DATEIN	N	ENGINEER DS LOGGED IN TOTAL AT TYPE USL. APP NO. 2027 357974. (ABOVE THIS LINE FOR DIVISION USE ONLY (ABOVE THIS LINE FOR DIVISION USE ONLY (ABOVE THIS LINE FOR DIVISION USE ONLY (APP NO. 2027 357974. (APP NO. 2027 357974.
	A	DMINISTRATIVE APPLICATION CHECKLIST 34-015-015-015-015-015-015-015-015-015-015
	ation Acronyms: [NSL-Non-Stand [DHC-Downi [PC-Poo [\	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] I Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APP [A]	LICATION - Check Those Which Apply for [A]         Location - Spacing Unit - Simultaneous Dedication         NSL       NSP         SD
	Check ( [B]	Dne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery       WFX       PMX       SWD       IPI       EOR       PPR       SV
[2]	[D] NOTIFICATIO [A]	Other: Specify Does Not Apply Does Not Apply OV Does Not Apply OV Does Not Apply OV
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	. [E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE FION INDICATED ABOVE.
	al is <b>accurate</b> and	ION: I hereby certify that the information submitted with this application for administrative d complete to the best of my knowledge. I also understand that no action will be taken on this uired information and notifications are submitted to the Division.

James Bruce P.O. Box 1056 Santa Fe, New Mexico 87504

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ust Alla	Attorney	123
e	Title	Date
	ramesbrac po	Col. com
	e-mail Address	

#### JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

January 23, 2012

David Brooks Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Brooks:

Pursuant to NMAC 19.15.15.13, Mewbourne Oil Company applies for approval of an unorthodox oil well location for the following well:

<u>Well</u> :	Wyatt Draw 24/25 OG Fed. Com. Well No. 1
Surface location:	1620 feet FSL & 1740 feet FEL §24
Bottom hole location:	2310 feet FNL & 1740 feet FEL §25
Well unit (project area):	SW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> of Section 24 and W <sup>1</sup> / <sub>2</sub> NE <sup>1</sup> / <sub>4</sub> of Section
	25, Township 19 South, Range 25 East, N.M.P.M.,
	Eddy County, New Mexico

The well will be drilled to a depth sufficient to test the North Seven Rivers Glorieta-Yeso Pool. The pool is spaced on statewide rules, with 40 acre spacing, and wells to be located no closer than 330 feet to a quarter-quarter section line. A Form C-102 is attached as **Exhibit A**.

The well will penetrate the top of the Glorieta-Yeso formation at an unorthodox location in the SW¼SE¼ of Section 24, approximately 1500 feet FSL of Section 24. The completed and perforated portion of the wellbore will begin at an unorthodox location approximately 1140 feet FSL of Section 24. **Exhibit B**.

The location is due to topographic and engineering reasons. The well is near a river/arroyo, which limits cause the location to be moved north of an orthodox location. **Exhibit C**. The unorthodox surface location will increase the productive length of the wellbore.

The location encroaches on the N $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 24. However, the S $\frac{1}{2}$  of Section 24 is a single tract with common ownership. **Exhibit D**. Therefore, notice of the application has not been given to anyone.

Please contact me if you need any further information on this application.

