# GW-57

# Questionnaire

DATE: 7.2011

#### Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. **Deputy Cabinet Secretary** 

Division Director Oil Conservation Division



May 12, 2011

### Oil & Gas Facilities Questionnaire for Determination of a **WQCC Discharge Permit**

Jami Bailev

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

discharge permit expiration dates before separate questionnaire for each facility before	November 15, 2012. F	Please complete and submit a
<ul> <li>Name of the owner or operator of the fa Val Verde Gas Gathering, LP</li> </ul>	cility	
Point of contact     Name Runell Seale     Telephone (505) 320-2816		A 1000
Email <u>rseale@eprod.com</u> Mailing address <u>614 Reilly Drive</u> Farmington, NM 87401	· · · · · · · · · · · · · · · · · · ·	
• Facility name Hart Canyon Compressor	Station	
• Facility location Unit Letter, Section, Township, Range 20/ Street address (if any) Latitude: 36° 52' 56		l' 06" W
• Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	Compressor Service Company
<ul> <li>Current and Past Operations (please ch</li> <li>Impoundments</li> <li>Disposal Well</li> <li>Steam Cleaning</li> </ul>	eck all that apply)  Treatment Plant  Brine Well  Groundwater Reme	☐ Waterflood ☐ Wash Bay ediation

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<ul> <li>Facility Status</li> </ul>		∐ Idle	☐ Closed		
<ul> <li>Does this facility</li> </ul>	currently hav	e a discharge	e permit? 🔀	Yes 📋	No .
If so, what is the pe	rmit number? <u>(</u>	GW-057			
·					
<ul> <li>Are there any routhan potable water?</li> <li>(This includes)</li> </ul>		ased either d	onto the grou	nd or directly	y into surface o
If so, describe thos the estimated volun		•	erials involved,	, the frequency	of discharge, and
			•		·
·	<del></del>				
What is the depti			•		•
• Are there any wa Water supply					s at the facility?
If these wells are well numbers?				gineer (OSE),	what are the OSI
Are abatement a	ctions ongoin	g? Not applic	able	·	
<ul> <li>Are there any addition Control p</li> </ul>					<del>-</del>
If so, what are the A	•	_	se wells?		
			· · · · · · · · · · · · · · · · · · ·		
• Are there any su Number of sumps v Use and conte		s than 500 ga	llons <u>One</u>	No	
Is secondary	containment in	corporated into	o the design?	Yes	⊠ No
Use and conte					
ls secondary	containment in	corporated into	o the design?	Yes	□ No

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• Does the facility incorporate any underground lines	other than	electrical conduits,
freshwater, natural gas for heating, or sanitary sewers?	√ X Yes	□No
If so, what do those buried lines contain?		
The buried lines natural gas lines.		

## THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director