17-	23-11	PTG-W NSL136141206
DATE IN	SUSPE	
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 NSL - 6543
		ADMINISTRATIVE APPLICATION CHECKLIST NSP-1955
· THI	IS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	[DHC-Dow [PC-P	ns: Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Indole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Indole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Inlified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]         Location - Spacing Unit - Simultaneous Dedication         Image: NSL       Image: NSP         SD
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT [A]	Other: Specify       Image: Swide of the second secon
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
approva	al is <b>accurate</b> a	<b>TION:</b> I hereby certify that the information submitted with this application for administrative and <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on this equired information and notifications are submitted to the Division.

.1

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_Carolyn Haynie	rolin Jaimé	NM Petro Engineering Technical Assistant	12-21-11
Print or Type Name	Signature	Title	Date
		chay@chevron.com	<u>m</u>

e-mail Address



MidContinent/Alaska SBU Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

December 21, 2011

New Mexico Oil Conservation Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, and a Non-Standard Proration Unit for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

The recompletion to the Glorieta will be the only gas well location within the section. If approved, it would allow the NM 'BZ' State NCT-10, Well # 6 to be returned to economic production.

A copy of this application was mailed via certified mail to all affected offset operators, and the list includes all the offset operators within 160 acres in all directions of the NM 'BZ' State NCT-10, Well # 6. The 160 acres was chosen because the workover for this well will include setting the CIBP with cement on top, above all open formations lower than the Glorieta.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: <u>chay@chevron.com</u>.

Sincerely,

ar A

Carolyn Haynie NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs

District I 1625 N. French Dr., Hobbs, NM 88240

**District II** 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico **Energy, Minerals & Natural Resources Department** 

**2040 South Pacheco** 

Santa Fe, NM 87505

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION **State Lease - 4 Copies** Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-33168	<sup>2</sup> Pool Code <b>79360</b> <sup>3</sup> Pool Name <b>Justis Glorieta (Pro Gas)</b>			
<sup>4</sup> Property Code	<sup>5</sup> Property Na New Mexico "BZ" St			
<sup>7</sup> OGRID No. <b>4323</b>	<sup>8</sup> Operator Na Chevron U.S.A			

# <sup>10</sup> Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	258	37E		480'	North	1650'	West	Lea

# <sup>11</sup> Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acre 160	es <sup>13</sup> Joint	or Infill 14 Cor	nsolidation (	Code <sup>15</sup> Ord	ter No.	I			

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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10		17
		OPERATOR CERTIFICATION
		OPERATOR CERTIFICATION
· · ·		
		I hereby certify that the information contained herein is
		true and complete to the best of my knowledge and
		belief.
		1
		Malon Harrie
		Signature
		Carolyn J. Haynie
1		
		Printed Name
		Petr. Engineering Technical Assistant
		Title
		December 21, 2011
1	£22	18
1	l ł	SURVEYOR CERTIFICATION
		SURVETOR CERTIFICATION
•		I hereby certify that the well location shown on this plat
		was plotted from field notes of actual surveys made by
		me or under my supervision, and that the same is true
1:		and correct to the best of my belief.
1		
1.	[	Signature and Seal of Professional Surveyor:
           		 Signature and Sedi of Froiessional Surveyor.
	v Mexico	
"BZ"	State NCT-	
	[	
1.		
1650'	160-acre proration unit	
	L ·	
<b>i</b>		· ·
<b>1</b>		
1	480'	
1		Certificate Number



MidContinent/Alaska SBU **Chevron North America Exploration and Production** Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location and a Non Standard Proration Unit, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The attached is a copy of the application for your information.

The Chevron U.S.A. Inc. lease NM BZ State NCT-10 encompasses 160 acres (the SW4 of Sec. 2), and therefore a Non-Standard Proration Unit is also requested for approval for the NM BZ State NCT-10, Well # 6.

