GW- 32

Questionnaire

DATE: 2011

-G-W=325

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.

Name of the owner or operator of the facility

Transwestern Pipeline Company

Point of contact

Name Larry Campbel

Name Lany Campber	1		 •	
Telephone (575)	625-8022			
Email Larry.campbell	@energytransfer	.com		ι
Mailing address	6381 North Mai	n Street		
	Roswell, NM	88201	 	
• •			 	

• Facility name Gallup Compressor Station

Facility location

Unit Letter, Section, Township, Range Section 8, T.15N, R.17W, McKinley County Street address (if any) off County Road 43 (Hassler Valley Road).

 Facility type Gas Plant Refinery Compressor Crude Oil Pump Station Injection Well Service Company Geothermal Abatement Other (describe) Current and Past Operations (please check all that apply) Impoundments **Treatment Plant** Waterflood Disposal Well Brine Well Wash Bay

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Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3	
Steam Cleaning	Groundwater Remediation
• Facility Status	Idle Closed
 Does this facility currently have a 	a discharge permit? 🔳 Yes 🗌 No
If so, what is the permit number? GW-3	325
than potable water being release ground water? (This includes process activities,	t the facility which intentionally result in materials othed either onto the ground or directly into surface equipment maintenance, or the cleanup of historic spills.) Yes INO ing the materials involved, the frequency of discharge, a event.
• What is the depth below surface t	to shallowest ground water in the groat 100 feet
• Are there any water supply, grou Water supply Monitoring	ndwater monitoring, or recovery wells at the facility?
• Are there any water supply, grou Water supply Monitoring I If these wells are registered with t well numbers?	ndwater monitoring, or recovery wells at the facility? Recovery
 Are there any water supply, grou Water supply Monitoring If these wells are registered with t well numbers? Are abatement actions ongoing? 	ndwater monitoring, or recovery wells at the facility? Recovery he Office of the State Engineer (OSE), what are the O
 Are there any water supply, grou Water supply Monitoring If these wells are registered with t well numbers? Are abatement actions ongoing? Are there any active or inactive 	Indwater monitoring, or recovery wells at the facility? Recovery □ he Office of the State Engineer (OSE), what are the OS No UIC wells present as part of the federal Underground ted with this facility? □ Yes ■ No
 Are there any water supply, grou Water supply Monitoring If these wells are registered with the well numbers? Are abatement actions ongoing? Are there any active or inactive Injection Control program associated 	Indwater monitoring, or recovery wells at the facility? Recovery □ he Office of the State Engineer (OSE), what are the OS No UIC wells present as part of the federal Underground ted with this facility? □ Yes ■ No
 Are there any water supply, grou Water supply Monitoring If these wells are registered with the well numbers? Are abatement actions ongoing? Are there any active or inactive Injection Control program associated 	Indwater monitoring, or recovery wells at the facility? Recovery □ he Office of the State Engineer (OSE), what are the OS No UIC wells present as part of the federal Undergrouted with this facility?□ Yes Image: Sy? Image: Yes Image: No
 Are there any water supply, grou Water supply Monitoring If these wells are registered with the well numbers? Are abatement actions ongoing? Are there any active or inactive Injection Control program associate If so, what are the API numbers assigned Are there any sumps at the facilit Number of sumps with volume I 	Indwater monitoring, or recovery wells at the facility? Recovery □ he Office of the State Engineer (OSE), what are the OS No UIC wells present as part of the federal Undergrounted with this facility? □ Yes Image: State
 Are there any water supply, grou Water supply Monitoring If these wells are registered with the well numbers? Are abatement actions ongoing? Are there any active or inactive Injection Control program associate If so, what are the API numbers assig Are there any sumps at the facilit Number of sumps with volume I Use and contents 	Indwater monitoring, or recovery wells at the facility? Recovery □ the Office of the State Engineer (OSE), what are the OS No UIC wells present as part of the federal Undergrouted with this facility? □ Yes ■ No gned to those wells? y? ■ Yes □ No less than 500 gallons 0 porated into the design? □ Yes ■ No greater than 500 gallons 2

