GW-193

Questionnaire

DATE: 07.20//



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis

Cabinet Secretary-Designate) Brett F. Woods, Ph.D. **Deputy Cabinet Secretary**

Jami Bailev Division Director Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a **WQCC Discharge Permit**

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

 Name of the owner or operator of the facility Val Verde Gas Gathering, LP 	REC ZOUL JU
Point of contact Name Runell Seale Telephone (505) 320-2816 Email rseale@eprod.com Mailing address 614 Reilly Drive Farmington, NM 87401	OEIVED DOD
• Facility name Sandstone Compressor Station • Facility location Unit Letter, Section, Township, Range 32/31N/8W	· · · · · · · · · · · · · · · · · · ·
Street address (if any) Latitude: 36.85316 Longitude: 107.67114 Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)	
Current and Past Operations (please check all that apply) Impoundments Disposal Well Steam Cleaning Groundwater Remediation	☐ Waterflood ☐ Wash Bay on

Page 2 of 3 Active A ldle Closed Facility Status • Does this facility currently have a discharge permit? X Yes □ No If so, what is the permit number? GW-193 • Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes No. If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? ____>50' • Are there any water supply, groundwater monitoring, or recovery wells at the facility? Monitoring Water supply | | Recovery $NA \times 1$ If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? • Are abatement actions ongoing? Not applicable Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes If so, what are the API numbers assigned to those wells? X Yes No • Are there any sumps at the facility? Number of sumps with volume less than 500 gallons Zero Use and contents Is secondary containment incorporated into the design? No Yes Number of sumps with volume greater than 500 gallons One Use and contents

Yes

Is secondary containment incorporated into the design?

Oil & Gas Facilities Inventory Questionnaire

May 12, 2011

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Oil & Gas Facilities Inventory Questionnaire

May 12, 2011

JAMI BAILEY Director