

Questionnaire

DATE: 07.2011

QW-194 New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

May 12, 2011

Brett F. Woods, Ph.D.





Oil & Gas Facilities Questionnaire for Determination of a **WQCC** Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility Val Verde Gas Gathering, LP

Point of contact Name Runell Seale Telephone (505) 320-2816
Email <u>rseale@eprod.com</u>
Mailing address 614 Reilly Drive
Farmington, NM 87401 Facility name Frances Mesa Compressor Station
• Facility location Unit Letter, Section, Township, Range <u>27/30N/7W</u> Street address (if any) <u>Latitude: 36° 46' 51" N Longitude: 107° 33'47" W</u>
• Facility type Refinery Gas Plant Compressor Crude Oil Pump Station Injection Well Service Company Geothermal Abatement Other (describe)
Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay Steam Cleaning Groundwater Remediation
Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* http://www.emnrd.state.nm.us

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 Facility Status 	🛛 Active 🗌 Idle	Closed	
• Does this facilit	y currently have a discharge	permit? 🕅 Yes	No
If so, what is the p	permit number? <u>GW-194</u>		· · ·
than potable wa ground water?	Dutine activities at the facility Iter being released either or es process activities, equipment m	nto the ground or c	irectly into surface or
	ose activities including the mate ime per discharge event.		
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		· · · · · · · · · · · · · · · · · · ·	
		·	
• What is the den	th below surface to shallowe	st around water in th	e area? 50'
Water supply] Monitoring 🗌 Recover	y 🗌 🛛 NA 🖂	
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• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? Yes No If so, what do those buried lines contain?

The buried lines natural gas lines.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director