Very/truly yours,

James Bruce

Attorney for Mewbourne Oil Company

Form 3160-3 (August 2007)	ė.		· .	OMB N	APPROVE o. 1004-013 July 31, 201	7	
UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	,		5. Lease Serial No. NMNM 118696 & Fee			
BUREAU OF LAND MAN APPLICATION FOR PERMIT TO		6. If Indian, Allotee	or Tribe	Name			
Ia. Type of work: IDRILL REENT	ER			7 If Unit or CA Agn	ement, Na	ame and No.	
Ib. Type of Well: 🖌 Oil Well 🗍 Gas Well 🗍 Other	Si	ngle Zone 🔲 Multip	ole Zone	8. Lease Name and Wyatt Draw "24/25		d Com #1H	
2. Name of Operator Mewbourne Oil Company				9. API Well No.			
3a. Address PO BOX 5270 Hobbs, NM 88240	3b. Phone No (575) 393-	. (include area code) 5905		10. Field and Pool, or North Seven River	-	-	
4. Location of Well (Report location clearly and in accordance with an	ty State requirem	ents.*)		11. Sec., T. R. M. or H	Blk. and Su	rvey or Area	
At surface 1620' FSL & 1740' FEL (Unit J, Sec 24, T19S	, R25E)			Sec 24, T19S, R25	ēΕ		
At proposed prod. zone 2310' FNL & 1740' FEL (Unit G, Se	ec 25, T19S,	R25E)					
<ol> <li>Distance in miles and direction from nearest town or post office*</li> <li>14 miles South of Artesia, NM</li> </ol>				12. County or Parish Eddy		13. State NM	
<ul> <li>15. Distance from proposed* 1620' location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)</li> </ul>	16. No. of a 160	cres in lease	17. Spacin 120	ing Unit dedicated to this well			
18. Distance from proposed location*	19. Propose	P. Proposed Depth		BIA Bond No. on file			
to nearest well, drilling, completed, applied for, on this lease, ft.	6476' MD NM169 2792' TVD			3, Nationwide			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3392' GL	22. Approxit 12/12/201	mate date work will star 1	rt*	23. Estimated duration 14 days			
	24. Attac	chments					
The following, completed in accordance with the requirements of Onshor	re Oil and Gas	Order No.1, must be at	ttached to thi	is form:			
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System SUPO, must be filed with the appropriate Forest Service Office).</li> </ol>	Lands, the	Item 20 above). 5. Operator certific	ation	ns unless covered by ar			
25. Signature Brtt-Role	_	(Printed/Typed) Bednarz			Date 10/04/		
Title Petroleum Engineer							
Approved by (Signature)	Name	(Printed/Typed)		Date	····		
Title	Office			······································	J		
Application approval does not warrant or certify that the applicant hold conduct operations thereon. Conditions of approval, if any, are attached.	ls legal or equi	table title to those right	ts in the sub	ject lease which would e	entitle the	applicant to	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr States any false, fictitious or fraudulent statements or representations as	rime for any p to any matter w	erson knowingly and w vithin its jurisdiction.	villfully to m	ake to any department of	or agency	of the United	
(Continued on page 2)			<u></u>	*(Inst	ruction	s on page 2)	
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		·			·	,	

EXHIBIT A

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Avenue, Artemia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

### OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

			WELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT	L AMENDEI	NEFORI
API 30-019	Number	21		Pool Code	-	NORTH SEVEN	Pool Name RIVERS GL(	ORIETTA YES	0
90 Org	- 210	<u>~/</u>	-1	120.	Property Nam				umber
rioperty	ode		WYAT	T DRAW	"24/25" 0	G FEDERAL C	ОМ	11	
OGRID No	D.	+			Operator Nam			Eleva	
14744				MEWE	OURNE OIL			339	2'
	15.0	-			Surface Loca				<u>0</u>
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	24	19 S	25 E		1620	SOUTH	1740	EAST	EDD
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	195	ZSE	21	2310	North	1740	East	Eddy
Dedicated Acres	Joint of	or Infill Co	nsolidation	Code On	der No.			1	
120	1.1								
NO ALLO	WABLE	WILL BE A	SSIGNED	TO THIS	COMPLETION I	UNTIL ALL INTER	RESTS HAVE B	EEN CONSOLID	ATED
NO ALLO	MADLE					APPROVED BY		EER CONSOLID	AILD
	-		1	1520	001				
			1		Ì			OR CERTIFICA	
			1	1	i	- 1 A	contained here	ertify that the inform in is true and comp	plete to
		1	i		-		the best of my	knowledge and belie on either owns a wor eased mineral interes	f, and that
							interest or unl	eased mineral interes	st in the
		1	1	1			location or has	a right to drill this	well at
PROPOSED	SURFACE	.5	·		1		this location provide the owner of such	ursuant to a contract a mineral or workin	t with an g interest,
HOLE LOC	CATION	5334.5	1	i		8.5	or to a volunto	the proposed bottom a right to drill this ursuant to a contract a mineral or workin iry pooling agreemen ling order heretofore	t or a
Lat - N 32 Long - W 104				24	1	5288.5	the division.	ing order hereiojore	entered by
NMSPCE- N 5	97702.522					-	RH	-R.1. 1	0-11-1
(NAD-2	7)						Signature	Deary	Date
•	,		l	340	0.9' 3393.3'		Signature ()	2 1	Date
					1740'-	~	Brett	Bednarz	
		P	nielt	33	2.7' 3389.0'		Printed Nam	he	
			Arela	1			Email Addre	88	
				->	-1620				
							SURVEY	OR CERTIFICA	TION
			Produ	cing 528	16.1 <b>1</b>		I hereby certif	y that the well loca	tion shown
			Are	a				as plotted from fiel	
			1 1		2310			made by me or	
			!					nd that the same is he best of my belia	
		8.				Q		15,0001	
		5385.		25	1740	240.	Date Survey	MEL OF	
		-"		25	BHL	22	Signature &	et co	//
			1	Í	i		Professional	gurveyor	11
			i	i	1			TAN	5
			1					N L	W/
							1 18	1 1 8	F
				1			No.	No 24984	
				1		1	Certificate N	o. Lary Jones	s 7977
				526	7.0				24044
				1 526			LB	ASIN SURVEYS	24944

