# GW-285

## Questionnaire

# DATE: 2011

QW-285



#### Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



May 12, 2011

### Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility

Transwestern Pipeline Company		
Point of contact		
Name Larry Campbell		
Telephone (575) 625-8022		
Email Larry.campbell@energytransfer.com		
Mailing address 6381 North Main Street		
Roswell, NM 88201		-
<ul> <li>Facility name Bisti Compressor Station</li> <li>Facility location         Unit Letter, Section, Township, Range_     </li> </ul>	Section 19, T.24N, R.13W	
• Facility type Refinery  Crude Oil Pump Station  Geothermal	☐ Gas Plant ☐ Injection Well ☐ Abatement	Compressor Service Company
Other (describe)  Current and Past Operations (please chemology) Impoundments Disposal Well		☐ Waterflood ☐ Wash Bay

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☐ Steam Cleaning ☐ Groundwater Remediation
• Facility Status
• Does this facility currently have a discharge permit?   Yes No
If so, what is the permit number? GW-285
<ul> <li>Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface of ground water?         (This includes process activities, equipment maintenance, or the cleanup of historic spills.)         Yes         No     </li> </ul>
If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.
• What is the depth below surface to shallowest ground water in the area? Gtreater 250 feet
• Are there any water supply, groundwater monitoring, or recovery wells at the facility?  Water supply  Monitoring  Recovery
If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? N/A
• Are abatement actions ongoing? No
• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No
If so, what are the API numbers assigned to those wells?
• Are there any sumps at the facility? Yes No  Number of sumps with volume less than 500 gallons 2  Use and contents Ollywaster and condensate
Is secondary containment incorporated into the design?  Yes No
Number of sumps with volume greater than 500 gallons 0 Use and contents 0
Is secondary containment incorporated into the design?

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	If so,		those bur	•	•	ewers	<u> </u>	·	
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#### THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director