic mail to the intended recipient, be advised that you have received this electronic mail in error and that any use, dissemination, forwarding, printing, or copying of this electronic mail is strictly prohibited. If you have received this electronic mail in error, please immediately notify the sender by return mail.

-- Thanks --

nas been scanned by the Symantec Email Security.cloud service. formation please visit http://www.symanteccloud.com	
`	
has been scanned by the Symantec Email Security.cloud serv information please visit http://www.symanteccloud.com	ice.

SUSPENSE

LOGGED IN // 29 //

YPE 115L

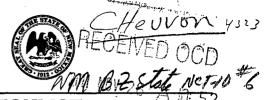
APP,NO. 1/33248411

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication [A] \boxtimes NSL \square NSP \square SD M-2-255-37É Check One Only for [B] or [C] Commingling - Storage - Measurement DHC \square CTB \square PLC \square PC \square OLS \square OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. NM Petro Engineering Technical Assistant Carolyn Haynie Print or Type Name chay@chevron.com

e-mail Address



November 16, 2011

New Mexico Oil Conservations Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico Carolyn Haynie Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, (unorthodox well) for the NM 'BZ' State NCT-10, Well # 6 to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

The recompletion to the Glorieta will be the only gas well location within the section. If approved, it would allow the NM 'BZ' State NCT-10, Well # 6 to be returned to economic production.

A copy of this application was mailed via certified mail to all affected offset operators, and the list includes all the offset operators within 160 acres in all directions of the NM 'BZ' State NCT-10, Well # 6. The 160 acres was chosen because the workover for this well will include setting the CIBP with cement on top, above all open formations lower than the Glorieta.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico **Energy, Minerals & Natural Resources Department**

Form C-102 Revised March 17, 1999

State Lease - 4 Copies

Fee Lease - 3 Copies

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

² Dedicated Acres

40

13 Joint or Infill

14 Consolidation Code

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-331			² Pool Code 79360			o Gas)			
⁴ Property	Property Code New Mexico "BZ" State NCT-10								^o Well Number ⁶ ^o Elevation 3132'	
7 OGRID No. 4323 Chevron U.S.A., Inc.										
					¹⁰ Surface Lo	cation	1			
UL or Lot No.	Section 2	Township 25S	Range 37E	Lot Idn	Feet from the	North/South line South	Feet from the	East/West line West	County	
	2	233		om Hole		ifferent From S		West	Lou	
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

15 Order No.

16	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Carolyn Haynie
9	Signature Printed Name Petr. Engineering Technical Assistant Title November 14, 2011
40-acre	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct
	to the best of my belief. Signature and Seal of Professional Surveyor:
New Mexico "BZ" State NCT-10 # 6 480'	Certificate Number



November 16, 2011

Notice of Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico **Carolyn Haynie**Petroleum Engineering
Technical Assistant

MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information,

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie

NM PE Technical Assistant

NOTIFICATION LIST

Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168)

480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp.

P. O. Box 690688

14077 Cutten Road

Houston, TX 77069

Energen Resources Corporation

2010 Afton Place

Farmington, New Mexico 87401

Chevron U.S.A. Inc. 15 Smith Road

Midland, Texas 79705

Primal Energy Corporation 21021 Springbrook Plaza Dr.

Spring, Texas 77379

Apache Corporation 303 Veterans Dr. Lane, Suite 3000 Midland, Texas 79705

Offset Operators & Leasehold Owners - E/2 of Section 3, T25S-R37E:

Linn Operating, Inc.

600 Travis Street, Suite 5100

Houston, TX 77002

Range Operating New Mexico LLC 100 Throckmorton St., Suite 1200

Fort Worth, TX 76102

Chevron U.S.A. Inc. 15 Smith Road

Midland, Texas 79705

Arena Resources, Inc. 6555 South Lewis Tulsa, OK 74106

Offset Operators & Leasehold Owners - E/2 of Sections 10, T25S-R37E:

Energen Resources Corporation

2010 Afton Place

Farmington, New Mexico 87401

Chevron U.S.A. Inc.