# Mewbourne Oil Co

Eddy County, New Mexico Sec 24, T19S, R25E Wyatt Draw 24-25 OG Federal Com #1H

Wellbore #1

Plan: Design #1

# **DDC Well Planning Report**

EXHÍBIT 🖸

29 September, 2011

## DDC Well Planning Report

Database: Company: Project: Site: Weil: Weilbore: Design:	Mewbou Eddy Co Sec 24,		(ICO)	<b>#</b> 1H	TVD Referen MD Referend North Refere	:0:	WE WE Grid	II Wyatt Draw 2 LL @ 3411.0u LL @ 3411.0u J imum Curvatur	sft (Patterson sft (Patterson	UTI #101)
Project Map System: Geo Datum: Map Zone:	US State F NAD 1927	unty, New Mexi Plane 1927 (Ex (NADCON CO to East 3001	act solution)		System Datun	n:	Mean	Sea Level		
Site Site Position: From: Position Uncertaint	Мар	(195, R25E) 0.0 t	Northir Easting usft Slot Ra	- j:	468,76	4.98 usft Lo	titude: ngitude: id Convergend			32° 38' 35.324 N 104° 26' 5.308 W -0.05 °
Well Well Position Position Uncertainty	+N/-S +E/-W	. 0.0	usft Nor usft Eas	1H thing: iting: lihead Elevation		597,702.53 usf 468,764.98 usf	t Longit			32° 38' 35.324 N 104° 26' 5.308 W 3,392.0 usft
Wellbore	Wellbore	e#1 el Name IGRF2010	Sample	Date ///	Declinatio (*)	ri 7.98	Dip Ang (°)	le 60.42	Field Str (nT	
Design Audit Notes: Version:	Design #		Phase		N	Tie On	Depth:	0.	0	
Vertical Section:		. Der	oth From (TV) (usit) 0.0	(כ	+N/-S (usft) 0.0	+E/-W (usft) 0.0	Address of the second second	Direc ؛ (؟ 180.		
and the second	ination (*) (*)	Azimuth (*) 0.00	/ertical Depth .(usft) 0.0	+N/-S (usft)	+E/-W	Dogleg Rate /100usft) (*	Bulld Rate /100usft) (*/	Turn . Rate (100usft) 0.00	тғо (*)	Target
2,219.0 3,121.0 6,476.4	0.00 90.20 90.20	0.00 180.25 180.25	2,219.0 2,792.0 2,780.0	0.0 -575.0 -3,930.3	0.0 -2.5 -17.2	0.00 10.00 0.00	0.00 10.00 0.00	0.00 -19.93 0.00	0.00 180.25	BHL Wyatt Draw 24-

