

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

~~MLB/1204434755~~

**Release Notification and Corrective Action**

~~nMLB/1204435189~~

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company	Holly Energy Partners	242939	Contact	Jeff Stubblefield
Address	1602 W. Main Street Artesia, NM 88210		Telephone No.	972-322-5782
Facility Name	Dodd North Lateral		Facility Type	Gathering Line

Surface Owner	BLM	Mineral Owner		API No.	
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	22	17S	R29E					

Latitude N 32.81960 Longitude W 104.06055

**NATURE OF RELEASE**

Type of Release	Crude Oil	Volume of Release	23 bbls.	Volume Recovered	20 bbls.
Source of Release	3" Poly Pipeline	Date and Hour of Occurrence	01/24/2012 11:00 a.m.	Date and Hour of Discovery	01/24/2012 11:30 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required				
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
If a Watercourse was Impacted, Describe Fully.*	N/A				

**RECEIVED**

**JAN 27 2012**

**NMOCD ARTESIA**

**Describe Cause of Problem and Remedial Action Taken.\***

Martin's Welding Service was excavating in the area and hit the 3" poly pipeline with a mini-track hoe. Martin's Welding Service project Supervisor Cody Martin confirmed that they did not submit a NM One-Call ticket for this planned excavation work. Clean-up crews were dispatched and free product has been removed. The damaged section of poly line was cut out and a new section fused back on. COG has assumed responsibility for all remediation. They have scraped out the ditch, loaded contaminated soil on a truck, and will haul contaminated soil to a Lea Land.

**Describe Area Affected and Cleanup Action Taken.\***

All released product flowed into a ditch and containment box. The free product has been recovered via vacuum truck. COG has assumed responsibility for all remediation, therefore, HEP will not take any further action towards the remediation of the site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Sameera Esquibel</i>
Printed Name:	Sameera Esquibel
Title:	Sr. Regulatory Coordinator
E-mail Address:	sameera.esquibel@hollyenergy.com
Date:	01/24/12
Phone:	575-748-8943

**OIL CONSERVATION DIVISION**

Signed By *Mike Brannan*  
Approved by Environmental Specialist.

Approval Date: **FEB 13 2012** Expiration Date:

Conditions of Approval:  
Remediation per OCD Rules &  
Guidelines. **SUBMIT REMEDIATION  
PROPOSAL NOT LATER THAN:**  
**3/13/2012**

Attached ☐

\* Attach Additional Sheets If Necessary ~~nMLB/1204435189~~  
V10 → ~~MLB/1204435836~~

*2RP-1008*