District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JAN 3 0 2012

RECEIVED

Form C-141

NMOCD ARTESIA Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

2RP-1013

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NIM 87505

Release Notification and Corrective Action MILD 120 15 36 48 58 50 W. Texas, Suite 100, Midland, TX 79701 Telephone No. 432-230-0077 Facility Name Westall A State #3 Telephone No. 432-230-0077 Facility Name Westall A State #3 Telephone No. 432-230-0077 Facility Type Flowline	, , , , , , , , , , , , , , , , , , ,	a. :		Rela			n and Co		ctio	n			-	
Name of Company	- MAIR (2)	16521	101	ICI	asc mount			Cuoi	_	-1 D		Einal Danast		
Address 550 W. Texas, Suite 100, Midland, TX 79701 Telephone No. 432-230-0077 Facility Name Westall A State #3 Facility Type Flowline Surface Owner State Unit Letter Section Township Jange Feet from the North/South Line Feet from the East/West Line County Eddy Latitude 32.78836 Longitude 104.02499 NATURE OF RELEASE Type of Release Produced water and Oil Volume of Release 40bbls pw 20bbls oil Subbls oil Subbls oil Olate and Hour of Occurrence Date and Hour of Occurrence Oil 15:2012 10:30 a.m. Was Immediate Notice Given? Yes No No Required By Whom? Josh Russo Was a Watercourse Reached? Yes No If Yes, You was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The poly flowline ruptured causing the release of produced fluids. The poly flowline has been fused back together and has been returned to service. Describe Area Affected and Cleanup Action Taken.* Initially 60bbls of fluid was released from the ruptured flowline and we were able to recover 53bbls with a vacuum truck. All fluids were released in an area off of location measuring roughly 20 x 80. We have scraped the spill area and disposed of all contaminated material appropriately. Text Tech will sample the spill site area to delineate any possible contamination from the release and we will present a workplan to the NMOCD for requisitions and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have fails and or regulations and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability or compliance with any other federal, state, or local laws and/or regulations. Approval DafeEB 1 4 2012 Expiration Date:								ai Keport	<u> </u>	rinai Keport				
Surface Owner State														
Surface Owner State Mineral Owner Lease No. (API#) 30-015-03798 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County Eddy Latitude 32.78836 Longitude 104.02499 NATURE OF RELEASE														
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Title: HSE Coordinator Approval Date: Expiration Date:	Signature:						Signed By Miles Keep							
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	Title:		HSE C	oordinato			Approval Dat	EEB 1 4 20	012	Expiration	Date:			
E-mail Address: jrusso@conchoresources.com Conditions of Approval:	E-mail Addre	ess:	jrusso@cono	horesourc	es.com		Conditions of	f Approval:			A 441-	. [7		
Remodiation per OCD Rules &							Attached	Attached []						
Attach Additional Sheets If Necessary Guidelines. SUBMIT REMEDIATION	* Attach Additional Sheets If Necessary Guidelines SUBMIT REMEDIATION													

PROPOSAL NOT LATER THAN:

Bratcher, Mike, EMNRD

From: Sent: Joshua Russo [jrusso@concho.com] Monday, January 30, 2012 3:04 PM

To:

Bratcher, Mike, EMNRD

Cc:

Tavarez, Ike; Dorey, Kim; Franklin, Tom K.

Subject: Attachments:

C-141 Initial Report - Westall A State #3 Flowline

WESTALL A STATE #3 FLOWLINE INITIAL -- DATE OF RELEASE -- 01-15-2012.pdf

Mr. Bratcher,

Please see attached the C-141 Initial Report for a release that occurred from the Westall A State #3 flowline. We have scraped the spill area and have Tetra Tech planned to sample the release area timely.

Thank you,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701

Phone: (432) 683-7443 Cell: (432) 212-2399

jrusso@conchoresources.com



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Bratcher, Mike, EMNRD

From: Sent:

Joshua Russo [jrusso@concho.com] Monday January 16, 2012 1:54 PM

To:

Monday, January 16, 2012 1:54 PM Bratcher, Mike, EMNRD

Subject:

Release notification

Mr. Bratcher,

Please see below the detailed description of a release:

On 1-15-12 at 10:30am, a parted flowline was discovered originating from the Westall A St. #3 well. The flowline was fused together and returned to service. Approximately 40 bbls of produced water and 20 bbls of oil were released into the pasture creating a contaminated area of 80' X 20'. Approximately 35 bbls of produced water and 18 bbls of oil was recovered and disposed. GPS coordinates, legal description, and driving directions below.

N 32* 47.302 W 104.01.499

Westall A St. #3 1650 FSL & 1650 FEL Sec.36-T17S-R29E Eddy County, NM, B-2023

From Hwy 82, T/S on General American Rd. 2.19 mi, T/W .25 mi to location.

Thank you,

Joshua Russo

HSE Coordinator 550 W. Texas Ave, Suite 100 Midland, Texas 79701 Phone: (432) 683-7443

Cell: (432) 212-2399

jrusso@conchoresources.com



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