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely

aro Carolyn Haynie

NM PE Technical Assistant Enclosure cc: NMOCD - District 1; Hobbs

### Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168) 480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

### Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp. P. O. Box 690688 14077 Cutten Road Houston, TX 77069 Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705 Primal Energy Corporation 21021 Springbrook Plaza Dr. Spring, Texas 77379

Apache Corporation 303 Veterans Dr. Lane, Suite 3000 Midland, Texas 79705

### Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP P. O. Box 10848 Midland, TX 79702 Chevron U.S.A. Inc. 15 Smith Road Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

# Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148



MidContinent/Alaska SBU Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

December 21, 2011

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State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148

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If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely Carolyn Havnie

NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs



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DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

	·	
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
Т	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	cation Acronyms	S:
	[DHC-Down [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication M NSL M NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT AC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

### OF APPLICATION INDICATED ABOVE.

1

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Carolyn Haynie	urplan Jaimes	NM Petro Engineering Technical Assistant	12-21-11
Print or Type Name	Signature	Title	Date

chay@chevron.com

e-mail Address



MidContinent/Alaska SBU

Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

December 21, 2011

New Mexico Oil Conservation Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

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For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: <u>chay@chevron.com</u>.

Sincerely,

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Carolo, no

Carolyn Haynie NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs

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District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies

2040 South Pacheco Santa Fe, NM 87505 Fee Lease - 3 Copies

□ AMENDED REPORT

District IV 2040 South Pacheco, Santa Fe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-33168</b>				<sup>2</sup> Pool Code 79360		<sup>3</sup> Pool Name Justis Glorieta (Pro Gas)				
<sup>4</sup> Property Code <sup>5</sup> Property Na New Mexico "BZ" Sta									6	Well Number 6
	OGRID No. <sup>8</sup> Operator Name       4323     Chevron U.S.A., Inc.								<sup>9</sup> Elevation 3132'	
				1	<sup>10</sup> Surface Lo	ocation				
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
N	2	258	37E		480'	North	1650' West Lea		Lea	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	eet from the North/South line Feet from the East/West line County				County
<sup>12</sup> Dedicated Acre	s 13 Joint	or Infill 14 Cor	solidation C	Code 15 Ord	er No.	<u> </u>				· · · · · · · · · · · · · · · · · · ·

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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		OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
		Pue Ala.
		Signature Carolyn J. Haynie
		Printed Name Petr. Engineering Technical Assistant
		Title December 21, 2011
		<sup>18</sup> SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Signature and Seal of Professional Surveyor:
	v Mexico State NCT-	
- 1650'	160-acre proration unit	
	480'	
		Certificate Number



MidContinent/Alaska SBU

Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

December 21, 2011

Notice of Request for Administrative Approval Non Standard Gas Well Location & Non Standard Proration Unit NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

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Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: chay@chevron.com.

Sincerely

Carolyn Haynie NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs

# **NOTIFICATION LIST**

# Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168) 480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

### Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp. P. O. Box 690688 14077 Cutten Road Houston, TX 77069

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705

Apache Corporation 303 Veterans Dr. Lane, Suite 3000 Midland, Texas 79705 Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Primal Energy Corporation 21021 Springbrook Plaza Dr. Spring, Texas 77379

### Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP P. O. Box 10848 Midland, TX 79702 Chevron U.S.A. Inc. 15 Smith Road Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

### Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148



### MidContinent/Alaska SBU

Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

December 21, 2011

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State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148

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Sincerely

Carolyn Haynie // NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs



PETRA 11/21/2011 9:27:35 AM

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# Brooks, David K., EMNRD

From:Ezeanyim, Richard, EMNRDSent:Wednesday, January 11, 2012 10:16 AMTo:Brooks, David K., EMNRDSubject:FW: Chevron Letter dated 12/21/2011, NM "BZ" State NCT-10 #6 Non Standard Location and<br/>Non Standard Proration Unit, 480' FSL and 1650' FWL of Section 2-T25S-R37E

FYI.

ر 🐔 مر

Richard

From: Dawson, Scott [mailto:sdawson@slo.state.nm.us]
Sent: Thursday, January 05, 2012 12:06 PM
To: 'chay@chevron.com'
Cc: Ezeanyim, Richard, EMNRD
Subject: Chevron Letter dated 12/21/2011, NM "BZ" State NCT-10 #6 Non Standard Location and Non Standard Proration Unit, 480' FSL and 1650' FWL of Section 2-T25S-R37E

SLO has no objection on the above NSL and NSP.