15 Smith Road

Midland, Texas 79705

Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP P. O. Box 10848

Midland, TX 79702

Chevron U.S.A. Inc. 15 Smith Road Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Offset Operators & Leasehold Owners - W/2 of Sections 12, T25S-R37E:

Legacy Reserves Operating LP

P. O. Box 10848

Midland, TX 79702

J. R. Oil, LTD Co.

3500 Acoma

Hobbs, New Mexico 88240

Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148



November 16, 2011

Notice of Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148 Carolyn Haynie Petroleum Engineering Technical Assistant MidContinent/Alaska SBU
Chevron North America
Exploration and Production
Company
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fáx 432-687-758
chay@chevron.com

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information and the State required \$30.00 filing fee is enclosed.

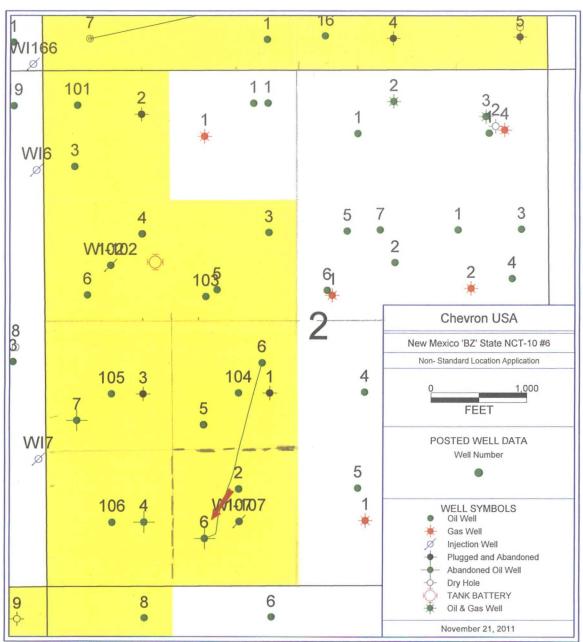
Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

Carolyn Haynie
NM PE Technical Assistant

\$205.01.6 \$3.00 \$1.00 \$5.00 \$1.00 \$5.00 \$1	Bargo Pet (Cown 0) F 1-203 P 1	Pure E. Belling Her E. Belling B. Belling B. Belling B. Belling B. Belling Bros. et al.	For Span Met Pure E Relinether ME P ME P Span Met P P P P P P P P P P P P P P P P P P P	n U.S.A. Inc. Mexico BZ State NCT-10 # 6 API # 30-025-33168 Unit Letter: N Section: 2 Township: 25S Range: 37E	Lea County, NM $Indicates 40$ acre area $Indicates 40$ acre $Indicates 40$ $Indicates 40$
APARRAL EN (OPER.) (OP	Fulfer OF,C 0325°9 E	OX Y 12.M.I.	Acct. 2 Acct. 3 Acct.	Chevron U.S.A. Inc. New Mexico BZ API # 30-025 Unit Letter: 1 Section: 2 Township: 3 Range: 37E	Lea
Principle fret. Q/ B-1732 CH B-1732 CH Principle fret. G/ Principle fret. G/ Princi	CONTROL OF	Z/Forcectyly, Z/		Cimares Cimare	Gruy Pet) Ografication of the pet of the p
BHL WOODS SELECTION OF SELECTIO	Story	Z (1905) 2 (1905) 2 (2006) 2 (7. Crown Quest, etc. 25. 25. 11 Henry 17. 25. 25. 25. 26. 27. 27. 27. 27. 27. 27. 27. 27. 27. 27	Service Property (1986) Service Property (198	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
19 18 4 19 19 19 19 19 19 19 19 19 19 19 19 19	Chevron Ciferiol Chevron Ciferiol Chevron Chevron 102 Chevron 102 Chevron 102 Chevron 102 Chevron	Treads of the state of the stat	Henry Dual	Henry He	Longic Crown of the state of th
12 WESTPOOK 3 [080] [080] [10c. Tr. 13 10c. Tr. 13 10c. 15 10c. 15 10c. 16 16 16 16 16 16 16 16	1 West 61 At 1	MAREX (OPER METER) MAREX (OPER METER) Marin 128 (OP.) 125 (2.4) Marin 200 (Marin 120) M	STUART LANGLE MATTIX UNT ENERGEN RES (OF ENERGEN ENERG	CITE OF COMOTES AND COMOTES AN	-0-1-0-1
11 W.	(Husky) 24		French Poc. No. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19	Milded + Cir Energy - Cir R O 2: B - 3 R O 2: B - 3 R O 2: B - 3 R O 3: B - 3 R O 3	Necessary 22 (25 minus) (10 minus
Hallyorth II	Marian Ma	Cxtex with Told	1 1 30 PM	2 2 2 1 2 1 2 2 1 2 2 2 2 2 2 2 2 2 2 2	The second of th
0 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	H.Loeb E. posserol		Southern South	Arch Arch Arch (LANGL MATT	it Reproduced With Permission in Reproduced With Permission By Midiand Map Company Midiand, Texas Midiand, Texas Iditional Copies Are Prohibite
105	B. 50	0 0	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	June 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	it Reprodu iranted to (By Midian Mid