DDC

### Well Planning Report

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ject:	Eddy County, Ne Sec 24, T19S, R	2		MD Refer	and the second	state the for a real set of the	WELL @ 3411 ( Grid	Justi (Patterson	UTI #101)
lB -	Wyatt Draw 24-2		Com #1H	A STATE OF A	alculation Me	and the state of the	Minimum Curva	ture	
llbore: sign:	Wellbore #1 Design #1						Anton Correction		
inned Survey									
inned Survey,									
Measured			Vertical		-	Vertical	.Dogleg Rate	Build Rate	Turn Rate
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	a superior and the second second	and the second second second	"/100usft)
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1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0 1,900.0	0.00 0.00	0.00 0.00	1,800.0	0.0	0.0	0.0	0.00 0.00	0.00	0.00 0.00
,			1,900.0	0.0	0.0	0.0		0.00	
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2,250.0	3.10	180.25	2,250.0	-0.8	0.0	0.8	10.00	10.00	0.00
2,300.0	8.10	180.25	2,299.7	-5.7	0.0	5.7	10.00	10.00	0.00
2,350.0	13.10	180.25	2,348.9	-14.9	-0.1	14.9	10.00	10.00	0.00
2,400.0	18.10	180.25	2,397.0	-28.4	-0.1	28.4	10.00	10.00	0.00
2,450.0 2,500.0	23.10	180.25 180.25	2,443.8 2,488.9	-45.9 -67.5	-0.2 -0.3	45.9 67.5	10.00 10.00	10.00 10.00	0.00 0.00
2,550.0 2,600.0	33.10 38.10	180.25 180.25	2,531.9 2,572.5	-93.0 -122.1	-0.4 -0.5	93.0 122.1	10.00 10.00	10.00 10.00	0.00 0.00
2,650.0	43.10	180.25	2,572.5	-122.1 -154.6	-0.5 -0.7	122.1	10.00	10.00	0,00
2,700.0	48.10	180.25	2,645.5	-190.3	-0.8	190.3	10.00	10.00	0.00
2,750.0	53.10	180.25	2,677.2	-228.9	-1.0	228.9	10.00	10.00	0.00
2,800.0	58.10	180.25	2,705.4	-270.2	-1.2	270.2	10.00	10.00	0.00
2,850.0	63.10	180.25	2,730.0	-313.7	-1.4	313.7	10.00	10.00	0.00
2,900.0	68.10 73.10	180.25	2,750.6	-359.2	-1.6	359.3	10.00	10.00	0.00
2,950.0 3,000.0	73.10 78.10	180.25 180.25	2,767.2 2,779.6	-406.4 -454.8	-1.8 -2.0	406.4 454.8	10.00 10.00	10.00 10.00	0.00 0.00
3,050.0 3,100.0	83.10 88.10	180.25 180.25	2,787.8 2,791.6	-504.1 -554.0	-2.2 -2.4	504.1 554.0	10.00 10.00	10.00 10.00	0.00 0.00
	MD / 90.20° Inc / 1				- <b></b>	U.F.U	10.00	10.00	Manazoren errena er
3,121.0	90.20	180.25	2,792.0	-575.0	-2.5	575.0	10.00	10.00	0.00
3,200.0	90.20	180.25	2,791.7	-654.0	-2.9	654.0	0.00	0.00	0.00
3,300.0	90.20	180.25	2,791.3	-753,9	-3.3	754.0	0.00	0.00	0.00
3,400.0	90.20	180.25	2,791.0	-853.9	-3.7	854.0	0.00	0.00	0.00
3,500.0	90.20	180.25	2,790.6	-953.9	-4.2	954.0	0.00	0.00 ,	0.00
3,600.0	90.20	180.25	2,790.2	-1,053.9	-4.6	1,054.0	0.00	0.00	0.00
3,700.0 3,800.0	90.20	180.25	2,789.9	-1,153.9	-5.0	1,154.0	0.00	0.00	0.00
3,800.0	90.20	180.25	2,789.5	-1,253.9	-5.5	1,254.0	0.00	0.00	0.00
3,900.0	90.20	180.25	2,789.2	-1,353.9	-5.9	1,354.0	0.00	0.00	0.00
4,000.0	90.20	180.25	2,788.8	-1,453.9	-6.4	1,454.0	0.00	0.00	0.00