Thanks,

# Scott Dawson

Petroleum Engineering Specialist NM State Land Office Oil, Gas and Minerals Division PO Box 1148 310 Old Santa Fe Trail Santa Fe, New Mexico 87504-1148 Ph. 505-827-6628 Fax 505-827-4739 sdawson@slo.state.nm.us

Website: <u>www.nmstatelands.org</u>

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This email has been scanned by the Symantec Email Security.cloud service. For more information please visit <u>http://www.symanteccloud.com</u>

<u>, *</u>		pTGW
DATE IN	11, 79, 11 SUSPEN	SEENGINEER, D. 12B. LOGGED IN 11.28.11 TYPE AJSL APP, NO. 11.33248411
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		1220 South St. Mancis Drive, Sanda Te, NM 07503
		ADMINISTRATIVE APPLICATION CHECKLIST 30-025-33768
TI	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
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Carolyn Haynie	Carplen Hum	Me NM Petro Engineering Technical Assistant	11-16-11
Print or Type Name	Signature	Title	Date
		abar @ab	

chay@chevron.com

.

e-mail Address



MidContinent/Alaska SBU Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

November 16, 2011

New Mexico Oil Conservations Division 1220 South San Francis Drive Santa Fe, New Mexico 87504

Re: Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

Chevron U.S.A. Inc. respectfully request administrative approval for a Non-Standard location, (unorthodox well) for the NM 'BZ' State NCT-10, Well # 6 to be recompleted as a gas well, in the Justis Glorieta (Pro Gas – 79360). The subject well was originally completed in the Blinebry-Tubb-Drinkard in 1996 as an oil well. After 4 years, the Blinebry perfs were squeezed and an open-hole horizontal section was drilled in the Drinkard formation. The well is currently producing from the DKR horizontal section and the original Tubb-Drinkard formations, and is currently producing 1 to 2 BOPD and negligible gas.

The recompletion to the Glorieta will be the only gas well location within the section. If approved, it would allow the NM 'BZ' State NCT-10, Well # 6 to be returned to economic production.

A copy of this application was mailed via certified mail to all affected offset operators, and the list includes all the offset operators within 160 acres in all directions of the NM 'BZ' State NCT-10, Well # 6. The 160 acres was chosen because the workover for this well will include setting the CIBP with cement on top, above all open formations lower than the Glorieta.

For your convenience, I have enclosed an envelope with my return address so the decision for this application can be sent directly to me for distribution. If you require additional information, please contact me at 432-687-7261, or by email at: <u>chay@chevron.com</u>.

Sincerely,

Carolyn Haynie NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

**District IV** 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico **Energy, Minerals & Natural Resources Department** 

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION Submit to Appropriate District Office **2040 South Pacheco** 

Fee Lease - 3 Copies

Eact/Most line

Santa Fe, NM 87505

□ AMENDED REPORT

County

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-33168				<sup>2</sup> Pool Code 79360	1	<sup>3</sup> Pool Name Justis Glorieta (Pro Gas)					
<sup>4</sup> Property Code			<sup>5</sup> Property Name New Mexico "BZ" State NCT-10					<sup>6</sup> Well Number 6			
<sup>7</sup> OGRID No. 4323		1	<sup>e</sup> Operator Name Chevron U.S.A., Inc.						<sup>e</sup> Elevation 3132'		
					<sup>10</sup> Surface Lo	ocation	14.5				
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West		County	
N	2	255	37E		480'	South	1650'	West	West Lea		

#### Bottom Hole Location If Different From Surface Townshin Do Latida East from the

OL OF LOUNO.	Section	rownsnip	Kange	Lot lan	reet nom the	North/South line	Feet from the	Eastwestime	County
<sup>2</sup> Dedicated Acres 40	<sup>13</sup> Joint	or Infill <sup>14</sup> Co	nsolidation C	ode <sup>15</sup> Ord	der No.	W. S. W.			

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				0 /
				Signature
				Printed Name Petr. Engineering Technical Assistant
		2		Title November 14, 2011
				<sup>18</sup> SURVEYOR CERTIFICATION
	40-acre			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Signature and Seal of Professional Surveyor:
New Mex State NC		1		
1650'			~	
	480'			Certificate Number

**District** I

III. or Lot No.

Castion



MidContinent/Alaska SBU Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7558 chay@chevron.com

November 16, 2011

Notice of Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

Offset Operators,

Chevron U.S.A. Inc. has requested NMOCD administrative approval for a Non Standard Location, for the NM 'BZ' State NCT-10, Well # 6, to be recompleted as a gas well, in the Justis Glorieta (Pro Gas -79360). The attached is a copy of the application for your information,

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: <u>chay@chevron.com</u>.

