GW-104

Questionnaire

DATE: 6.2011

CW=104

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

2011 JUN -8 A 11: 48

Name of the owner or operator of the facility

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011





Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested **for all facilities with discharge permit expiration dates before November 15, 2012**. Please complete and submit a separate questionnaire for each facility **before July 15, 2011**.

Agave Energy Company - Operator; Yates Petroleum Corporation - Owner

Point of contact Name Jennifer Knowlton Telephone 575-748-4471 Email jknowlton@yatespetroleum.com	
Mailing address 105 South Fourth Street, Artesia, NM 88210	
Facility name Foster Ranch Compressor Station	
Facility location Unit Letter, Section, Township, Range <u>Unit H, Section 16 T20S R24E</u> Street address (if any)	
• Facility type Refinery Gas Plant Crude Oil Pump Station Injection Well Geothermal Abatement Other (describe)	X Compressor Service Company
• Current and Past Operations (please check all that apply) Impoundments Treatment Plant Disposal Well Brine Well Steam Cleaning Groundwater Remediation	☐ Waterflood ☐ Wash Bay

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• Facility Status	X Active	∐ Idle	∐ Closed			
• Does this facility currently have a discharge permit? X Yes No						
If so, what is the pe	rmit number?	GW-104				
• Are there any routhan potable water ground water? (This includes	er being rele		onto the grou	ind or directl	y into surface or	
If so, describe those the estimated volum		_	erials involved	, the frequency	y of discharge, and	
• What is the dep						
Are there any wa Water supply				recovery wells	s at the facility?	
If these wells are well numbers?					what are the OSE	
Are abatement a	ctions ongoi	ng? _NO				
Are there any ac Injection Control			•		_	
If so, what are the A	∖PI numbers a	ssigned to thos	se wells?			
Use and conte	mps with volur	cility? me less than 50 ncorporated into			□ No	
Use and conte	ents	me greater thar				
Is secondary of	containment in	corporated into	the design?	Yes	No	

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Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? X Yes No If so, what do those buried lines contain?
Natural gas for processing; waste water to the waste water disposal system;

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Jami Bailey Director