9/29/2011 3:45:20PM

COMPASS 5000.1 Build 39

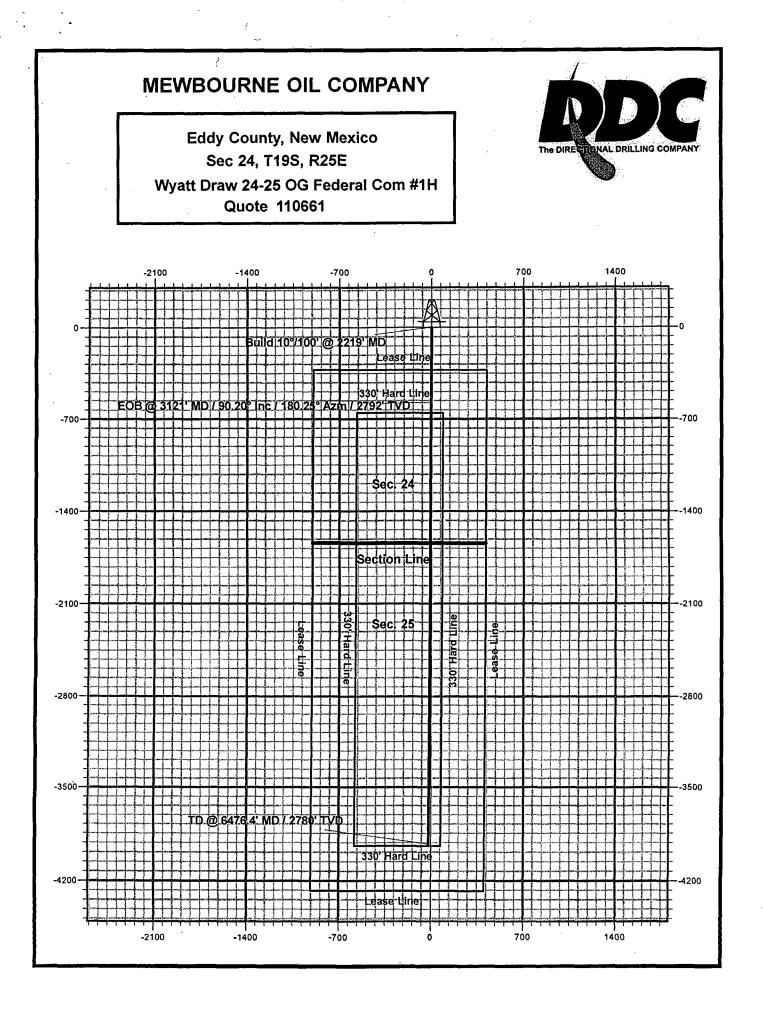
### DDC Well Planning Report

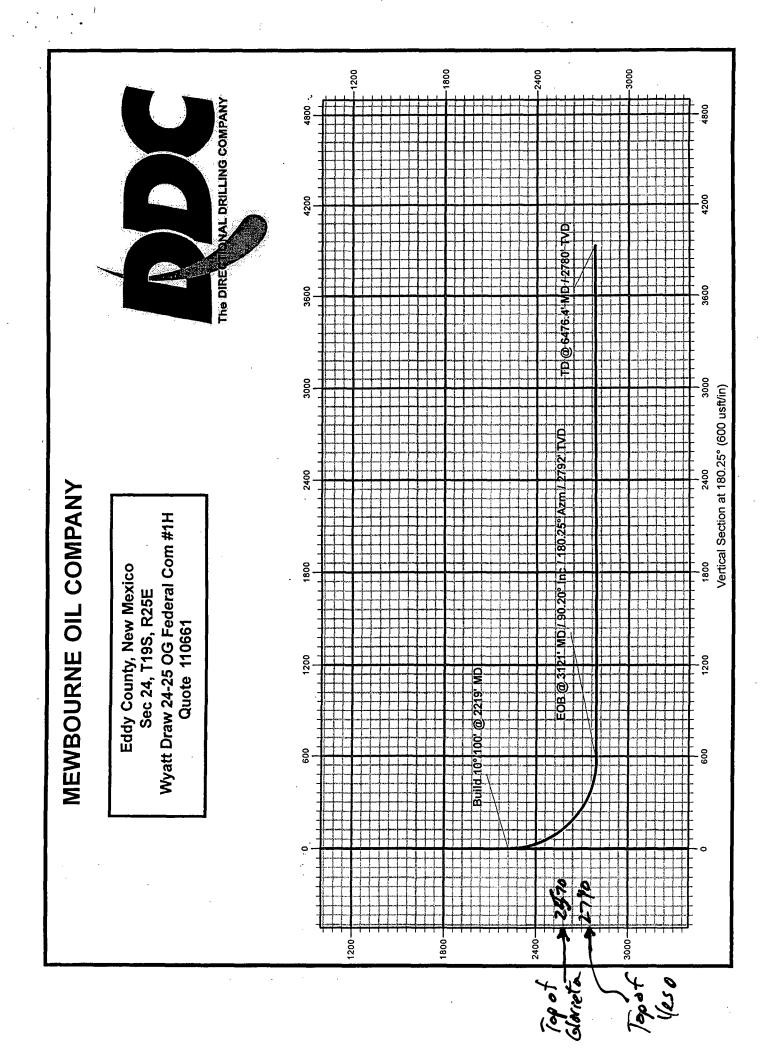
the second s	Eddy County,	l Co New Mexico		TVD Refer				Ousft (Patterson Ousft (Patterson	A STATE AND A STAT
le:	Sec 24, T19S,	R25E		North Ref	erence:		Grid*		
əli:	Wyatt Draw 24	-25 OG Federa	l Com #1H	Survey Ca	iculation M	ethod:	Minimum Curv	ature,	
ellbore:	Wellbore #1								
sign:	Design #1		<u> </u>	in the second			ah (final)		
anned Survey	1	Landa 212 to Table 200 to			100. <b>- 100.</b> - 10.				
				10 A					
Measured			Vertical			Vertical	Dogleg	Build	Tum
Depth	Inclination	Azimuth	Depth		+E/-W	Section	Rate	Rate	Rate
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4,100.0	90.20	180.25	2,788.5	-1,553.9	-6.8	1,554.0	0.00	0.00	0.00
4,200.0	90.20	180.25	2,788.1	-1,653.9	-7.2	1,654.0	0.00	0.00	0.00
4,300.0	90.20	180.25	2,787.8	-1,753.9	-7.7	1,754.0	0.00	0.00	0.00
4,400.0	90.20	180.25	2,787.4	-1,853.9	-8.1	1,853.9	0.00	0.00	0.00
4,500.0	90.20	180.25	2,787.0	-1,953.9	-8.5	1,953.9	0.00	0.00	0.00
4,600.0 4,700.0	90.20	180.25 180.25	2,786.7	-2,053.9	-9.0	2,053.9	0.00 0.00	0.00	0.00 0.00
