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REPORTS

YEAR(S):

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February 13, 2012

Glenn von Gonten
Edward Hansen
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**RE: 4th Quarter Remedial Progress Report 2011 for the Thriftway Refinery, 626
County Road 5500, Bloomfield, New Mexico**

Dear Mr. von Gonten and Mr. Hansen:

Animas Environmental Services, LLC (AES) has prepared this 4th Quarter 2011 (Year 2) Remedial Progress Report detailing remedial activities conducted on behalf of Thriftway Company (Thriftway) for the former Thriftway Refinery, located at 626 County Road 5500, Bloomfield, San Juan County, New Mexico. The remedial activities are being conducted in accordance with New Mexico Oil Conservation Division (NMOCD) and New Mexico Environment Department (NMED) Ground Water Quality Bureau (GWQB) regulations.

This progress report details groundwater monitoring and gauging activities, multi-phase extraction (MPE) remediation system operations, and phytoremediation activities conducted at the site between October and December 2011. A General Site Plan is included as Figure 1.

1.0 Groundwater Monitoring and Gauging

BioTech conducted groundwater monitoring and gauging of the monitor wells at the site on November 15 and 16, 2011. Sampling of selected groundwater monitor wells occurred on November 17 and 22, 2011. Based on the current sampling plan, monitoring and gauging events occur during the first and third quarters of 2011, with groundwater sampling scheduled during the second and fourth quarters. The information below lists wells that were gauged and sampled during the November 2011 event.



Year 2 Quarter #4 Monitor Well Gauging and Sampling List

Well Name	Gauging Only	Gauging and Sampling
TW-1 through TW-6	X	
TW-7		X
TW-8	X	
TW-9 through TW-10	X	
TW-11		X
TW-12	X	
TW-13* and TW-14*	X	
TW-15 through TW-17	X	
TW-18		X
TW-19* and TW-20*	X	
TW-22*	X	
TW-23	X	
TW-24 through TW-26 (all*)	X	
TW-28* and TW-29*	X	
TW-30 and TW-31		X
TW-32* and TW-33*	X	
TW-34 and TW-35		X
TW-36*	X	
TW-37		X
TW-38*	X	
TW-39		X
TW-40*	X	
TW-41 through TW-43		X
TW-44*		
TW-45	X	
TW-46 and TW-47		X
TW-48 and TW-49	X	
TW-50		X
MW-5 and MW-7	X	
MW-20 and MW-21		X
* During November 2011, these wells contained free product (including sheen of free product) and were not sampled.		

1.1 Measurement of Groundwater Elevations

Depth to groundwater in each of the selected wells was measured with an electronic water level indicator, which has an accuracy of 0.01 feet. Depth to groundwater measurements were recorded on Water Sample Collection Forms. Electronic copies of the Water Sample Collection Forms are included in Appendix A.

1.2 Measurement of Free Product

Each well previously known to contain light non-aqueous phase liquid (LNAPL, or "free product") was measured with an electronic interface probe, and the depths to the top of product and the oil/water interface were recorded on a groundwater measurement form. Free product was measured in November 2011 in 16 wells, including TW-13, TW-14, TW-19, TW-20, TW-22, TW-24, TW-25, TW-26, TW-28, TW-29, TW-32, TW-33, TW-36, TW-38, TW-40, and TW-44.

In monitor wells containing free product, corrected groundwater elevations (H_c) were determined using the following formula:

$$H_c = H_m + (H_o * (\rho_o / \rho_w))$$

where:

H_m is the measured elevation of the hydrocarbon-water interface (ft)

H_o is the thickness of the hydrocarbon layer (ft)

ρ_o is the hydrocarbon density of diesel, assumed to be 0.827 (g/ml) (API, 1986)

ρ_w is the water density, assumed to be 1.0 (g/mL)

1.3 Groundwater Sampling

Once the depth to groundwater was measured in each well to be sampled, the well was purged with a new disposable bailer to remove stagnant water from the well. Groundwater samples were then collected. Groundwater sampling procedures included the following:

1. A new disposable bailer was used at each well. Samples were collected using a slow release valve attached to the bottom of the bailer (to ensure a slow flow and less volatilization of contaminants from groundwater). Each sample container was filled completely, ensuring there were no bubbles or headspace in the sample bottles.
2. Each bottle was labeled, and chain-of-custody documentation was filled out as each well was sampled. Clean sample containers, obtained from the analyzing laboratory, were utilized during the sampling events.
3. Samples were placed in an insulated cooler and maintained at temperature below 6°C during transportation to Hall Environmental Analysis Laboratory (Hall), Albuquerque, New Mexico.

In order to reduce the potential for cross-contamination, groundwater samples were collected in the order from the least contaminated sampling location to the most contaminated sampling location, as determined by the previous sampling event.

1.4 Equipment Decontamination Protocols

In order to ensure data validity and limit cross-contamination, the following decontamination protocols for sampling equipment were employed:

- Wash with detergent (Alconox) and warm water
- Rinse with warm water
- Wash with detergent (Alconox) and warm water
- Rinse with de-ionized water

1.5 Laboratory Analyses

Samples collected from monitor wells TW-11, TW-31, TW-37, TW-39, TW-42, TW-43, TW-46, MW-20, and MW-21 were analyzed for the following:

- Total Petroleum Hydrocarbons (TPH) for Gasoline Range Organics (GRO), Motor Oil Range Organics (MRO), and Diesel Range Organics (DRO) per U.S. Environmental Protection Agency (USEPA) Method 8015B;
- Benzene, Toluene, Ethylbenzene, Xylenes (BTEX), Methyl-t-Butyl Ether (MTBE), and Naphthalene per USEPA Method 8260;

Samples collected from monitor wells TW-7, TW-18, TW-30, TW-34, TW-35, TW-41, TW-47, and TW-50 were analyzed for the following:

- TPH for GRO, MRO, and DRO per USEPA Method 8015B;
- BTEX, MTBE, and Naphthalene per USEPA Method 8260;
- RCRA 8 Metals per USEPA Method 6010 and 7470;
- Dissolved Metals (Calcium, Magnesium, Potassium, and Sodium) per USEPA Method 6010;
- Bromide, Chloride, Fluoride, and Sulfate per USEPA Method 300.0;
- Hardness as CaCO_3 per USEPA Method 6010;
- Total Dissolved Solids (TDS) per Standard Method 2540C; and
- Specific Conductance per USEPA Method 120.1.

All samples were analyzed at Hall Laboratories in Albuquerque, New Mexico.

2.0 Groundwater Monitoring Results

2.1 *Hydraulic Gradient and Water Quality Data*

2.1.1 Hydraulic Gradient

Using surveyed top of casing (TOC) elevations and the recorded groundwater depths, AES determined specific groundwater elevations, relative to sea level, for each well measured. Groundwater elevations across the site in November 2011 ranged from 5,423.33 feet above mean sea level (AMSL) in MW-5 to 5,440.47 feet AMSL in TW-1. Groundwater elevations have increased across the site by an average of 0.05 feet since the last sampling event in August 2011. Groundwater gradient was calculated between TW-1 and MW-5, with a magnitude of 0.008 ft/ft to the northwest for November 2011. The groundwater flow direction has remained stable, in a northwesterly direction, and is consistent with historical site data.

Table 1 includes depth to groundwater measurements and elevations. Groundwater elevation contours for November 2011 are included on Figure 2. Electronic copies of the Water Sample Collection Forms are included in Appendix A.

2.1.2 Water Quality Data

During the purging of each well prior to sampling, water quality data was recorded until temperature, pH, conductivity, dissolved oxygen (DO), and oxidation-reduction potential (ORP) measurements stabilized. Recorded temperatures during the November 2011 sampling event ranged from 11.31°C in TW-7 to 16.56°C in TW-50. Groundwater pH ranged between 7.16 (MW-21) and 7.39 (TW-46), and conductivity readings were between 3.321 mS/cm in TW-7 and 12.17 mS in TW-47. Dissolved oxygen concentrations ranged from 0.35 mg/L in TW-50 to 2.92 mg/L in TW-11. ORP ranged from -33.2 mV (TW-46) to -20.1 mV (MW-21).

