# GW-250

# Questionnaire

DATE: 07.2011

GW-25

## New Mexico Energy, Minerals and Natural Resources Department

#### Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary



Jami Bailey
Division Director
Oil Conservation Division



May 12, 2011

# Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with

separate ques	<b>ermit expiration dates before</b> stionnaire for each facility <b>before</b>	November 15, 2012.  July 15, 2011.	E IT
• Name of the	ne owner or operator of the	facility	三百
Williams Fou	ır Corners, LLC		<u> </u>
• Point of co	ontact		20
	anell Zawaski		
	ne <u>505-634-4951</u>		
	nell.zawaski@williams.com		
	ddress 188 County Road 490	0, Bloomfield, NM 87413	3
• Facility loc Unit Lette	er, Section, Township, Range		
• Facility typ	Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	X Compressor  Service Company
• Current an	d Past Operations (please c	heck all that apply)  Treatment Plant	Waterflood

Oil & Gas Facilities Inventory Questionnaire May 12, 2011 Page 2 of 3 Steam Cleaning **Groundwater Remediation**  Facility Status X Active Idle Closed • Does this facility currently have a discharge permit? X Yes No If so, what is the permit number? GW-250 • Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes X No. If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? ~300-500 ft Are there any water supply, groundwater monitoring, or recovery wells at the facility? Water supply Monitoring | | Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? Are abatement actions ongoing? Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes X No If so, what are the API numbers assigned to those wells? Are there any sumps at the facility? X No | | Yes Number of sumps with volume less than 500 gallons Use and contents Is secondary containment incorporated into the design? □No Yes

Number of sumps with volume greater than 500 gallons

Is secondary containment incorporated into the design?

Yes

l No

Use and contents

<ul> <li>Does the facility incorpo</li> </ul>	rate any underground line	s other than electrica	I conduits,
freshwater, natural gas for If so, what do those buri	heating, or sanitary sewers ed lines contain?	? X Yes ☐ No	
Natural gas and wastewater	(rain water/wash down water	from equipment skid)	

### THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director