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

 Does the facility incorporate any underground lines 	other than	electrical conduits,
freshwater, natural gas for heating, or sanitary sewers?	📕 Yes	🗌 No
If so, what do those buried lines contain?		
lubrication oil, oilywastewater and condensate		

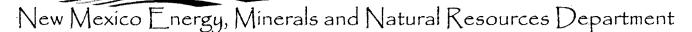
THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director

-GW-110-



Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

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Name of the owner or operator of the facility

Transwestern Pipeline Company	
Point of contact	
Name Larry Campbell	
Telephone (575) 625-8022	· · · · ·
Email Larry.campbell@energytransfer.com	
Mailing address 6381 North Main Street	
Roswell, NM 88201	
Facility name Mountainair Compressor Station No. 7	
• Facility location Unit Letter, Section, Township, Range <u>S/2 of the NE/4 of Section 3, T.1N, R.61</u> Street address (if any)	
Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)	Compressor Service Company
Current and Past Operations (please check all that apply) Impoundments Disposal Well Brine Well	Waterflood Wash Bay
Oil Conservation Division * 1220 South St. Francis Dri	ve

* Phone: (505) 476-3440 * Fax (505) 476-3462* http://www.emnrd.state.nm.us

	Steam Cleaning Groundwater Remediation
	Steam Cleaning Groundwater Remediation
Facility Status	Active Idle Closed
Does this facili	ty currently have a discharge permit?
f so, what is the p	permit number? <u>GW-110</u>
han potable wa ground water?	coutine activities at the facility which intentionally result in materials other ater being released either onto the ground or directly into surface or les process activities, equipment maintenance, or the cleanup of historic spills.) Yes
	ose activities including the materials involved, the frequency of discharge, and ume per discharge event.
. <u></u>	
• What is the dep	oth below surface to shallowest ground water in the area? 100 feet
	water supply, groundwater monitoring, or recovery wells at the facility?
• Are there any Water supply	water supply, groundwater monitoring, or recovery wells at the facility?
• Are there any weight weils a well numbers?	water supply, groundwater monitoring, or recovery wells at the facility? Monitoring Recovery
 Are there any water supply If these wells a well numbers? Are abatement Are there any 	water supply, groundwater monitoring, or recovery wells at the facility? Monitoring Recovery registered with the Office of the State Engineer (OSE), what are the OSE
 Are there any water supply If these wells a well numbers? Are abatement Are there any Injection Control 	water supply, groundwater monitoring, or recovery wells at the facility? Monitoring Recovery are registered with the Office of the State Engineer (OSE), what are the OSE t actions ongoing? No active or inactive UIC wells present as part of the federal Underground
 Are there any weater supply water s	water supply, groundwater monitoring, or recovery wells at the facility? Monitoring Recovery are registered with the Office of the State Engineer (OSE), what are the OSE tactions ongoing? No
 Are there any weater supply water s	water supply, groundwater monitoring, or recovery wells at the facility? Monitoring Recovery Mental Recovery
 Are there any weater supply water s	water supply, groundwater monitoring, or recovery wells at the facility? Monitoring Recovery are registered with the Office of the State Engineer (OSE), what are the OSE actions ongoing? No active or inactive UIC wells present as part of the federal Underground I program associated with this facility? Yes No e API numbers assigned to those wells? Sumps at the facility? Yes No sumps with volume less than 500 gallons 2 ntents Oily wastewater and condensate y containment incorporated into the design? Yes No sumps with volume greater than 500 gallons 0

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Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• [Does	the	facility	/ incorpora	te any	underground	lines	other that	an electri	ical c	conduits,
f	resh	wate	r, natu	ral gas for h	eating	, or sanitary se	wers?	' 🔳 Ye	es	🗌 No	C
	lf	so, v	what do	those buried	lines of	contain?					
1	ubricati	on oil,	oilywastev	water, condensate	and ethy	lene alvcol					

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Thank you for your cooperation.