4,700.0	90.20 90.20	180.25	2,786.3 2,786.0	-2,153.9 -2,253.9	-9.4 -9.9	2,153.9 2,253.9	0.00	0.00	0.00
							0.00	0.00	0.00
4,900.0 5,000.0	90.20 90.20	180.25 180.25	2,785.6 2,785.3	-2,353.9 -2,453.9	-10.3 -10.7	2,353.9 2,453.9	0.00	0.00	0.00
5,100.0	90.20	180.25	2,784.9	-2,553.9	-11.2	2,553.9	0.00	0.00	0.00
5,200.0	90.20	180.25	2,784.5	-2,653.9	-11.6	2,653.9	0.00	0.00	0.00
5,300.0	90.20	180.25	2,784.2	-2,753.9	-12.0	2,753.9	0.00	0.00	0.00
5,400.0	90.20	180.25	2,783.8	-2,853.9	-12.5	2,853.9	0.00	0.00	0.00
5,500.0	90.20	180.25	2,783.5	-2,953.9	-12.9	2,953.9	0.00	0.00	0.00
5,600.0	90.20	180.25	2,783.1	-3,053.9	-13.3	3,053.9	0.00	0.00	0.00
5,700.0	90.20	180.25	2,782.8	-3,153.9	-13.8	3,153.9	0.00	0.00	0.00
5,800.0	90.20	180.25	2,782.4	-3,253.9	-14.2	3,253.9	0.00	0.00	0.00
5,900.0	90.20	180.25	2,782.1	-3,353.9	-14.7	3,353.9	0.00	0.00	0.00
6,000.0	90.20	180.25	2,781.7	-3,453.9	-15.1	3,453.9	0.00	0.00	0.00
6,100.0	90.20	180.25	2,781.3	-3,553.9	-15.5	3,553.9	0.00	0.00	0.00
6,200.0	90.20	180.25	2,781.0	-3,653.9	-16.0	3,653.9	0.00	0.00	0.00
6,300.0	90.20	180.25	2,780.6	-3,753.9	-16.4	3,753.9	0.00	0.00	0.00