Sincerely. Ŵ Carolyn Haynie

NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs

### **NOTIFICATION LIST**

### Prepared 11-16-11 by Daniel Pequeno, Senior Land Representative

Injection Application of Chevron U.S.A. Inc. for Administrative Approval of a Non-Standard Well Location:

New Mexico "BZ" State NCT-10 Well No. 6 (API #30-025-33168) 480' FSL & 1,650' FWL Section 2, T-25-S, R-37E, Unit Letter K Lea County, New Mexico

### Offset Operators & Leasehold Owners - All Sections 2, T25S-R37E:

Citation Oil & Gas Corp. P. O. Box 690688 14077 Cutten Road Houston, TX 77069 Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705

Apache Corporation 303 Veterans Dr. Lane, Suite 3000 Midland, Texas 79705

# 21021 Springbrook Plaza Dr. Spring, Texas 77379

**Primal Energy Corporation** 

### Offset Operators & Leasehold Owners - E/2 of Section 3, T25S-R37E:

Linn Operating, Inc. 600 Travis Street, Suite 5100 Houston, TX 77002

Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705 Range Operating New Mexico LLC 100 Throckmorton St., Suite 1200 Fort Worth, TX 76102

Arena Resources, Inc. 6555 South Lewis Tulsa, OK 74106

### Offset Operators & Leasehold Owners - E/2 of Sections 10, T25S-R37E:

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401 Chevron U.S.A. Inc. 15 Smith Road Midland, Texas 79705

# Offset Operators & Leasehold Owners - All of Sections 11, T25S-R37E:

Legacy Reserves Operating LP P. O. Box 10848 Midland, TX 79702 Chevron U.S.A. Inc. 15 Smith Road Midland, TX 79705

Energen Resources Corporation 2010 Afton Place Farmington, New Mexico 87401

### Offset Operators & Leasehold Owners - W/2 of Sections 12, T25S-R37E:

Legacy Reserves Operating LP P. O. Box 10848 Midland, TX 79702 J. R. Oil, LTD Co. 3500 Acoma Hobbs, New Mexico 88240

### Surface Owner for Section 2, T25S-R37E (Well Location):

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

# Chevron

**Carolyn Haynie** Petroleum Engineering Technical Assistant MidContinent/Alaska SBU

Chevron North America Exploration and Production Company 15 Smith Road Midland, TX 79705 Tel 432-687-7261 Fax 432-687-7258 chay@chevron.com

November 16, 2011

Notice of Request for Administrative Approval Unorthodox Gas Well Location NM 'BZ' State NCT-10, Well # 6 480' FSL & 1650' FWL Unit N, Sec. 2, T25S, R37E, Lea County, New Mexico

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, New Mexico 87504-1148

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Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification.

If you require additional information, please contact me at 432-687-7261, or by email at: <u>chay@chevron.com</u>.

Sincerely,

Carolyn Haynie NM PE Technical Assistant Enclosure cc: NMOCD – District 1; Hobbs

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N. UN & CC HAPARRAL EN. (OPER.) (OPER.	MALE THATE TOPOLLE FOR EULIFER OE, C FIBIL 0.375 9 E FIBIL 0.375 9 E F	rry Pet. WN 6/R Acct. 2 F 3-18- Tex Poc. Acct. 2 Post 10-5750 Mark Fren 10-5750 F 5-10-10-10-10-10-10-10-10-10-10-10-10-10-	Chevron U.S.A. In New Mexico BZ API # 30-02: Unit Letter: Section: 2 Township: Range: 37E	Lea C
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PETRA 11/21/2011 9:27:35 AM

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# Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Tuesday, December 20, 2011 5:52 PM 'Haynie, Carolyn (CHaynie) [Kelly Services]' NM BZ State NCT-10 #6; NSL Application

Dear Ms. Haynie

This application is captioned as a Request for Administrative Approval, Unorthodox Gas Well Location, and your letter states that you are requesting approval "for a Non-Standard location.

It appears, however, that you are proposing to dedicate a 40-acre unit to the proposed re-completion in the Justis Glorieta Gas Pool, a pool which, per Order R-1670, is apparently spaced on 320 acres. Although you have sent notice to everyone for whom notice of such a request should be sent, in view of the absence of any reference to the requested non-standard unit in either your letter to OCD or your cover letter to the notice parties, I cannot conclude that the offsetting parties have been given fair notice of the request for a non-standard 40-acre gas unit. If that is what you want, I believe an application specifically requesting a non-standard gas unit should be filed, and notice thereof sent to all owners in the S/2 and NE/4 of Section 2.

Additionally, the Division would require a basis for granting such a non-standard unit, and no evidence of reasons why this should be done was included with your application.