2.2 *Free Product*

Free product was measured in 16 monitor wells, including TW-13, TW-14, TW-19, TW-20, TW-22, TW-24 through TW-26, TW-28, TW-29, TW-32, TW-33, TW-36, TW-38, TW-40, and TW-44. Measured LNAPL thicknesses ranged from 0.11 feet (TW-24) to 1.96 feet (TW-20). Free product thickness contours for November 2011 are presented in Figure 3, and Graph 1 includes free product thicknesses over time in the eastern portion of the product plume (TW-13, TW-14, TW-19, and TW-22).

2.3 Dissolved Phase Contaminant Concentrations

2.3.1 Volatile Organics

Dissolved phase benzene concentrations outside the area of free product exceeded the New Mexico Water Quality Control Commission (WQCC) standard of 10 µg/L in two of the 18 wells sampled, TW-37 (210 µg/L) and TW-41 (110 µg/L). Dissolved phase benzene concentration contours for November 2011 are included on Figure 4.

Toluene and ethylbenzene concentrations outside the area of free product were below laboratory detection limits or below the applicable WQCC standards of 750 µg/L in all sampled wells. Xylene concentrations were also below laboratory detection limits or below the applicable WQCC standard of 620 µg/L in all wells sampled, with the exception of TW-41 (1,800 µg/L).

Dissolved phase MTBE concentrations outside the area of free product were above the WQCC standard of 100 µg/L in four of the wells sampled in November 2011, including TW-37 (110 µg/L) and TW-43 (460 µg/L), TW-45 (630 µg/L), and MW-20 (170 µg/L). All other wells were either below the laboratory detection limits (1.0 µg/L and 5.0 µg/L) or below applicable WQCC standards. MTBE concentration contours for November 2011 are included on Figure 5.

Dissolved phase total naphthalene concentrations outside the area of free product were above the WQCC standard of 30 µg/L in one well, TW-41 (68 µg/L). The remaining wells sampled were either below laboratory detection limits or below the applicable WQCC standard.

BTEX, MTBE, and total naphthalene analytical data are summarized in Table 2, and electronic copies of laboratory analytical reports are presented in Appendix A.

2.3.2 Geochemical Parameters

Geochemical analytical results from November 2011 are as follows:

- RCRA 8 Metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium, and silver) were reported below the laboratory detection limit or below the applicable WQCC standards in all sampled wells. Laboratory analytical results are presented in Table 3, and analytical reports are included in Appendix A.
- Dissolved calcium concentrations ranged from 230 mg/L (TW-41) to 670 mg/L (TW-30);

- Dissolved magnesium concentrations ranged from 49 mg/L (TW-18) to 120 mg/L (TW-47);
- Dissolved potassium concentrations ranged from 2.3 mg/L (TW-7) to 9.3 mg/L (TW-30);
- Dissolved sodium concentrations ranged from 770 mg/L (TW-7) to 2,700 mg/L (TW-47);
- Bromide concentrations ranged from 0.26 mg/L (TW-18) to 3.1 mg/L (TW-30);
- Chloride concentrations were reported above the WQCC standard of 250 mg/L in TW-30 (1,400 mg/L), TW-41 (640 mg/L), TW-47 (1,800 mg/L), and TW-50 (990 mg/L);
- Fluoride concentrations remained below the WQCC of 1.6 mg/L in all sampled wells;
- Sulfate concentrations were reported above the WQCC standard of 600 mg/L in all sampled wells, with the exception of TW-41. Reported sulfate concentrations ranged from 1,100 mg/L (TW-50) to 5,800 mg/L (TW-47);
- Specific conductance in the sampled wells ranged from 4,300 μ mhos/cm to 19,000 μ mhos/cm;
- Hardness as CaCO_3 ranged from 890 mg/L (TW-41) and 2,000 mg/L (TW-47);
- TDS concentrations were above the WQCC standard of 1,000 mg/L in all wells sampled, with the highest TDS concentrations detected in TW-47 (10,700 mg/L).

Groundwater geochemical results have been summarized in Table 4. Electronic copies of laboratory analytical reports are included in Appendix A

3.0 Measurement of Groundwater and Free Product in MPE Wells

BioTech personnel measured depth to groundwater in the Phase 1, 2, and 3 MPE wells on November 10 and 15, 2011. Depth to water ranged from 14.30 feet below TOC in MPE-56 to 24.14 feet below TOC in MPE-26. On November 10 and 15, 2011, measured free

product thickness ranged from 0.02 feet in MPE-37 to 1.12 feet in MPE-44. MPE well data are included in Table 5.

4.0 MPE Remediation System Operations

The MPE remediation system was brought online on March 10, 2010. The MPE system consists of an RSI internal combustion engine (ICE) unit with two engines (Engine #1 and Engine #2) to extract soil vapors and free product from the MPE extractions wells.

Both Engine #1 and Engine #2 were shut-down during September 2010 due to extensive mechanical problems, and as a result no data report has been generated since September 2010. Following an engine rebuild, Engine #2 was installed at the site on January 4, 2011. Engine #2 operated at the site from January 4, 2011, until June 23, 2011, when the engine was taken off-line as part of pulsing of the remediation system. The system remained off-line during the fourth quarter 2011. A total of 19,157 lbs of petroleum hydrocarbons have been removed from the site to date.

4.1 Air Emissions Sampling

The site remained in pulse mode during the fourth quarter. At this time, the MPE unit was not in operation, and therefore, no air sample was collected.

5.0 Phytoremediation Project

BioTech operated the irrigation system through mid-September when it was turned off and drained in anticipation for the upcoming winter season. Plants in the phytoremediation project have entered into winter dormancy state. A full update on the survival rate will be included in the second quarter 2012 report. No New Mexico State University plant inspections were conducted during the fourth quarter of 2011.

6.0 Summary and Conclusions

BioTech Remediation completed groundwater monitoring and gauging at the site in November 2011. Groundwater elevations in November 2011 increased by an average of 0.05 feet since August 2011 and are consistent with historical seasonal fluctuations. The

groundwater gradient was calculated to be approximately 0.008 ft/ft in a northwest direction across the site, which is also consistent with historical site data.

In November 2011, free product was observed and measured in 16 monitor wells, including TW-13, TW-14, TW-19, TW-20, TW-22, TW-24 through TW-26, TW-28, TW-29, TW-32, TW-33, TW-36, TW-38, TW-40, and TW-44. Measured thicknesses ranged from 0.11 feet (TW-24) and 1.96 feet (TW-20). Free product was also observed in remediation wells MPE-2, MPE-5, MPE-6, MPE-13, MPE-14, MPE-26, MPE-35 through MPE-38, MPE-44, MPE-45, MPE-47, MPE-50, and MPE-52 through MPE-54.

Based upon the analytical results for the November 2011 sampling event, dissolved phase contaminant concentrations of benzene, xylenes, MTBE, and TDS exceeded the New Mexico WQCC standards in several wells. The highest benzene concentration was reported at 210 µg/L in TW-37. Xylene concentrations above the applicable WQCC standard of 620 µg/L was reported in TW-41 (1,800 µg/L). The highest dissolved phase MTBE concentration was detected in TW-45 (630 µg/L). Monitor well TW-41 exceeded the WQCC standard for naphthalene with 68 µg/L.

Geochemical data for the November 2011 sampling event showed that chloride concentrations exceeded the WQCC standard of 250 mg/L in four of the eight sampled wells with the highest concentration being reported in TW-47 (1,800 mg/L). All sampled wells, except TW-41, had concentrations of sulfate above the WQCC standard of 600 mg/L, with the highest concentration reported in TW-47 with 5,800 mg/L. All sampled wells exceeded the WQCC standard of 1,000 mg/L for TDS with the highest concentration reported in TW-47 (10,700 mg/L). The groundwater monitor wells at the site have historically shown elevated TDS concentrations, which is attributable to the site's proximity to the Kutz Wash and shallow depth to groundwater.

