State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Lease No.

Release Notification and Corrective Action

nMLB1204625555	OPERATOR	🛛 Initial Report	🛛 Final Report
Name of Company Holly Energy Partners 2429.39	Contact Jeff Stubblefield		
Address 1602 W Main Street Artesia, NM 88210	Telephone No. 972-322-5782		
Facility Name Abo Station	Facility Type Pump Station		
Facility Name Abo Station	Facility Type Pump Station		

Surface Owner State of NM

LOCATION OF RELEASE

Mineral Owner

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	3	185	27E					Eddy

Latitude N 32.778375 Longitude W -104 269893

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 5 bbls	Volume Recovered 0 bbl				
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Gaso Pump	11/7/2011 10 48 a m	11/7/2011 10 48 a m				
Was Immediate Notice Given?	If YES. To Whom?					
🗋 Yes 🛛 No 🖾 Not Required						
By Whom? N/A	Date and Hour N/A					
Was a Watercourse Reached?	If YES. Volume Impacting the Wa	tercourse.				
🗌 Yes 🖾 No	N/A					
If a Watercourse was Impacted. Describe Fully.*	<u></u>					
Ν/Λ						
Describe Cause of Problem and Remedial Action Taken *						
The leak was a result of packing failure on the Gaso pump. Packing has	been replaced and pump repaired. Co	ntaminated call has been someway and				
placed on plastic at pump station	been replaced and pump repaired. Co	mammateu son nas been removeu anu				
Describe Area Affected and Cleanup Action Taken *						
Product mar radound under nume and more set assessment do 40.50 for	From Conned and Primetories built	ath an allow as a supply show a second with the				
Product was released under pump and migrated approximately 40-50 feet from fenced area. Employee built earthen dikes around released material to contain. The free product and the contaminated soil was excavated and placed on plastic to allow for natural acration.						
contain. The free product and the containinated soft was excavated and p	faced on plastic to anow for flatural at					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release r	notifications and perform corrective ac	tions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by th	e NMOCD marked as "Final Report"	does not relieve the operator of hability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment In addition. NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERY	VATION DIVISION				
Signature Lori Coupland	A	1,				
signature of Un Culprand	Signad D.	L. K.				
	Approved by Disting Street	Y KIRMULER_				
Printed Name: Lori Coupland						
Title: Regulatory Compliance Mgr	Approval Date EB 1 5 2012	Expiration Date: NA				
		•				
E-mail Address lori.coupland@hollyenergy.com	Conditions of Approval- NA	Attached				
	4					
Date: 11/7/2011 Phone: 575 748 4076	Tine	ť				
Attach Additional Sheets If Necessary		JRP-1018				
O LAND LA MILATA						

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