

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

MLB1205238462

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 <sup>TH</sup> Street	30-015-39483	Telephone No. 575-748-1471
Facility Name Puppy BPP State Com. #1-Y	API Number 30-015-37931	Facility Type Drilling Pad
Surface Owner Fee	Mineral Owner	Lease No.

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	2	17S	27E	390	North	200	West	Eddy

Latitude 32.87049 Longitude 104.25573

#### NATURE OF RELEASE

Type of Release Cut Brine	Volume of Release 10 B/Cut Brine	Volume Recovered 0 B/Cut Brine
Source of Release Brine Tank	Date and Hour of Occurrence 2/5/2012, AM	Date and Hour of Discovery 2/5/2012, AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Truck driver ran brine tank over. Backhoe called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 75' X 50'. Drilling pad not bermed, small area off pad (10' X50). Impacted soils scraped up and hauled to an NMOCD approved facility. Initial vertical and horizontal delineation samples with in the unlined impacted area will be taken and analysis ran for TPH & BTEX (chlorides for reference). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. <b>Depth to Ground Water: 50-99' (approx. 50', ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: &gt;1000', SITE RANKING IS 10.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature:

*Robert Asher*

Printed Name: Robert Asher

Title: Environmental Regulatory Agent

E-mail Address: boba@yatespetroleum.com

Date: Friday, February 17, 2012

Phone: 575-748-4217

#### OIL CONSERVATION DIVISION

Signed By

*Mike Brannon*

Approved by District Supervisor:

Approval Date: FEB 21 2012

Expiration Date:

Conditions of Approval:

Remediation per OCD Rules &  
Guidelines. **SUBMIT REMEDIATION  
PROPOSAL NOT LATER THAN:**

3/21/2012

Attached ☐

2RP-1036

\* Attach Additional Sheets If Necessary