

GW-345

Questionnaire

DATE:

07.05.12



TARGA

Targa Midstream Services Limited Partnership
6 Desta Drive, Suite 3300
Midland, TX 79705
432.688.0555

www.targaresources.com

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July 1, 2011

Mr. Glenn VonGonten
Acting Bureau Chief
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

SCANNED

RE: Oil and Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit
Targa Midstream Services Limited Partnership, New Mexico DP Facilities
Due July 15, 2011

Dear Sir:

Please find enclosed the questionnaires for the Targa facilities as follows:

Eunice Gas Processing Plant
Monument Gas Processing Plant
Saunders Gas Processing Plant
South Eunice Compressor Station
North Eunice Compressor Station
Buckeye Compressor Station
Vada Compressor Station

Please feel free to contact me with any questions or concerns at 432.688.0542 or
cwrangham@targaresources.com.

Sincerely,

Cal Wrangham
ES&H Manager

Cc Cindy Klein – ES&H Specialist
Rebecca Woodell – ES&H Specialist
Facility Discharge Plan Files

GW-345



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• Name of the owner or operator of the facility

Targa Midstream Services, L.P.

• Point of contact

Name Cal Wrangham
Telephone (432) 688-0542
Email CWrangham@targaresources.com
Mailing address 6 Desta Drive, Suite 3300
Midland, TX 79705

• Facility name North Eunice Compressor Station

• Facility location

Unit Letter, Section, Township, Range Section 28, Township 21 South, Range 37 East,
Street address (if any) _____

• Facility type ☐ Refinery ☐ Gas Plant ☐ Compressor
☐ Crude Oil Pump Station ☐ Injection Well ☐ Service Company
☐ Geothermal ☐ Abatement
☒ Other (describe) Compressor Station

• Current and Past Operations (please check all that apply)

☐ Impoundments ☐ Treatment Plant ☐ Waterflood
☐ Disposal Well ☐ Brine Well ☐ Wash Bay

Oil Conservation Division * 1220 South St. Francis Drive

* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

☐ Steam Cleaning ☐ Groundwater Remediation

• **Facility Status** ☒ Active ☐ Idle ☐ Closed

• **Does this facility currently have a discharge permit?** ☒ Yes ☐ No

If so, what is the permit number? GW-345

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?**

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes ☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** 65'

• **Are there any water supply, groundwater monitoring, or recovery wells at the facility?**

Water supply ☒ Monitoring ☒ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** The groundwater remediation and monitor wells are operated by Chevron under GW-004. Not part of Targa operations (GW345).

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

• **Are there any sumps at the facility?** ☒ Yes ☐ No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? ☒ Yes ☐ No

Number of sumps with volume greater than 500 gallons 1

Use and contents Scrubber Dumps.

Is secondary containment incorporated into the design? ☒ Yes ☐ No

Oil & Gas Facilities Inventory Questionnaire

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- **Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?** ☒ Yes ☐ No

If so, what do those buried lines contain?

Inlet gas lines - residue fuel for engines, scrubber drain lines

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director