

**GW-372**

## **Questionnaire**

**DATE:**

**07.2011**

# Memorandum

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**To:** Carl Chavez

**From:** Robyn Miller

**Date:** 6/21/2011

**Re:** Questionnaires for Determination of WQCC Discharge Permits

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Enclosed you will find 5 completed questionnaires. If you have any questions, please call me at 432 571-7116.

Thanks.

GW-200, Hubbs Trucking ✓  
BW-028, State 5 ✓  
GW-156, Farmington Yard ✓  
GW-278, Carlsbad yard ✓  
GW-372, Eunite yard ✓

*[Please note Suite Change to 4300]*

GW-318

NM13017  
Eunice Truckyard

# New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

John H. Bemis  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



SCANNED

May 12, 2011

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

Key Energy Services, LLC

• Point of contact

Name Daniel K. Gibson, Corp. Env. Director  
Telephone 432 571 7536  
Email dgibson@keyenergy.com  
Mailing address 6 Desta Drive, Ste. 4300  
Midland, TX 79705

• Facility name Eunice Truckyard GW372

• Facility location  
Unit Letter, Section, Township, Range NE14 NW14 Sec 33 T-21-S R-37E  
Street address (if any) 2105 Ave O  
Eunice

• Facility type ☐ Refinery ☐ Gas Plant ☐ Compressor  
☐ Crude Oil Pump Station ☐ Injection Well ☒ Service Company  
☐ Geothermal ☐ Abatement  
☐ Other (describe) \_\_\_\_\_

• Current and Past Operations (please check all that apply)  
☐ Impoundments ☐ Treatment Plant ☐ Waterflood  
☐ Disposal Well ☐ Brine Well ☒ Wash Bay

Eunice Truck Yrd 10M/3017

☐ Steam Cleaning

☐ Groundwater Remediation

• Facility Status

☒ Active

☐ Idle

☐ Closed

• Does this facility currently have a discharge permit?

☒ Yes

☐ No

If so, what is the permit number?

GW 372

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

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• What is the depth below surface to shallowest ground water in the area?

~80'

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?

Water supply ☐

Monitoring ☒

Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?

NO

• Are abatement actions ongoing?

NO

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?

☐ Yes

☒ No

If so, what are the API numbers assigned to those wells?

N/A

• Are there any sumps at the facility?

☒ Yes

☐ No

Number of sumps with volume less than 500 gallons

Use and contents

Sump in the wash bay area

Is secondary containment incorporated into the design?

☐ Yes

☐ No

Concrete & inspected annually

Number of sumps with volume greater than 500 gallons

None

Use and contents

Is secondary containment incorporated into the design?

☐ Yes

☐ No

for cracks

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No  
If so, what do those buried lines contain?

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY  
Director