The MPE remediation unit was installed in March 2010. Both engines (Engine #1 and Engine #2) were operated through mid September 2010, when both were removed from the site for scheduled rebuilds. Engine #2, following an engine rebuild, was installed and turned on at the site on January 4, 2011, and was in operation during the first and second quarters of 2011. A total of **19,157** lbs of petroleum hydrocarbons have been mechanically removed from the site since system startup on March 10, 2010. Engine #2 was taken off-line on June 23, 2011, as part of pulsing of the system. Pulsing of the system continued during the third quarter and fourth quarters of 2011.

7.0 Recommendations and Scheduled Site Activities

The following items are scheduled to occur during the 1st Quarter of 2012:

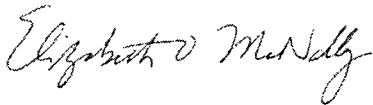
1. In accordance with the conditions of the Interim Groundwater Sampling Plan approval by NMOCD, the quarterly groundwater and NAPL monitoring and gauging event will be conducted in February.
2. No monitoring activities of the phytoremediation project are scheduled during the first quarter of 2012. Phytoremediation monitoring activities should resume during the second quarter of 2012.
3. Installation of 21 Phase 4 wells (MPE-55 through MPE-75). MPE start-up in Engine #2 is planned for March 2012. Once the MPE unit is in operation, BioTech will collect air emission samples from the well gas influent and from the pre-cat and post-cat sample ports. Air samples will be analyzed for BTEX and MTBE per EPA Method 8021B and EPA Method 8015B GRO.

If you have any questions regarding this report or scheduled site activities, please do not hesitate to contact Ross Kennemer or Elizabeth McNally at (505) 564-2281.

Sincerely,



Deborah Watson, Project Manager



Elizabeth McNally, P.E.
New Mexico Registration #15799

Attachments:

Tables

- Table 1. Summary of Groundwater Measurements and Water Quality Data
Table 2. Summary of Groundwater Analyticals Results (VOC, Total Petroleum Hydrocarbons, and TDS)
Table 3. Summary of Groundwater RCRA 8 Metals Analytical Results
Table 4. Summary of Groundwater Dissolved Cations, Anions, Specific Conductance, Hardness, and Total Dissolved Solids Analytical Results
Table 5. Summary of Groundwater and Free Product Measurements for Phase 1, 2, and 3 MPE Wells

Figures

- Figure 1. General Site Plan
Figure 2. Groundwater Elevations, November 2011
Figure 3. Free Product Thickness Contours, November 2011
Figure 4. Dissolved Benzene Concentration Contours, November 2011
Figure 5. Dissolved MTBE Concentration Contours, November 2011

Graphs

- Graph 1. Free Product Thicknesses over Time in TW-13, TW-14, TW-19, and TW-22

Appendices

- Appendix A. *Electronic*
Water Sample Collection Forms
Laboratory Analytical Reports Hall #1111806 and #1111901

cc: Robert Moss
Thriftway Company
501 Airport Drive
Farmington, NM 87401

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-1	15-Dec-08	5471.58		27.95		5443.63	6.24	2.772	7.51*	14.64	113.8	0.25
TW-1	26-Jan-09	5471.58		30.53		5441.05	NM	NM	NM	NM	NM	NM
TW-1	19-Aug-09	5471.58		30.73		5440.85	7.09	1.795	8.08	16.17	289.1	1.00
TW-1	19-Feb-10	5471.58		30.68		5440.90	NM	NM	NM	NM	NM	NM
TW-1	07-May-10	5471.58		30.43		5441.15	NM	NM	NM	NM	NM	NM
TW-1	18-Aug-10	5471.58		30.64		5440.94	NM	NM	NM	NM	NM	NM
TW-1	15-Nov-10	5471.58		30.88		5440.70	NM	NM	NM	NM	NM	NM
TW-1	17-Feb-11	5471.58		30.74		5440.84	NM	NM	NM	NM	NM	NM
TW-1	17-May-11	5471.58		30.62		5440.96	NM	NM	NM	NM	NM	NM
TW-1	22-Aug-11	5471.58		31.14		5440.44	NM	NM	NM	NM	NM	NM
TW-1	15-Nov-11	5471.58		31.11		5440.47	NM	NM	NM	NM	NM	NM
TW-2	15-Dec-08	5469.31		28.91		5440.40	6.63	4.421	3.60	13.08	125.5	1.25
TW-2	26-Jan-09	5469.31		28.80		5440.51	NM	NM	NM	NM	NM	NM
TW-2	19-Aug-09	5469.31		28.97		5440.34	7.03	2.948	2.68	16.85	291.3	2.00
TW-2	19-Feb-10	5469.31		28.93		5440.38	NM	NM	NM	NM	NM	NM
TW-2	07-May-10	5469.31		28.71		5440.60	NM	NM	NM	NM	NM	NM
TW-2	18-Aug-10	5469.31		28.88		5440.43	NM	NM	NM	NM	NM	NM
TW-2	15-Nov-10	5469.31		29.11		5440.20	NM	NM	NM	NM	NM	NM
TW-2	17-Feb-11	5469.31		28.97		5440.34	NM	NM	NM	NM	NM	NM
TW-2	17-May-11	5469.31		28.85		5440.46	NM	NM	NM	NM	NM	NM
TW-2	22-Aug-11	5469.31		29.34		5439.97	NM	NM	NM	NM	NM	NM
TW-2	15-Nov-11	5469.31		29.33		5439.98	NM	NM	NM	NM	NM	NM
TW-3	15-Dec-08	5468.14		27.99		5440.15	6.63	4.249	2.01	14.44	-1.6	1.25
TW-3	26-Jan-09	5468.14		27.87		5440.27	NM	NM	NM	NM	NM	NM
TW-3	19-Aug-09	5468.14		28.05		5440.09	6.95	4.16	2.120	16.34	289.5	2.50

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-3	19-Feb-10	5468.14		27.96		5440.18	NM	NM	NM	NM	NM	NM
TW-3	10-May-10	5468.14		27.73		5440.41	NM	NM	NM	NM	NM	NM
TW-3	18-Aug-10	5468.14		27.95		5440.19	NM	NM	NM	NM	NM	NM
TW-3	15-Nov-10	5468.14		28.16		5439.98	NM	NM	NM	NM	NM	NM
TW-3	17-Feb-11	5468.14		28.01		5440.13	NM	NM	NM	NM	NM	NM
TW-3	17-May-11	5468.14		27.88		5440.26	NM	NM	NM	NM	NM	NM
TW-3	22-Aug-11	5468.14		28.41		5439.73	NM	NM	NM	NM	NM	NM
TW-3	15-Nov-11	5468.14		28.67		5439.47	NM	NM	NM	NM	NM	NM
TW-4	16-Dec-08	5458.72		19.16		5439.56	6.67	7.258	4.09	13.40	170.6	1.25
TW-4	26-Jan-09	5458.72		NM			NM	NM	NM	NM	NM	NM
TW-4	19-Aug-09	5458.72		19.22		5439.50	7.08	6.739	4.19	16.19	289.9	4.30
TW-4	19-Feb-10	5458.72		19.09		5439.63	NM	NM	NM	NM	NM	NM
TW-4	10-May-10	5458.72		18.86		5439.86	NM	NM	NM	NM	NM	NM
TW-4	18-Aug-10	5458.72		19.12		5439.60	NM	NM	NM	NM	NM	NM
TW-4	15-Nov-10	5458.72		19.31		5439.41	NM	NM	NM	NM	NM	NM
TW-4	17-Feb-11	5458.72		19.12		5439.60	NM	NM	NM	NM	NM	NM
TW-4	17-May-11	5458.72		19.01		5439.71	NM	NM	NM	NM	NM	NM
TW-4	22-Aug-11	5458.72		19.53		5439.19	NM	NM	NM	NM	NM	NM
TW-4	15-Nov-11	5458.72		19.50		5439.22	NM	NM	NM	NM	NM	NM
TW-5	15-Dec-08	5465.18		25.54		5439.64	6.56	3.704	3.26	14.25	16.0	1.25
TW-5	26-Jan-09	5465.18		25.44		5439.74	NM	NM	NM	NM	NM	NM
TW-5	19-Aug-09	5465.18		25.58		5439.60	6.96	3.636	5.53	16.55	298.9	3.60
TW-5	19-Feb-10	5465.18		25.53		5439.65	NM	NM	NM	NM	NM	NM
TW-5	10-May-10	5465.18		25.31		5439.87	NM	NM	NM	NM	NM	NM
TW-5	18-Aug-10	5465.18		25.49		5439.69	NM	NM	NM	NM	NM	NM

