

Questionnaire



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011



Jami Bailey Division Director Oil Conservation Division



GW-187

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

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Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

• Name of the owner or operator of the facility

Williams Four Corners, LLC
Point of contact
Name Danell Zawaski
Telephone <u>505-634-4951</u>
Email danell.zawaski@williams.com
Mailing address 188 County Road 4900, Bloomfield, NM 87413
Facility name La Cosa Compressor Station
,
Facility location
Unit Letter, Section, Township, Range NE/4 NW/4 S34 T29-N R11-W (San Juan County)
Street address (if any)

Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	X Compressor
Current and Past Operations (please ch Impoundments Disposal Well	eck all that apply)	Waterflood Wash Bay
	on * 1220 South St. Franc e, New Mexico 87505	is Drive

* Phone: (505) 476-3440 * Fax (505) 476-3462* <u>http://www.emnrd.state.nm.us</u>

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Steam Cleaning Groundwater Remediation			
• Facility Status X Active I Idle Closed			
• Does this facility currently have a discharge permit? X Yes 🗌 No			
If so, describe those activities including the materials involved, the frequency of discharge, ar the estimated volume per discharge event.			
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• What is the depth below surface to shallowest ground water in the area? _ > 19 ft			
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• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? X Yes No If so, what do those buried lines contain?

Natural gas and wastewater (rain water/wash down water from equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director