6,400.0°	90.20	180.25	2,780.3	-3,853.9	-16.8	3,853.9	0.00	0.00	0.00
TD @ 6476.4;	COMPANY CONTRACTOR AND	energy and the second	A 700 D	·····					
6,476.4	90.20	180.25	2,780.0	-3,930.3	-17.2	3,930.4	0.00	0.00	0.00
esign Targets 🔬		<u></u>				<u> </u>			28.
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- hit/miss target	Dip Angle	Dip Dir. T	VD +N/-5	+E/-W	Northin	o Ea	iting		
- Shape	(°)			) (usft)	(usft)	the second s	eff)	1 - Mauda	
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3HL Wyatt Draw 24-25		360.00 2	,780.0 -3,9	30.3 -17.2	593,7	72.20 4	38,747.80 32	2° 37' 56.430 N	104* 26' 5.465
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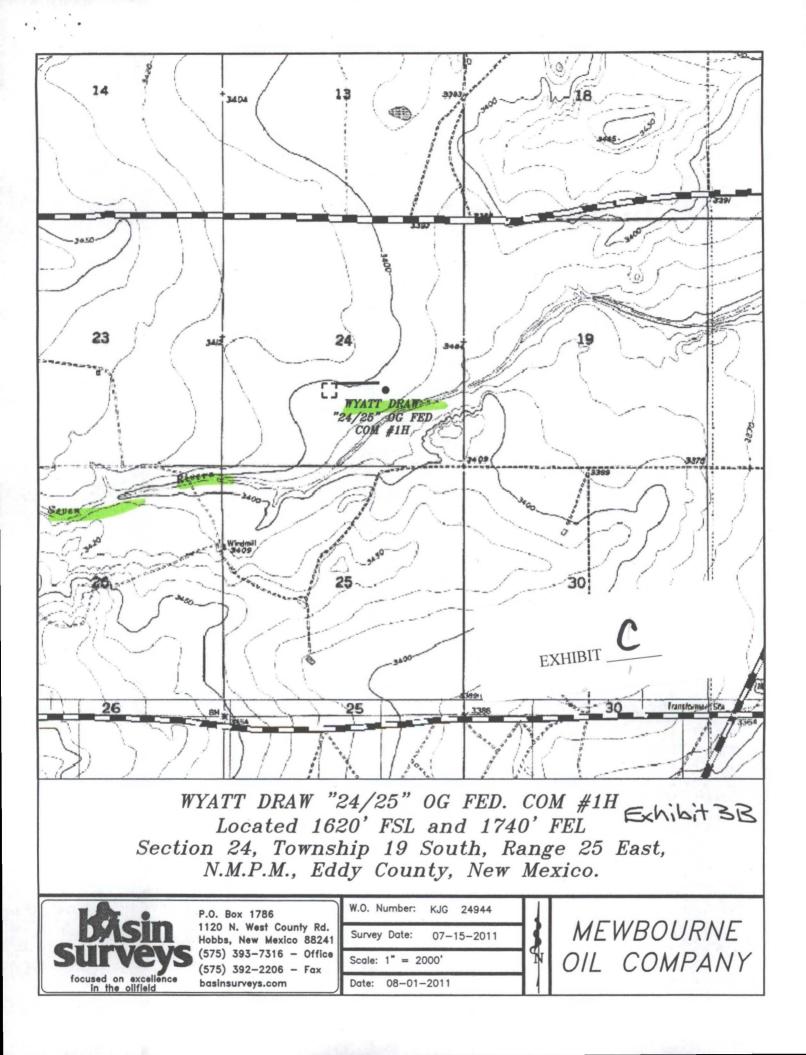
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6,476.4	2,780.0	-3,930.3	-17.2	TD @ 6476.4' MD / 2780' TVD	
3,121.0	2,792.0	-575.0	-2.5	EOB @ 3121' MD / 90.20° Inc / 180.25° Azm / 2792' TVD	
2,219.0	2,219.0	0.0	0.0	Build 10°/100' @ 2219' MD	
(usft)	(usft)	+N/-S (usft)	(usft)	Comment	
Depth	Depth	INV C	+E/-W		g

COMPASS 5000.1 Build 39

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