TABLE 1

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Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-5	15-Nov-10	5465.18		25.70		5439.48	NM	NM	NM	NM	NM	NM
TW-5	17-Feb-11	5465.18		25.55		5439.63	NM	NM	NM	NM	NM	NM
TW-5	17-May-11	5465.18		25.42		5439.76	NM	NM	NM	NM	NM	NM
TW-5	22-Aug-11	5465.18		25.89		5439.29	NM	NM	NM	NM	NM	NM
TW-5	15-Nov-11	5465.18		25.93		5439.25	NM	NM	NM	NM	NM	NM
TW-6	15-Dec-08	5463.57		24.78		5438.79	6.50	4.719	0.99	14.50	9.0	1.25
TW-6	26-Jan-09	5463.57		24.67		5438.90	NM	NM	NM	NM	NM	NM
TW-6	19-Aug-09	5463.57		24.82		5438.75	6.95	4.535	1.81	16.24	295.6	4.00
TW-6	19-Feb-10	5463.57		24.74		5438.83	NM	NM	NM	NM	NM	NM
TW-6	10-May-10	5463.57		24.54		5439.03	NM	NM	NM	NM	NM	NM
TW-6	18-Aug-10	5463.57		24.73		5438.84	NM	NM	NM	NM	NM	NM
TW-6	15-Nov-10	5463.57		24.90		5438.67	NM	NM	NM	NM	NM	NM
TW-6	17-Feb-11	5463.57		24.57		5439.00	NM	NM	NM	NM	NM	NM
TW-6	17-May-11	5463.57		24.64		5438.93	NM	NM	NM	NM	NM	NM
TW-6	22-Aug-11	5463.57		25.10		5438.47	NM	NM	NM	NM	NM	NM
TW-6	15-Nov-11	5463.57		25.11		5438.46	NM	NM	NM	NM	NM	NM
TW-7	15-Dec-08	5461.17		22.25		5438.92	6.47	5.302	0.82	14.88	0.8	1.25
TW-7	26-Jan-09	5461.17		22.14		5439.03	NM	NM	NM	NM	NM	NM
TW-7	19-Aug-09	5461.17		22.25		5438.92	6.92	4.780	1.67	16.37	290.3	3.00
TW-7	19-Feb-10	5461.17		22.17		5439.00	NM	NM	NM	NM	NM	NM
TW-7	10-May-10	5461.17		21.97		5439.20	NM	NM	NM	NM	NM	NM
TW-7	18-Aug-10	5461.17		22.17		5439.00	NM	NM	NM	NM	NM	NM
TW-7	15-Nov-10	5461.17		22.37		5438.80	NM	NM	NM	NM	NM	NM
TW-7	17-Feb-11	5461.17		22.78		5438.39	NM	NM	NM	NM	NM	NM
TW-7	18-May-11	5461.17		22.10		5439.07	7.19	3.455	0.49	14.65	-21.8	2

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-7	22-Aug-11	5461.17		22.55		5438.62	NM	NM	NM	NM	NM	NM
TW-7	17-Nov-11	5461.17		22.59		5438.58	7.25	3.321	1.66	11.31	-25.1	1.00
TW-8	16-Dec-08	5458.29		19.76		5438.53	6.42	5.575	0.51	12.78	-258.2	1.25
TW-8	26-Jan-09	5458.29		19.62		5438.67	NM	NM	NM	NM	NM	NM
TW-8	20-Aug-09	5458.29		19.88		5438.41	7.12	4.523	1.40	14.52	264.7	4.00
TW-8	19-Feb-10	5458.29		19.59		5438.70	NM	NM	NM	NM	NM	NM
TW-8	10-May-10	5458.29		19.73		5438.56	NM	NM	NM	NM	NM	NM
TW-8	18-Aug-10	5458.29		19.72		5438.57	NM	NM	NM	NM	NM	NM
TW-8	15-Nov-10	5458.29		19.87		5438.42	NM	NM	NM	NM	NM	NM
TW-8	17-Feb-11	5458.29		20.21		5438.08	NM	NM	NM	NM	NM	NM
TW-8	18-May-11	5458.29		19.59		5438.70	7.13	4.364	0.25	13.05	-18.3	2
TW-8	22-Aug-11	5458.29		20.12		5438.17	NM	NM	NM	NM	NM	NM
TW-8	15-Nov-11	5458.29		20.03		5438.26	NM	NM	NM	NM	NM	NM
TW-9	16-Dec-08	5450.61		12.20		5438.41	6.90	3.473	2.27	14.53	15.6	1.25
TW-9	26-Jan-09	5450.61		12.05		5438.56	NM	NM	NM	NM	NM	NM
TW-9	20-Aug-09	5450.61		12.49		5438.12	7.57	2.397	1.33	16.93	269.2	2.50
TW-9	19-Feb-10	5450.61		11.99		5438.62	NM	NM	NM	NM	NM	NM
TW-9	10-May-10	5450.61		11.89		5438.72	NM	NM	NM	NM	NM	NM
TW-9	18-Aug-10	5450.61		12.30		5438.31	NM	NM	NM	NM	NM	NM
TW-9	15-Nov-10	5450.61		12.36		5438.25	NM	NM	NM	NM	NM	NM
TW-9	17-Feb-11	5450.61		12.09		5438.52	NM	NM	NM	NM	NM	NM
TW-9	17-May-11	5450.61		12.13		5438.48	NM	NM	NM	NM	NM	NM
TW-9	22-Aug-11	5450.61		12.77		5437.84	NM	NM	NM	NM	NM	NM
TW-9	15-Nov-11	5450.61		12.54		5438.07	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-10	16-Dec-08	5450.16		12.42		5437.74	6.49	3.876	0.98	11.97	-189.3	1.25
TW-10	26-Jan-09	5450.16		12.25		5437.91	NM	NM	NM	NM	NM	NM
TW-10	20-Aug-09	5450.16		12.70		5437.46	7.37	4.019	1.42	16.75	254.7	4.00
TW-10	19-Feb-10	5450.16		12.19		5437.97	NM	NM	NM	NM	NM	NM
TW-10	10-May-10	5450.16		12.15		5438.01	NM	NM	NM	NM	NM	NM
TW-10	18-Aug-10	5450.16		12.52		5437.64	NM	NM	NM	NM	NM	NM
TW-10	15-Nov-10	5450.16		12.54		5437.62	NM	NM	NM	NM	NM	NM
TW-10	17-Feb-11	5450.16		12.87		5437.29	NM	NM	NM	NM	NM	NM
TW-10	17-May-11	5450.16		12.36		5437.80	NM	NM	NM	NM	NM	NM
TW-10	22-Aug-11	5450.16		12.94		5437.22	NM	NM	NM	NM	NM	NM
TW-10	15-Nov-11	5450.16		12.73		5437.43	NM	NM	NM	NM	NM	NM
TW-11	16-Dec-08	5456.31		18.12		5438.19	6.75	6.941	1.41	14.32	72.0	1.25
TW-11	26-Jan-09	5456.31		18.02		5438.29	NM	NM	NM	NM	NM	NM
TW-11	20-Aug-09	5456.31		18.22		5438.09	7.43	6.704	2.52	15.35	261.4	4.00
TW-11	17-Feb-10	5456.31		18.04		5438.27	7.14	10.42	3.98	12.88	49.7	4.20
TW-11	11-May-10	5456.31		17.89		5438.42	7.22	6.44	2.32	13.25	232.1	3.75
TW-11	18-Aug-10	5456.31		18.04		5438.27	NM	NM	NM	NM	NM	NM
TW-11	15-Nov-10	5456.31		18.24		5438.07	NM	NM	NM	NM	NM	NM
TW-11	17-Feb-11	5456.31		18.15		5438.16	NM	NM	NM	NM	NM	NM
TW-11	17-May-11	5456.31		18.01		5438.30	NM	NM	NM	NM	NM	NM
TW-11	23-Aug-11	5456.31		18.43		5437.88	NM	NM	NM	NM	NM	NM
TW-11	17-Nov-11	5456.31		18.44		5437.87	7.36	5.238	2.92	13.92	-31.4	1.00
TW-12	15-Dec-08	5460.44		22.44		5438.00	6.49	4.247	0.95	16.15	-97.3	1.25
TW-12	26-Jan-09	5460.44	22.34	22.44	0.10	5438.08	NM	NM	NM	NM	NM	NM
TW-12	20-Aug-09	5460.44		22.50		5437.94	7.02	3.881	2.34	17.09	266.5	2.50

