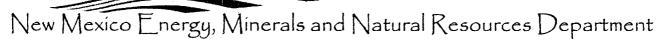
GW-82

Questionnaire

DATE: 2011

GW-82



Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Name of the owner or operator of the facility

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011





Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

CHEVRON USA INC. Point of contact Name Telephone Email Mailing address GOX 87410 DW POR CLOR Facility name Facility location Unit Letter, Section, Township, Range UNIT A \$27 Street address (if any) • Facility type Refinery Gas Plant 7 Compressor Crude Oil Pump Station Injection Well Service Company Geothermal Abatement Other (describe) NOWE Current and Past Operations (please check all that apply) Impoundments Waterflood **Treatment Plant** Disposal Well Brine Well Wash Bay

Page 2 of 3 Steam Cleaning Groundwater Remediation Facility Status Idle Closed • Does this facility currently have a discharge permit? V Yes No G-W-082 If so, what is the permit number? Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? • Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? olk Are abatement actions ongoing? · Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes If so, what are the API numbers assigned to those wells? Are there any sumps at the facility? Number of sumps with volume less than 500 gallons Use and contents Yes Is secondary containment incorporated into the design? No POSSIBLY CONDENSATE Is secondary containment,incorporated into the design? Yes ' "PIT TANK" IS BOUBLE-WALLED OF BERMED.

Oil & Gas Facilities Inventory Questionnaire

May 12, 2011

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3 $\,$

 Does the facility incorporate any un freshwater, natural gas for heating, or 	derground lines other than electrical conduits, sanitary sewers? Yes No
If so, what do those buried lines conta LUDULD WATEL GATHERING LINES	ain? NATMAZ GAS (PRODUCED) GATHERING LINES.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director