GW-34-2

Questionnaire

DATE: 7.2011

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012**. Please complete and submit a separate questionnaire for each facility **before July 15, 2011**.

• Name of the owner or operator of the facility			
Enterprise Products Operating, LLC		<u></u>	
		2	
Point of contact		<u> </u>	\subseteq
Name Runell Seale			41220-000
Telephone (505) 599-2124		ഗ	1-1
Email <u>rseale@eprod.com</u>		·	
Mailing address 614 Reilly Drive		<u> </u>	
Farmington, NM 87401		***	
		w	
Facility name Caprock Pump Station			
• Facility location Unit Letter, Section, Township, Range			
Street address (if any) Latitude: Longitude: N 33', 15.386 W 103', 3	6.591		
• Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)		oressor ce Com	pany
• Current and Past Operations (please check all that apply) Impoundments	☐ Wash	rflood n Bay	·

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 Facility Status 		Idle	Closed		
 Does this facility 	currently hav	e a discharge p	permit? 🖂 🗎	res 🔲	No .
If so, what is the pe	rmit number? (GW-342			 .
•	•				
• Are there any routhan potable water ground water?	er being relea	ased either on	to the grour	nd or directly	into surface or
(This includes	process activition	es, equipment ma Yes	No No	ne cleanup of hi	storic spilis.)
If so, describe thos the estimated volum			ials involved,	the frequency	of discharge, and
				:	
					
 What is the depth 	n below surfac	e to shallowes	t ground wat	er in the area	?70'
• Are there any wa Water supply					at the facility?
If these wells are well numbers?	_	h the Office of t	_	jineer (OSE),	what are the OSE
Are abatement a	ctions ongoin	g? Not applicab	le		
• Are there any ac Injection Control p					_
If so, what are the A	API numbers as	ssigned to those	wells?		
		• .	•		
• Are there any sur Number of sumps w	vith volume les		ns	10	
ls secondary of	containment in	corporated into t	he design?	Yes	. No
Number of sur Use and conte	-	ne greater than t			·
		corporated into t		Yes	□ No

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 Does the facility incorporate any underground lines freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain? 		
The buried lines are natural gas lines.	- -	

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director