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-12	17-Feb-10	5460.44		22.39		5438.05	6.94	5.727	1.46	15.59	206.2	3.00
TW-12	11-May-10	5460.44		22.21		5438.23	7.05	3.295	0.76	15.56	217.9	3.75
TW-12	19-Aug-10	5460.44		22.39		5438.05	6.93	3.343	0.55	16.74	399.3	2.50
TW-12	15-Nov-10	5460.44		22.54		5437.90	6.93	3.343	0.55	16.74	399.3	2.50
TW-12	17-Feb-11	5460.44		22.39		5438.05	NM	NM	NM	NM	NM	NM
TW-12	17-May-11	5460.44		22.30		5438.14	NM	NM	NM	NM	NM	NM
TW-12	22-Aug-11	5460.44		22.73		5437.71	NM	NM	NM	NM	NM	NM
TW-12	16-Nov-11	5460.44		22.74		5437.70	NM	NM	NM	NM	NM	NM
TW-13	16-Dec-08	5458.17	20.64	21.48	0.84	5437.38	Not Sampled - NAPL Present					
TW-13	26-Jan-09	5458.17	20.52	21.46	0.94	5437.49	NM	NM	NM	NM	NM	NM
TW-13	12-Aug-09	5458.17	20.75	21.77	1.02	5437.24	NM	NM	NM	NM	NM	NM
TW-13	11-Nov-09	5458.17	20.76	21.86	1.10	5437.22	NM	NM	NM	NM	NM	NM
TW-13	15-Feb-10	5458.17	20.59	21.48	0.89	5437.43	NM	NM	NM	NM	NM	NM
TW-13	07-May-10	5458.17	20.44	21.03	0.59	5437.63	NM	NM	NM	NM	NM	NM
TW-13	21-Jun-10	5458.17	20.48	21.15	0.67	5437.57	NM	NM	NM	NM	NM	NM
TW-13	18-Aug-10	5458.17	20.77	21.15	0.38	5437.33	NM	NM	NM	NM	NM	NM
TW-13	15-Nov-10	5458.17	20.79	21.39	0.60	5437.28	NM	NM	NM	NM	NM	NM
TW-13	23-Feb-11	5458.17	20.58	21.50	0.92	5437.43	NM	NM	NM	NM	NM	NM
TW-13	18-May-11	5458.17		20.66		5437.51	Not Sampled - Sheen of NAPL Present					
TW-13	23-Aug-11	5458.17	21.08	21.57	0.49	5437.01	Not Sampled - NAPL Present					
TW-13	16-Nov-11	5458.17	20.90	22.04	1.14	5437.07	Not Sampled - NAPL Present					
TW-14	16-Dec-08	5454.24		16.82		5437.42	Not Sampled - Sheen of NAPL present					
TW-14	26-Jan-09	5454.24	16.71	17.02	0.31	5437.48	NM	NM	NM	NM	NM	NM
TW-14	20-Aug-09	5454.24	16.89	17.02	0.13	5437.33	Not Sampled - NAPL present					
TW-14	11-Nov-09	5454.24	17.20	17.67	0.47	5436.96	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-14	15-Feb-10	5454.24	16.98	17.22	0.24	5437.22	NM	NM	NM	NM	NM	NM
TW-14	11-May-10	5454.24		16.85	sheen	5437.39	7.25	3.49	0.11	16.95	214.6	NM
TW-14	18-Aug-10	5454.24	17.01	17.03	0.02	5437.23	NM	NM	NM	NM	NM	NM
TW-14	15-Nov-10	5454.24		17.17		5437.07	NM	NM	NM	NM	NM	NM
TW-14	17-Feb-11	5454.24	17.04	17.05	0.01	5437.20	NM	NM	NM	NM	NM	NM
TW-14	18-May-11	5454.24		16.99		5437.25	Not Sampled - Sheen of NAPL present					
TW-14	23-Aug-11	5454.24		17.48		5436.76	NM	NM	NM	NM	NM	NM
TW-14	16-Nov-11	5454.24	17.34	17.99	0.65	5436.79	NM	NM	NM	NM	NM	NM
TW-15	16-Dec-08	5450.44		13.15		5437.29	6.69	6.647	1.25	13.17	-176.5	1.25
TW-15	26-Jan-09	5450.44		12.99		5437.45	NM	NM	NM	NM	NM	NM
TW-15	20-Aug-09	5450.44		13.35		5437.09	7.26	6.056	3.64	16.49	320.0	4.30
TW-15	17-Feb-10	5450.44		12.93		5437.51	NM	NM	NM	NM	NM	NM
TW-15	10-May-10	5450.44		12.86		5437.58	NM	NM	NM	NM	NM	NM
TW-15	18-Aug-10	5450.44		13.21		5437.23	NM	NM	NM	NM	NM	NM
TW-15	15-Nov-10	5450.44		13.24		5437.20	NM	NM	NM	NM	NM	NM
TW-15	17-Feb-11	5450.44		13.05		5437.39	NM	NM	NM	NM	NM	NM
TW-15	17-May-11	5450.44		13.09		5437.35	NM	NM	NM	NM	NM	NM
TW-15	23-Aug-11	5450.44		13.58		5436.86	NM	NM	NM	NM	NM	NM
TW-15	16-Nov-11	5450.44		13.42		5437.02	NM	NM	NM	NM	NM	NM
TW-16	16-Dec-08	5448.45		8.76		5439.69	6.71	6.593	1.64	14.90	7.3	1.25
TW-16	26-Jan-09	5448.45		11.11		5437.34	NM	NM	NM	NM	NM	NM
TW-16	20-Aug-09	5448.45		11.85		5436.60	7.40	6.025	3.66	16.57	285.2	1.00
TW-16	17-Feb-10	5448.45		11.10		5437.35	NM	NM	NM	NM	NM	NM
TW-16	17-May-10	5448.45		11.25		5437.2	7.33	3.684	2.19	13.64	227.1	3.75
TW-16	18-Aug-10	5448.45		11.45		5437.00	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-16	15-Nov-10	5448.45		11.52		5436.93	NM	NM	NM	NM	NM	NM
TW-16	17-Feb-11	5448.45		11.21		5437.24	NM	NM	NM	NM	NM	NM
TW-16	17-May-11	5448.45		11.32		5437.13	NM	NM	NM	NM	NM	NM
TW-16	22-Aug-11	5448.45		11.23		5437.22	NM	NM	NM	NM	NM	NM
TW-16	16-Nov-11	5448.45		11.67		5436.78	NM	NM	NM	NM	NM	NM
TW-17	16-Dec-08	5446.24		9.99		5436.25	6.68	6.643	1.26	14.10	-31.3	1.25
TW-17	26-Jan-09	5446.24		9.82		5436.42	NM	NM	NM	NM	NM	NM
TW-17	21-Aug-09	5446.24		10.31		5435.93	7.13	6.100	8.37	17.86	289.9	3.00
TW-17	17-Feb-10	5446.24		9.75		5436.49	NM	NM	NM	NM	NM	NM
TW-17	10-May-10	5446.24		9.83		5436.41	NM	NM	NM	NM	NM	NM
TW-17	18-Aug-10	5446.24		10.21		5436.03	NM	NM	NM	NM	NM	NM
TW-17	15-Nov-10	5446.24		10.18		5436.06	NM	NM	NM	NM	NM	NM
TW-17	17-Feb-11	5446.24		9.92		5436.32	NM	NM	NM	NM	NM	NM
TW-17	17-May-11	5446.24		10.03		5436.21	NM	NM	NM	NM	NM	NM
TW-17	22-Aug-11	5446.24		10.51		5435.73	NM	NM	NM	NM	NM	NM
TW-17	16-Nov-11	5446.24		10.29		5435.95	NM	NM	NM	NM	NM	NM
TW-18	16-Dec-08	5452.73		16.40		5436.33	6.65	5.094	0.88	16.42	-170.9	1.25
TW-18	26-Jan-09	5452.73		16.29		5436.44	NM	NM	NM	NM	NM	NM
TW-18	21-Aug-09	5452.73		16.48		5436.25	6.94	5.273	7.64	17.32	285.8	4.00
TW-18	17-Feb-10	5452.73		16.21		5436.52	6.8	7.990	2.04	15.58	210	3.30
TW-18	10-May-10	5452.73		16.11		5436.62	7.1	4.830	0.75	15.40	222	3.75
TW-18	18-Aug-10	5452.73		16.31		5436.42	NM	NM	NM	NM	NM	NM
TW-18	16-Nov-10	5452.73		16.50		5436.23	7.1	4.730	0.82	16.85	-19	3.00
TW-18	17-Feb-11	5452.73		16.33		5436.40	NM	NM	NM	NM	NM	NM
TW-18	18-May-11	5452.73		16.30		5436.43	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-18	23-Aug-11	5452.73		16.64		5436.09	NM	NM	NM	NM	NM	NM
TW-18	17-Nov-11	5452.73		16.66		5436.07	7.25	4.639	0.64	15.59	-25.1	1.00
TW-19	16-Dec-08	5458.49	22.15	22.62	0.47	5436.26			Not Sampled - NAPL Present			
TW-19	26-Jan-09	5458.49	22.01	22.57	0.56	5436.38	NM	NM	NM	NM	NM	NM
TW-19	13-Aug-09	5458.49	22.13	22.86	0.73	5436.23			Not Sampled - NAPL present			
TW-19	11-Nov-09	5458.49							TW damaged by demolition work			
TW-19	15-Feb-10	5458.49							TW damaged by demolition work			
TW-19	07-May-10	5458.49	17.45	17.52	0.07	5441.03	NM	NM	NM	NM	NM	NM
TW-19	18-Aug-10	5458.49		17.66	Sheen	5440.83	NM	NM	NM	NM	NM	NM
TW-19	15-Nov-10	5458.49	17.79	18.02	0.23	5440.66	NM	NM	NM	NM	NM	NM
TW-19	17-Feb-11	5458.49							Attached to RSI Unit			
TW-19	18-May-11	5458.49		17.63		5440.86			Not Sampled - Sheen of NAPL Present			
TW-19	23-Aug-11	5458.49	17.84	18.34	0.50	5440.56			Not Sampled - NAPL Present			
TW-19	16-Nov-11	5458.49	17.90	18.60	0.70	5440.47			Not Sampled - NAPL Present			
TW-20	17-Dec-08	5453.74	15.14	15.86	0.72	5438.48			Not Sampled - NAPL Present			
TW-20	26-Jan-09	5453.74	17.36	18.62	1.26	5436.16	NM	NM	NM	NM	NM	NM
TW-20	13-Aug-09	5453.74	17.64	19.17	1.53	5435.84			Not Sampled - NAPL present			
TW-20	11-Nov-09	5453.74	17.52	19.45	1.93	5435.89	NM	NM	NM	NM	NM	NM
TW-20	15-Feb-10	5453.74	17.4	18.73	1.33	5436.11	NM	NM	NM	NM	NM	NM
TW-20	07-May-10	5453.74	17.28	18.25	0.97	5436.29	NM	NM	NM	NM	NM	NM
TW-20	07-May-10	5453.74	17.28	18.25	0.97	5436.29	NM	NM	NM	NM	NM	NM
TW-20	18-Aug-10	5453.74							Attached to RSI Unit			
TW-20	15-Nov-10	5453.74	17.56	18.88	1.32	5435.95	NM	NM	NM	NM	NM	NM
TW-20	17-Feb-11	5453.74							Attached to RSI Unit			
TW-20	17-May-11	5453.74	17.40	17.45	0.05	5436.33			Not Sampled - NAPL Present			

