GW-256

Questionnaire



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

May 12, 2011

Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermat regulations.

Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility <u>before July 15, 2011</u>.

Name of the owner or operator of the facility

Williams Four Corners, LLC	·	
Point of contact		
Name Danell Zawaski		
Telephone 505-634-4951		
Email Danell.zawaski@williams.com		
Mailing address 188 County Road 490	00, Bloomfield, NM 87413	
 Facility name <u>Lateral N-30 Compressor</u> 	Station	
• Facility location Unit Letter, Section, Township, Range Street address (if any)		
• Facility type Refinery Crude Oil Pump Station Geothermal Other (describe)	Gas Plant Injection Well Abatement	X Compressor
Current and Past Operations (please of Impoundments Disposal Well	check all that apply)	Waterflood
Oil Concernation Divi	aion * 1990 South St. Francia	

Oil Conservation Division * 1220 South St. Francis Drive * Santa Fe, New Mexico 87505 * Phone: (505) 476-3440 * Fax (505) 476-3462* http://www.emnrd.state.nm.us

Oil & Gas Facilities Inv May 12, 2011 Page 2 of 3	entory Questionnaire				
	Steam Cleaning		Groundwater F	Remediation	
 Facility Status 	X Active	ldle	Closed		
• Does this facili	ty currently have	e a discharg	e permit? X Y	′es 🗌 No	
If so, what is the p	permit number? <u>G</u>	W-256			
 Are there any retrieved than potable was ground water? 	ater being relea	ised either	onto the grou	ind or directly	y into surfac
(This includ	es process activitie	es, equipment	maintenance, or X No	the cleanup of h	istoric spills.)
If so, describe the the estimated volu			terials involved	, the frequency	y of discharge,
	<u></u>	. <u></u> .	<u> </u>		
• What is the dep	th below surfac	e to shallow	est ground wa	iter in the area	a? <u>~400-700 ft</u>
• Are there any v Water supply	vater supply, gr	oundwater r	nonitoring, or percent	recovery wells	s at the facilit
Are there any water supply If these wells a	vater supply, gro] Monitoring [re registered with	oundwater r	nonitoring, or pery	recovery wells gineer (OSE),	s at the facilit
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• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? X Yes No If so, what do those buried lines contain?

Natural gas and wastewater (rain water/wash down water from equipment skid)

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY Director