PETRA 11/21/2011 9:27:35 AM

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Tuesday, December 20, 2011 5:52 PM

To: Subject: 'Haynie, Carolyn (CHaynie) [Kelly Services]' NM BZ State NCT-10 #6; NSL Application

Dear Ms. Haynie

This application is captioned as a Request for Administrative Approval, Unorthodox Gas Well Location, and your letter states that you are requesting approval "for a Non-Standard location.

It appears, however, that you are proposing to dedicate a 40-acre unit to the proposed re-completion in the Justis Glorieta Gas Pool, a pool which, per Order R-1670, is apparently spaced on 320 acres. Although you have sent notice to everyone for whom notice of such a request should be sent, in view of the absence of any reference to the requested non-standard unit in either your letter to OCD or your cover letter to the notice parties, I cannot conclude that the offsetting parties have been given fair notice of the request for a non-standard 40-acre gas unit. If that is what you want, I believe an application specifically requesting a non-standard gas unit should be filed, and notice thereof sent to all owners in the S/2 and NE/4 of Section 2.

Additionally, the Division would require a basis for granting such a non-standard unit, and no evidence of reasons why this should be done was included with your application.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent: To: Wednesday, December 21, 2011 9:30 AM 'Haynie, Carolyn (CHaynie) [Kelly Services]'

Subject:

RE: NM BZ State NCT-10 #6; NSL Application

Dear Ms. Haynie

1. NSL and "unorthodox location: *are* the same thing. NSL applications are governed by Rule 19.15.15.13 NMAC, and the requirement for notification to offsetting operators and owners for NSL applications is governed by Rule 19.15.4.12.A(2). Your NSL application is correctly prepared and filed. The well location is non-standard because it will be a gas well, and a gas well is required to be at least 660 feet from unit boundaries. This location is only 490 feet from the southern boundary of Section 2. Accordingly notice was required to the operator or owners of the N/2 and W/2 of Section 11. This is because 19.15.4.12.A(2)(c) says you only have to notify owners of spacing units towards which the proposed unorthodox well encroaches.

- 2. But you appear to be wanting to assign a 40-acre unit to this well. The appropriate spacing unit for the Justis Gas Pool, so far as I can determine, should be 320 acres. If you want to designate a 40-acre unit, you need to apply for a Non-Standard Proration Unit (NSP). This is a different category of administrative application than NSL. It is governed by Rule 19.15.15.11.B NMAC, and the notification requirements are set forth in 19.15.4.12.A(3) NMAC. That provision would require that you notice all owners "of interest in the minerals estate" in the W/2 and S/2 of Section 2. The phrase "of the mineral estate" presumably requires notice to royalty and ORRI owners, as well as working interest owners.
- 3. The further concern is to alert the persons noticed that you are requesting not only a non-standard location (NSL) but also a non-standard proration unit (NSP). It seemed to me that this was not made clear in your paperwork, and accordingly, if you are applying for a 40-acre unit, as seems to be the case, you will need to renotice those owners to whom notice of the NSP application is required.

Please let me know if I can be of further assistance.

Sincerely

David K. Brooks

From: Haynie, Carolyn (CHaynie) [Kelly Services] [mailto:CHAY@chevron.com]

Sent: Wednesday, December 21, 2011 6:33 AM

To: Brooks, David K., EMNRD

Subject: RE: NM BZ State NCT-10 #6; NSL Application

OK David, and Thanks!

This was my first (solo)NSL application and I apparently need some coaching. I followed a copy of an approval, as an example, in which both terms were included. I thought they were one and the same. (NSL & Unorthodox well location). Can you tell me where to look for the difference between the two? I really want to get it right and understand the difference.