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-20	23-Aug-11	5453.74	17.87	19.40	1.53	5435.61			Not Sampled - NAPL Present			
TW-20	16-Nov-11	5453.74	17.64	19.60	1.96	5435.76			Not Sampled - NAPL Present			
TW-21	17-Dec-08	5451.85	15.42	17.19	1.77	5436.12			Not Sampled - NAPL Present			
TW-21	26-Jan-09	5451.85	16.35	16.94	0.59	5435.40	NM	NM	NM	NM	NM	NM
TW-21	13-Aug-09	5451.85	16.50	16.94	0.44	5435.27			Not Sampled - NAPL present			
TW-21	12-Nov-09	5451.85							TW damaged by demolition work			
TW-21	15-Feb-10	5451.85							TW damaged by demolition work			
TW-21	07-May-10	5451.85							TW damaged by demolition work			
TW-21	18-Aug-10	5451.85							TW damaged by demolition work			
TW-21	15-Nov-10	5451.85							TW damaged by demolition work			
TW-21	23-Feb-11	5451.85							TW damaged by demolition work			
TW-21	17-May-11	5451.85							TW damaged by demolition work			
TW-21	23-Aug-11	5451.85							TW damaged by demolition work			
TW-21	16-Nov-11	5451.85							TW damaged by demolition work			
TW-22	17-Dec-08	5450.19	14.75	14.76	0.01	5435.44			Not Sampled - NAPL Present			
TW-22	26-Jan-09	5450.19	14.69	15.26	0.57	5435.40	NM	NM	NM	NM	NM	NM
TW-22	13-Aug-09	5450.19	14.79	15.39	0.60	5435.30			Not Sampled - NAPL present			
TW-22	12-Nov-09	5450.19	14.88	15.58	0.70	5435.19	NM	NM	NM	NM	NM	NM
TW-22	15-Feb-10	5450.19	14.72	15.03	0.31	5435.42	NM	NM	NM	NM	NM	NM
TW-22	07-May-10	5450.19	14.63	14.73	0.10	5435.54	NM	NM	NM	NM	NM	NM
TW-22	18-Aug-10	5450.19	14.74	15.01	0.27	5435.40	NM	NM	NM	NM	NM	NM
TW-22	15-Nov-10	5450.19	14.94	15.14	0.20	5435.22	NM	NM	NM	NM	NM	NM
TW-22	23-Feb-11	5450.19	14.80	15.14	0.34	5435.33	NM	NM	NM	NM	NM	NM
TW-22	17-May-11	5450.19	14.79	15.02	0.23	5435.36			Not Sampled - NAPL Present			
TW-22	23-Aug-11	5450.19	15.13	15.16	0.03	5435.05			Not Sampled - NAPL Present			

