GW-233

Questionnaire

DATE: 7.2011



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary



Jami Bailey Division Director Oil Conservation Division



May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Geothermal regulations.		
2		
Proper completion and timely submission o	this questionnaire is re	equested for all facilities with
discharge permit expiration dates before separate questionnaire for each facility before	November 15, 2012.	riease complete and submit a
Separate questionnaire for each facility <u>before</u>	<u>July 19, 2011</u> .	
Name of the owner or operator of the f	acility	
Thank of the owner of operator of the i	domity	
Williams Four Corners, LLC		
E E		
Point of contact		
Name Danell Zawaski		
Telephone <u>505-634-4951</u>		
Email danell.zawaski@williams.com		
Mailing address 188 County Road 490	0, Bloomfield, NM 87413	3
Facility name La Jara Compressor Station	on	
Facility location		
Unit Letter, Section, Township, Range		
Street address (if any)		
		·
- ··· · · · · · · · · · · · · · · · · ·		
Facility type Refinery	∐Gas Plant	X Compressor
Crude Oil Pump Station		Service Company
Geothermal	Abatement	
U Other (describe)		
Current and Past Operations (please ch	neck all that apply)	<u></u>
☐ Impoundments	Treatment Plant	
☐ Disposal Well	☐ Brine Well	☐ Wash Bay
 ,		_ ,

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3

⊔s	team Cleaning	g \square	Groundwater R	emediation	
• Facility Status	X Active	☐ Idle	Closed		
 Does this facility 	currently hav	∕e a discharge	permit? X Y	es 🗌 No	
If so, what is the pe	rmit number?	GW-233			
 Are there any routhan potable waterground water? (This includes) 	er being rele	ased either o		nd or directly	into surface o
If so, describe those the estimated volum			erials involved,	the frequency	of discharge, and
• What is the depth	n below surfa	ce to shallow	est ground wat	ter in the area	? <u>~300- 500ft</u>
• Are there any wa				ecovery wells	at the facility?
If these wells are well numbers?				jineer (OSE), v	what are the OSE
Are abatement a	ctions ongoir	ng?No_			
• Are there any ac Injection Control p					_
If so, what are the A	IPI numbers a	ssigned to tho	se wells?		
 Are there any sur Number of sur Use and conte Is secondary of 	nps with volun ents <u>lube oils f</u> i	ne less than 50 rom turbines	00 gallons <u>5</u>	No ⊠ Yes	□ No
Number of sur Use and conte Is secondary o	ents			Yes	
Josephian y C		Jorponacoa ii ili	, and addigini		

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 3 of 3

 Does the facility incorporate any underground lines other than electrical conduit
freshwater, natural gas for heating, or sanitary sewers? X Yes No
If so, what do those buried lines contain?
Natural gas and wastewater (rain water/wash down water from equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

Jami Bailey Director