<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised March 17, 1999

side of form

2RP-1033

30-015-38454			Rele	Release Notification and Corrective Action							NB	
nmLB/2	105232	067		OF	PERA	TOR		⊠ In	itial Rej	,	Final Report	
Name of Company Devon Energy 6/37						Contact Roger Hernandez						
Address P. O. Box 250						Telephone No. 575-748-5238						
Artesia, NM 88211												
Facility Name Sirius 17 Fed # 2H						Facility Type Oil Well						
Surface Owner Mineral Own						er			Lease No.			
LOCATION OF RELEASE												
Unit Letter						East/W	West Line County					
	17	T19S	31E	1590	North	า	340	East		Eddy		
NATURE OF RELEACE												
Type of Release Oil Volume of Release 20 bbls Volume Recovered 2											) bbls	
Source of Release							Hour of Occurrence	e	Date and	Hour of Discovery		
Gas Kimray Back Pressure Valve Malfunctioned Releasing Fluid Was Immediate Notice Given?							2/9/12, 10:30 AM 2/9/12, 10:30 AM If YES, To Whom?					
was immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required						· ·						
By Whom?						Date and Hour 2/10/12, 4:13PM						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ☒ No							RECEIVED					
If a Watercourse was Impacted, Describe Fully.*  FEB 15 2012											B <b>15</b> 2012	
N/A										NMOC	NMOCD ARTESIA	
Describe Cause of Problem and Remedial Action Taken.*												
Upon arrival at the Sirius 17-2 Battery, the production operator discovered a 20 bbls oil spill that was maintained within the lined containment. The free												
water knock out popped off due to a back pressure regulator that was plumped into the vent line. A vacuum truck was contacted for cleanup and oil was put in the frac tank on location. All 20 bbls of Oil was retained.												
Describe Arca Affected and Cleanup Action Taken.*  NONE – all fluid was contained within lined containment and recovered by vacuum truck.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
							OIL CONSERVATION DIVISION					
Signature: G	racie C.	Bustamav			Signed By Mily Brances							
Printed Name: Gracie C. Bustamante						Approved by District Supervisor:						
Title: Field Tech						Approval Date: Date: N/A						
Date: 2/13/12		(575) 746-5			Conditions of Approval: N/A Attached							