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-22	16-Nov-11	5450.19	15.10	15.62	0.52	5435.00			Not Sampled - NAPL Present			
TW-23	18-Dec-08	5443.64		6.60		5437.04	7.09	6.727	3.77	13.65	-138.4	1.25
TW-23	26-Jan-08	5443.64		8.73		5434.91	NM	NM	NM	NM	NM	NM
TW-23	21-Aug-09	5443.64		9.07		5434.57	7.17	7.95	5.40	18.47	286.8	3.00
TW-23	17-Feb-10	5443.64		8.61		5435.03	NM	NM	NM	NM	NM	NM
TW-23	10-May-10	5443.64		8.64		5435.00	NM	NM	NM	NM	NM	NM
TW-23	18-Aug-10	5443.64		8.94		5434.70	NM	NM	NM	NM	NM	NM
TW-23	15-Nov-10	5443.64		9.10		5434.54	NM	NM	NM	NM	NM	NM
TW-23	17-Feb-11	5443.64		9.51		5434.13	NM	NM	NM	NM	NM	NM
TW-23	17-May-11	5443.64		8.99		5434.65	NM	NM	NM	NM	NM	NM
TW-23	22-Aug-11	5443.64		9.05		5434.59	NM	NM	NM	NM	NM	NM
TW-23	16-Nov-11	5443.64		9.05		5434.59	NM	NM	NM	NM	NM	NM
TW-24	17-Dec-08	5444.79		10.97		5433.82	6.21	5.942	4.88	15.60	-64.3	1.25
TW-24	26-Jan-09	5444.79	11.84	11.85	0.01	5432.95	NM	NM	NM	NM	NM	NM
TW-24	21-Aug-09	5444.79	11.10	11.22	0.12	5433.67		Not Sampled - NAPL Present				
TW-24	13-Nov-09	5444.79	11.07	11.15	0.08	5433.71	NM	NM	NM	NM	NM	NM
TW-24	17-Feb-10	5444.79		10.78		5434.01	6.62	7.86	0.74	13.77	436.8	3.00
TW-24	11-May-10	5444.79		10.63		5434.16	7.05	4.70	0.33	14.39	229	3.75
TW-24	18-Aug-10	5444.79		11.09	Sheen	5433.70	NM	NM	NM	NM	NM	NM
TW-24	15-Nov-10	5444.79	11.17	11.30	0.13	5433.60	NM	NM	NM	NM	NM	NM
TW-24	23-Feb-11	5444.79	11.09	11.15	0.06	5433.69	NM	NM	NM	NM	NM	NM
TW-24	17-May-11	5444.79	11.09	11.15	0.06	5433.69		Not Sampled - NAPL Present				
TW-24	23-Aug-11	5444.79	11.34	11.47	0.13	5433.43		Not Sampled - NAPL Present				
TW-24	16-Nov-11	5444.79	11.26	11.37	0.11	5433.51		Not Sampled - NAPL Present				

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-25	17-Dec-08	5448.80	14.13	14.62	0.49	5434.59	Not Sampled - NAPL Present					
TW-25	26-Jan-09	5448.80	14.05	14.41	0.36	5434.69	NM	NM	NM	NM	NM	NM
TW-25	13-Aug-09	5448.80	14.14	14.63	0.49	5434.58	Not Sampled - NAPL present					
TW-25	12-Nov-09	5448.80	14.24	14.91	0.67	5434.44	NM	NM	NM	NM	NM	NM
TW-25	15-Feb-10	5448.80	14.03	14.41	0.38	5434.70	NM	NM	NM	NM	NM	NM
TW-25	07-May-10	5448.80	13.88	14.18	0.30	5434.87	NM	NM	NM	NM	NM	NM
TW-25	18-Aug-10	5448.80	14.00	14.39	0.39	5434.73	NM	NM	NM	NM	NM	NM
TW-25	15-Nov-10	5448.80	14.40	14.71	0.31	5434.35	NM	NM	NM	NM	NM	NM
TW-25	23-Feb-11	5448.80	14.21	14.45	0.24	5434.55	NM	NM	NM	NM	NM	NM
TW-25	17-May-11	5448.80	14.09	14.29	0.20	5434.68	Not Sampled - NAPL Present					
TW-25	23-Aug-11	5448.80	14.35	14.85	0.50	5434.36	Not Sampled - NAPL Present					
TW-25	16-Nov-11	5448.80	14.30	15.12	0.82	5434.36	Not Sampled - NAPL Present					
TW-26	17-Dec-08	5450.34	13.49	14.47	0.98	5436.68	Not Sampled - NAPL Present					
TW-26	26-Jan-09	5450.34	15.80	16.76	0.96	5434.37	NM	NM	NM	NM	NM	NM
TW-26	13-Aug-09	5450.34	15.83	17.29	1.46	5434.26	Not Sampled - NAPL present					
TW-26	12-Nov-09	5450.34	15.91	17.47	1.56	5434.16	NM	NM	NM	NM	NM	NM
TW-26	15-Feb-10	5450.34	15.81	16.86	1.05	5434.35	NM	NM	NM	NM	NM	NM
TW-26	07-May-10	5450.34	15.68	16.22	0.54	5434.57	NM	NM	NM	NM	NM	NM
TW-26	18-Aug-10	5450.34	15.75	16.75	1.00	5434.42	NM	NM	NM	NM	NM	NM
TW-26	15-Nov-10	5450.34	15.85	17.06	1.21	5434.28	NM	NM	NM	NM	NM	NM
TW-26	23-Feb-11	5450.34	15.81	16.75	0.94	5434.37	NM	NM	NM	NM	NM	NM
TW-26	17-May-11	5450.34	15.74	16.50	0.76	5434.47	Not Sampled - NAPL Present					
TW-26	24-Aug-11	5450.34	16.02	17.44	1.42	5434.07	Not Sampled - NAPL Present					
TW-26	16-Nov-11	5450.34	15.98	17.40	1.42	5434.11	Not Sampled - NAPL Present					
TW-28	17-Dec-08	5449.24	15.37	15.96	0.59	5433.77	Not Sampled - NAPL Present					