Also, as an example for the 'evidence of interest', do you mean maybe something like, because of increase of efficiency and/or less work on the battery, thus providing safety and savings to Chevron? (This is an example.)

Sorry for any confusion and waste of time on your part. I'll resend and I'll get it right. ©

Is it ok if I send it to your attention since you have already reviewed it? This will delay the recompletion of the project and I'd like to get it approved as soon as possible.

And,

Merry Christmas

Carolyn Haynie Chevron U.S.A. Inc. New Mexico PE TA For Eunice, Vacuum, Dollarhide, And Facilities Room 5232 Midland, TX 432-687-7261





From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Tuesday, December 20, 2011 6:52 PM **To:** Haynie, Carolyn (CHaynie) [Kelly Services] **Subject:** NM BZ State NCT-10 #6; NSL Application

Dear Ms. Haynie

This application is captioned as a Request for Administrative Approval, Unorthodox Gas Well Location, and your letter states that you are requesting approval "for a Non-Standard location.

It appears, however, that you are proposing to dedicate a 40-acre unit to the proposed re-completion in the Justis Glorieta Gas Pool, a pool which, per Order R-1670, is apparently spaced on 320 acres. Although you have sent notice to everyone for whom notice of such a request should be sent, in view of the absence of any reference to the requested non-standard unit in either your letter to OCD or your cover letter to the notice parties, I cannot conclude that the offsetting parties have been given fair notice of the request for a non-standard 40-acre gas unit. If that is what you want, I believe an application specifically requesting a non-standard gas unit should be filed, and notice thereof sent to all owners in the S/2 and NE/4 of Section 2.

Additionally, the Division would require a basis for granting such a non-standard unit, and no evidence of reasons why this should be done was included with your application.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From:

Haynie, Carolyn (CHaynie) [Kelly Services] [CHAY@chevron.com]

Sent:

Wednesday, December 21, 2011 10:40 AM

To:

Brooks, David K., EMNRD

Subject:

RE: NM BZ State NCT-10 #6; NSL Application

OK David, I have talked to the engineer and we are resubmitting the project. The engineer wants to do both the NSL and the NS Proration Unit so we have changed the letter to reflect that and we are only sending this to those west and south of section 2.

Thank you so very much for your help.

Carolyn Haynie Chevron U.S.A. Inc. New Mexico PE TA For Eunice, Vacuum, Dollarhide, And Facilities Room 5232 Midland, TX 432-687-7261





From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Wednesday, December 21, 2011 10:30 AM **To:** Haynie, Carolyn (CHaynie) [Kelly Services]

Subject: RE: NM BZ State NCT-10 #6; NSL Application

Dear Ms. Havnie

- 1. NSL and "unorthodox location: *are* the same thing. NSL applications are governed by Rule 19.15.15.13 NMAC, and the requirement for notification to offsetting operators and owners for NSL applications is governed by Rule 19.15.4.12.A(2). Your NSL application is correctly prepared and filed. The well location is non-standard because it will be a gas well, and a gas well is required to be at least 660 feet from unit boundaries. This location is only 490 feet from the southern boundary of Section 2. Accordingly notice was required to the operator or owners of the N/2 and W/2 of Section 11. This is because 19.15.4.12.A(2)(c) says you only have to notify owners of spacing units towards which the proposed unorthodox well encroaches.
- 2. But you appear to be wanting to assign a 40-acre unit to this well. The appropriate spacing unit for the Justis Gas Pool, so far as I can determine, should be 320 acres. If you want to designate a 40-acre unit, you need to apply for a Non-Standard Proration Unit (NSP). This is a different category of administrative application than NSL. It is governed by Rule 19.15.15.11.B NMAC, and the notification requirements are set forth in 19.15.4.12.A(3) NMAC. That provision would require that you notice all owners "of interest in the minerals estate" in the W/2 and S/2 of Section 2. The phrase "of the mineral estate" presumably requires notice to royalty and ORRI owners, as well as working interest owners.
- 3. The further concern is to alert the persons noticed that you are requesting not only a non-standard location (NSL) but also a non-standard proration unit (NSP). It seemed to me that this was not made clear in your paperwork, and accordingly, if you are applying for a 40-acre unit, as seems to be the case, you will need to renotice those owners to whom notice of the NSP application is required.

Please let me know if I can be of further assistance.