Sincerely

David K. Brooks Legal Examiner

# Brooks, David K., EMNRD

From: Sent: To: Subject: Brooks, David K., EMNRD Wednesday, December 21, 2011 9:30 AM 'Haynie, Carolyn (CHaynie) [Kelly Services]' RE: NM BZ State NCT-10 #6; NSL Application

### Dear Ms. Haynie

- NSL and "unorthodox location: *are* the same thing. NSL applications are governed by Rule 19.15.15.13 NMAC, and the requirement for notification to offsetting operators and owners for NSL applications is governed by Rule 19.15.4.12.A(2). Your NSL application is correctly prepared and filed. The well location is non-standard because it will be a gas well, and a gas well is required to be at least 660 feet from unit boundaries. This location is only 490 feet from the southern boundary of Section 2. Accordingly notice was required to the operator or owners of the N/2 and W/2 of Section 11. This is because 19.15.4.12.A(2)(c) says you only have to notify owners of spacing units towards which the proposed unorthodox well encroaches.
- 2. But you appear to be wanting to assign a 40-acre unit to this well. The appropriate spacing unit for the Justis Gas Pool, so far as I can determine, should be 320 acres. If you want to designate a 40-acre unit, you need to apply for a Non-Standard Proration Unit (NSP). This is a different category of administrative application than NSL. It is governed by Rule 19.15.15.11.B NMAC, and the notification requirements are set forth in 19.15.4.12.A(3) NMAC. That provision would require that you notice all owners "of interest in the minerals estate" in the W/2 and S/2 of Section 2. The phrase "of the mineral estate" presumably requires notice to royalty and ORRI owners, as well as working interest owners.
- 3. The further concern is to alert the persons noticed that you are requesting not only a non-standard location (NSL) but also a non-standard proration unit (NSP). It seemed to me that this was not made clear in your paperwork, and accordingly, if you are applying for a 40-acre unit, as seems to be the case, you will need to renotice those owners to whom notice of the NSP application is required.

Please let me know if I can be of further assistance.

Sincerely

David K. Brooks

From: Haynie, Carolyn (CHaynie) [Kelly Services] [mailto:CHAY@chevron.com]
Sent: Wednesday, December 21, 2011 6:33 AM
To: Brooks, David K., EMNRD
Subject: RE: NM BZ State NCT-10 #6; NSL Application

### OK David, and Thanks!

This was my first (solo)NSL application and I apparently need some coaching. I followed a copy of an approval, as an example, in which both terms were included. I thought they were one and the same. (NSL & Unorthodox well location). Can you tell me where to look for the difference between the two? I really want to get it right and understand the difference.

Also, as an example for the 'evidence of interest', do you mean maybe something like, because of increase of efficiency and/or less work on the battery, thus providing safety and savings to Chevron? (This is an example.)

Sorry for any confusion and waste of time on your part. I'll resend and I'll get it right. ③

<sup>A</sup> is it ok if I send it to your attention since you have already reviewed it? This will delay the recompletion of the project and I'd like to get it approved as soon as possible.

And,

Merry Christmas

Carolyn Haynie Chevron U.S.A. Inc. New Mexico PE TA For Eunice, Vacuum, Dollarhide, And Facilities Room 5232 Midland, TX 432-687-7261



From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Tuesday, December 20, 2011 6:52 PM
To: Haynie, Carolyn (CHaynie) [Kelly Services]
Subject: NM BZ State NCT-10 #6; NSL Application

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From:	Haynie, Carolyn (CHa
Sent:	Wednesday, Decemb
То:	Brooks, David K., EM
Subject:	RE: NM BZ State NC

Haynie, Carolyn (CHaynie) [Kelly Services] [CHAY@chevron.com] Vednesday, December 21, 2011 10:40 AM Brooks, David K., EMNRD RE: NM BZ State NCT-10 #6; NSL Application

OK David, I have talked to the engineer and we are resubmitting the project. The engineer wants to do both the NSL and the NS Proration Unit so we have changed the letter to reflect that and we are only sending this to those west and south of section 2.

Thank you so very much for your help.

Carolyn Haynie Chevron U.S.A. Inc. New Mexico PE TA For Eunice, Vacuum, Dollarhide, And Facilities Room 5232 Mídland, TX 432-687-7261



From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, December 21, 2011 10:30 AM
To: Haynie, Carolyn (CHaynie) [Kelly Services]
Subject: RE: NM BZ State NCT-10 #6; NSL Application

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