

GW-79

Questionnaire

DATE:

07.2011



188 County Road 4900
Bloomfield, NM 87413
505/634-4951
505/632-4781 FAX

July 13, 2011

SCANNED

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

re: Oil & Gas Facilities Questionnaire for Determination of a
WQCC Discharge Permit

Dear Mr. Glenn VonGonten or Mr. Carl Chavez,

Attached are completed Oil and Gas Facility Questionnaires for Williams Four Corners. The attached forms are completed for all facilities that will expire before November 15, 2012. All application renewals that have been due have been submitted on time and have a questionnaire included if a permit has not been approved. If you have any questions, please call me at (505) 634-4951 or Monica Sandoval at (505) 632-4625.

Sincerely,

Danell Zawaski
Environmental Specialist

Cc: Brandon Powell, Aztec OCD Office

RECEIVED OCD
2011 JUL 14 A 11:19

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

• **Name of the owner or operator of the facility**

Williams Four Corners, LLC

• **Point of contact**

Name Danell Zawaski

Telephone 505-634-4951

Email danell.zawaski@williams.com

Mailing address 188 County Road 4900, Bloomfield, NM 87413

2011 JUL 14 AM 11:22
RECEIVED
OCD

• **Facility name** Wildhorse Compressor Station

• **Facility location**

Unit Letter, Section, Township, Range SW/4 SW/4 S27 T26-N R4-W (Rio Arriba County)

Street address (if any) _____

• **Facility type**

Refinery

Gas Plant

Compressor

Crude Oil Pump Station

Injection Well

Service Company

Geothermal

Abatement

Other (describe) _____

• **Current and Past Operations** (please check all that apply)

Impoundments

Treatment Plant

Waterflood

Disposal Well

Brine Well

Wash Bay

Steam Cleaning Groundwater Remediation

• **Facility Status** X Active Idle Closed

• **Does this facility currently have a discharge permit?** X Yes No

If so, what is the permit number? GW-079

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?**

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** ~500-750 ft

• **Are there any water supply, groundwater monitoring, or recovery wells at the facility?**

Water supply Monitoring Recovery

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** No

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** Yes X No

If so, what are the API numbers assigned to those wells?

• **Are there any sumps at the facility?** Yes X No

Number of sumps with volume less than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

Number of sumps with volume greater than 500 gallons _____

Use and contents _____

Is secondary containment incorporated into the design? Yes No

- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? X Yes No

If so, what do those buried lines contain?

Natural gas and wastewater (rain water/wash down water from equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director