

**GW-72**

# **Questionnaire**

**DATE:**

**8.2011**

GW-72

HSE - Western Hemisphere

17021 Aldine Westfield Road  
Houston, Texas 77073  
Phone: 713-879-1258  
Fax: 713-8791868  
www.bakerhughes.com

RECEIVED OCD

2011 AUG 18 P 11: 56



August 16, 2011

Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**SCANNED**

RE: Questionnaire for Determination, BJ Services Company, USA 2708 West County Road Hobbs, New Mexico 88240, OCD Discharge Permit No. GW-072.

Dear Sir or Madam,

Baker Hughes Oilfield Operations, Inc. would like to request a determination of regulatory status for its OCD discharge permit referenced above.

Should you have any questions or concerns, please feel free to contact me at your earliest convenience at (713) 879-1258.

Regards,

A handwritten signature in black ink, appearing to be 'J Goodwin', written over the typed name.

Jason Goodwin P.G.  
HSE Manager

c: John Nixon - Houston, Texas  
File - Houston, Texas



# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



May 12, 2011

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.*

• Name of the owner or operator of the facility

BJ SERVICES COMPANY, USA

• Point of contact

Name JASON GOODWIN  
Telephone 713 879 1258  
Email jason.goodwin@bakerhughes.com  
Mailing address 17021 Aldine Westfield Rd.

• Facility name BJ SERVICES - HOBBS DISTRICT

• Facility location

Unit Letter, Section, Township, Range 20 T1B5 R 38E  
Street address (if any) 2708 W. County Road  
Hobbs, NM 88240

• Facility type  Refinery  Gas Plant  Compressor  
 Crude Oil Pump Station  Injection Well  Service Company  
 Geothermal  Abatement  
 Other (describe) \_\_\_\_\_

• Current and Past Operations (please check all that apply)

Impoundments  Treatment Plant  Waterflood  
 Disposal Well  Brine Well  Wash Bay

Steam Cleaning       Groundwater Remediation

• Facility Status       Active       Idle       Closed

• Does this facility currently have a discharge permit?       Yes       No

If so, what is the permit number? GW-072

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes       No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

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• What is the depth below surface to shallowest ground water in the area? 53 ft

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?  
Water supply       Monitoring       Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? L11418 (WR FILE #) 186607 (SOURCE ID #)

• Are abatement actions ongoing? NO

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?       Yes       No

If so, what are the API numbers assigned to those wells?

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• Are there any sumps at the facility?       Yes       No

Number of sumps with volume less than 500 gallons 7

Use and contents #1-3 (ACID RECLAIM) (4-7) WASH (FLOOR)

Is secondary containment incorporated into the design?       Yes       No

Number of sumps with volume greater than 500 gallons 2

Use and contents TRUCK WASH

Is secondary containment incorporated into the design?       Yes       No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?  Yes  No

If so, what do those buried lines contain?

WASHBAY (TRUCK WASH WATER) EFFLUENT TO SANITARY SEWER

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**THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.**

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

**JAMI BAILEY**  
Director