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May 12, 2011

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Point of contact

Name Larry Campbell		
Telephone (575) 625-8022		
Email Larry.campbell@energytransfer.com		
Mailing address 6381 North Main Street		
Roswell, NM 88201		
• Facility name Corona Compressor Station No. 8	· · · · · · · · · · · · · · · · · · ·	· · ·
• Facility location Unit Letter, Section, Township, Range Street address (if any) State Road 246 to Tra	NW/4 of Section 36, T.4S, R.15E, Li inswestern Road then south 12 mile	ncoln County
Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	Compressor
Current and Past Operations (please ch Impoundments Disposal Well	leck all that apply) Treatment Plant Brine Well	☐ Waterflood ☐ Wash Bay

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	Steam Cleaning	Groundwater Remediat	ion
Facility Status	Active Idle	e Closed	
Does this facili	ty currently have a disch	a rge permit? 🔳 Yes	🗌 No
If so, what is the	permit number? <u>GW-089</u>		
than potable wa ground water?	ater being released eith	icility which intentionally r ner onto the ground or d ment maintenance, or the clean s	irectly into surfa
		materials involved, the free	uency of discharg
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		·	
• What is the dep	oth below surface to sha	llowest ground water in th	e area? 552 feet
• What is the dep	oth below surface to sha water supply, groundwat	·	e area? 552 feet
 What is the dep Are there any Water supply 	oth below surface to sha water supply, groundwat Monitoring Re	llowest ground water in th er monitoring, or recovery	e area? 552 feet wells at the facil
 What is the dep Are there any water supply If these wells a well numbers? 	oth below surface to sha water supply, groundwat Monitoring Re	llowest ground water in th er monitoring, or recovery covery	e area? <u>552 feet</u> wells at the faci
 What is the dep Are there any water supply If these wells a well numbers? Are abatement Are there any 	oth below surface to sha water supply, groundwat Monitoring Re are registered with the Off	Ilowest ground water in th er monitoring, or recovery covery ice of the State Engineer (C vells present as part of th	e area? <u>552 feet</u> wells at the facil
 What is the dep Are there any water supply If these wells a well numbers? Are abatement Are there any Injection Control 	oth below surface to sha water supply, groundwat Monitoring Re re registered with the Off actions ongoing? <u>No</u>	Ilowest ground water in the er monitoring, or recovery covery ice of the State Engineer (C rells present as part of the th this facility?	e area? <u>552 feet</u> wells at the facil DSE), what are the
 What is the dep Are there any water supply If these wells a well numbers? Are abatement Are there any Injection Control 	oth below surface to sha water supply, groundwat Monitoring Re are registered with the Off actions ongoing? <u>No</u> active or inactive UIC with program associated with	Ilowest ground water in the er monitoring, or recovery covery ice of the State Engineer (C rells present as part of the th this facility?	e area? 552 feet wells at the faci DSE), what are th
 What is the dep Are there any water supply If these wells a well numbers? Are abatement Are there any Injection Control If so, what are the Are there any so Number of so 	oth below surface to sha water supply, groundwat Monitoring ☐ Re are registered with the Off active or inactive UIC w I program associated with API numbers assigned to sumps at the facility?	Ilowest ground water in th er monitoring, or recovery covery ice of the State Engineer (C rells present as part of th th this facility? Yes those wells?	e area? 552 feet wells at the facil DSE), what are th
 What is the dep Are there any water supply If these wells a well numbers? Are abatement Are there any Injection Contro If so, what are the Are there any so Number of so Use and control 	oth below surface to sha water supply, groundwat Monitoring Re re registered with the Off active or inactive UIC w I program associated with API numbers assigned to aumps at the facility?	Ilowest ground water in th er monitoring, or recovery covery ice of the State Engineer (C rells present as part of th th this facility? Yes those wells?	e area? ^{552 feet} wells at the factor DSE), what are the factor e federal Under

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Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

• Does the facility	incorporate any	underground	lines	other than	n electrical	conduits,
freshwater, natura	I gas for heating	, or sanitary sev	wers?	🔳 Ye	s 🗌	No
If so, what do t	hose buried lines o	contain?				

، سر: .

lubrication oil, oilywastewater, condensate and ethylene glycol

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