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-28	26-Jan-09	5449.24	15.28	15.79	0.51	5433.87	NM	NM	NM	NM	NM	NM
TW-28	13-Aug-09	5449.24	15.27	16.31	1.04	5433.79	Not Sampled - NAPL present					
TW-28	12-Nov-09	5449.24	15.35	16.74	1.39	5433.65	NM	NM	NM	NM	NM	NM
TW-28	15-Feb-10	5449.24	15.22	16.10	0.88	5433.87	NM	NM	NM	NM	NM	NM
TW-28	07-May-10	5449.24	15.08	15.47	0.39	5434.09	NM	NM	NM	NM	NM	NM
TW-28	18-Aug-10	5449.24	15.12	16.09	0.97	5433.95	NM	NM	NM	NM	NM	NM
TW-28	15-Nov-10	5449.24	15.49	16.67	1.18	5433.55	NM	NM	NM	NM	NM	NM
TW-28	23-Feb-11	5449.24	15.24	16.39	1.15	5433.80	NM	NM	NM	NM	NM	NM
TW-28	17-May-11	5449.24	15.19	16.09	0.90	5433.89	Not Sampled - NAPL Present					
TW-28	24-Aug-11	5449.24	15.33	16.87	1.54	5433.64	Not Sampled - NAPL Present					
TW-28	16-Nov-11	5449.24	15.40	16.94	1.54	5433.57	Not Sampled - NAPL Present					
TW-29	17-Dec-08	5441.87	9.19	9.20	0.01	5432.68	Not Sampled - NAPL Present					
TW-29	26-Jan-09	5441.87	9.12	9.14	0.02	5432.75	NM	NM	NM	NM	NM	NM
TW-29	13-Aug-09	5441.87	9.22	10.06	0.84	5432.50	Not Sampled - NAPL present					
TW-29	13-Nov-09	5441.87	9.25	9.91	0.66	5432.51	NM	NM	NM	NM	NM	NM
TW-29	17-Feb-10	5441.87		8.96		5432.91	6.00	8.583	0.60	13.79	357.9	3.60
TW-29	07-May-10	5441.87	8.91	8.96	0.05	5432.95	NM	NM	NM	NM	NM	NM
TW-29	18-Aug-10	5441.87	9.14	9.69	0.55	5432.63	NM	NM	NM	NM	NM	NM
TW-29	15-Nov-10	5441.87	9.43	10.23	0.80	5432.30	NM	NM	NM	NM	NM	NM
TW-29	23-Feb-11	5441.87	10.31	10.90	0.59	5431.46	NM	NM	NM	NM	NM	NM
TW-29	17-May-11	5441.87	9.35	9.83	0.48	5432.44	Not Sampled - NAPL Present					
TW-29	24-Aug-11	5441.87	9.43	10.38	0.95	5432.28	Not Sampled - NAPL Present					
TW-29	16-Nov-11	5441.87	9.46	10.16	0.70	5432.29	Not Sampled - NAPL Present					
TW-30	18-Dec-08	5437.93		5.90		5432.03	6.46	6.328	6.25*	12.89	-66.2	1.25
TW-30	26-Jan-09	5437.93		5.69		5432.24	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-30	21-Aug-09	5437.93		6.07		5431.86	6.61	7.238	5.52	18.52	304.0	5.50
TW-30	17-Feb-10	5437.93		5.65		5432.28	6.26	8.169	1.47	11.21	476.9	5.60
TW-30	11-May-10	5437.93		5.67		5432.26	6.77	5.188	0.76	12.56	238.8	3.75
TW-30	18-Aug-10	5437.93		5.99		5431.94	NM	NM	NM	NM	NM	NM
TW-30	16-Nov-10	5437.93		6.34		5431.59	6.96	6.832	0.61	15.28	-8.8	3.00
TW-30	17-Feb-11	5437.93		6.24		5431.69	NM	NM	NM	NM	NM	NM
TW-30	17-May-11	5437.93		6.22		5431.71	NM	NM	NM	NM	NM	NM
TW-30	24-Aug-11	5437.93		6.47		5431.46	NM	NM	NM	NM	NM	NM
TW-30	17-Nov-11	5437.93		6.25		5431.68	7.21	6.482	0.54	12.97	-23.1	1.00
TW-31	16-Dec-08	5438.54		7.03		5431.51	6.37	7.298	2.97	14.00	12.8	1.25
TW-31	26-Jan-09	5438.54		6.94		5431.60	NM	NM	NM	NM	NM	NM
TW-31	21-Aug-09	5438.54		7.18		5431.36	6.84	10.35	6.90	21.75	319.9	3.00
TW-31	17-Feb-10	5438.54		6.82		5431.72	6.63	9.906	3.95	9.75	358.8	3.00
TW-31	11-May-10	5438.54		6.78		5431.76	6.96	7.523	1.31	13.25	228.9	4.00
TW-31	18-Aug-10	5438.54		6.98		5431.56	NM	NM	NM	NM	NM	NM
TW-31	16-Nov-10	5438.54		7.24		5431.30	6.98	5.526	0.99	15.87	-10.0	3.00
TW-31	17-Feb-11	5438.54		7.16		5431.38	NM	NM	NM	NM	NM	NM
TW-31	17-May-11	5438.54		7.07		5431.47	NM	NM	NM	NM	NM	NM
TW-31	24-Aug-11	5438.54		7.30		5431.24	NM	NM	NM	NM	NM	NM
TW-31	17-Nov-11	5438.54		7.18		5431.36	7.24	5.432	1.94	14.67	-24.7	1.00
TW-32	17-Dec-08	5441.61	7.22	8.79	1.57	5434.12			Not Sampled - NAPL Present			
TW-32	26-Jan-09	5441.61	9.02	10.31	1.29	5432.37	NM	NM	NM	NM	NM	NM
TW-32	13-Aug-09	5441.61	9.12	10.86	1.74	5432.19			Not Sampled - NAPL present			
TW-32	12-Nov-09	5441.61	9.26	10.88	1.62	5432.07	NM	NM	NM	NM	NM	NM
TW-32	16-Feb-10	5441.61	8.97	9.98	1.01	5432.47	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-32	07-May-10	5441.61	8.92	9.34	0.42	5432.62	NM	NM	NM	NM	NM	NM
TW-32	18-Aug-10	5441.61	9.00	10.18	1.18	5432.41	NM	NM	NM	NM	NM	NM
TW-32	15-Nov-10	5441.61	9.30	10.87	1.57	5432.04	NM	NM	NM	NM	NM	NM
TW-32	23-Feb-11	5441.61	9.23	10.79	1.56	5432.11	NM	NM	NM	NM	NM	NM
TW-32	17-May-11	5441.61	9.26	10.72	1.46	5432.10	Not Sampled - NAPL Present					
TW-32	24-Aug-11	5441.61	9.40	10.92	1.52	5431.95	Not Sampled - NAPL Present					
TW-32	16-Nov-11	5441.61	9.38	11.01	1.63	5431.95	Not Sampled - NAPL Present					
TW-33	17-Dec-08	5445.85	12.96	13.02	0.06	5432.88	Not Sampled - NAPL Present					
TW-33	26-Jan-09	5445.85	12.92	13.02	0.10	5432.91	NM	NM	NM	NM	NM	NM
TW-33	13-Aug-09	5445.85	12.96	13.10	0.14	5432.87	Not Sampled - NAPL present					
TW-33	12-Nov-09	5445.85	13.10	13.40	0.30	5432.70	NM	NM	NM	NM	NM	NM
TW-33	16-Feb-10	5445.85	12.89	12.93	0.04	5432.95	NM	NM	NM	NM	NM	NM
TW-33	07-May-10	5445.85	12.68	12.70	0.02	5433.17	NM	NM	NM	NM	NM	NM
TW-33	18-Aug-10	5445.85	12.81	12.99	0.18	5433.01	NM	NM	NM	NM	NM	NM
TW-33	15-Nov-10	5445.85	12.97	13.15	0.18	5432.85	NM	NM	NM	NM	NM	NM
TW-33	17-Feb-11	5445.85	12.98	13.05	0.07	5432.86	NM	NM	NM	NM	NM	NM
TW-33	17-May-11	5445.85	12.80	12.82	0.02	5433.05	Not Sampled - NAPL Present					
TW-33	24-Aug-11	5445.85	13.20	13.33	0.13	5432.63	Not Sampled - NAPL Present					
TW-33	16-Nov-11	5445.85	13.13	13.42	0.29	5432.67	Not Sampled - NAPL Present					
TW-34	18-Dec-08	5455.80		19.82		5435.98	7.48	6.744	3.97	14.29	-183.8	1.25
TW-34	26-Jan-09	5455.80		19.74		5436.06	NM	NM	NM	NM	NM	NM
TW-34	19-Aug-09	5455.80		20.23		5435.57	7.06	10.07	6.19	15.43	303.7	3.00
TW-34	18-Feb-10	5455.80		19.79		5436.01	7.06	9.266	2.40	12.35	-55.0	3.00
TW-34	12-May-10	5455.80		19.6		5436.20	7.03	5.825	2.18	13.57	133.5	3.75
TW-34	18-Aug-10	5455.80		20.10		5435.70	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-34	15-Nov-10	5455.80		19.93		5435.87	NM	NM	NM	NM	NM	NM
TW-34	23-Feb-11	5455.80		19.83		5435.97	NM	NM	NM	NM	NM	NM
TW-34	17-May-11	5455.80		19.73		5436.07	NM	NM	NM	NM	NM	NM
TW-34	24-Aug-11	5455.80		20.43		5435.37	NM	NM	NM	NM	NM	NM
TW-34	22-Nov-11	5455.80		20.14		5435.66	7.25	6.078	2.31	14.58	-25.4	1.00
TW-35	18-Dec-08	5449.14		15.21		5433.93	7.04	7.929	4.39	14.98	-189.4	1.25
TW-35	26-Jan-09	5449.14		15.12		5434.02	NM	NM	NM	NM	NM	NM
TW-35	24-Aug-09	5449.14		15.29		5433.85	7.02	11.80	6.40	16.41	295.1	3.30
TW-35	18-Feb-10	5449.14		15.15		5433.99	7.20	11.52	2.91	12.99	-283.0	3.60
TW-35	12-May-10	5449.14		14.91		5434.23	7.17	6.714	1.91	12.77	197.4	3.75
TW-35	18-Aug-10	5449.14		15.08		5434.06	NM	NM	NM	NM	NM	NM
TW-35	17-Nov-10	5449.14		15.23		5433.91	7.13	7.175	0.72	15.97	-18.3	3.00
TW-35	23-Feb-11	5449.14		15.17		5433.97	NM	NM	NM	NM	NM	NM
TW-35	17-May-11	5449.14		15.03		5434.11	NM	NM	NM	NM	NM	NM
TW-35	24-Aug-11	5449.14		15.35		5433.79	NM	NM	NM	NM	NM	NM
TW-35	22-Nov-11	5449.14		15.35		5433.79	7.38	6.901	1.21	15.24	-32.9	1.00
TW-36	18-Dec-08	5441.91		13.03		5428.88	6.94	7.874	3.6	15.28	-270.7	1.25
TW-36	26-Jan-09	5441.91	12.94	12.97	0.03	5428.96	NM	NM	NM	NM	NM	NM
TW-36	13-Aug-09	5441.91	13.17	13.35	0.18	5428.71	Not Sampled - NAPL present					
TW-36	13-Nov-09	5441.91	13.25	13.63	0.38	5428.59	NM	NM	NM	NM	NM	NM
TW-36	16-Feb-10	5441.91	12.96	12.98	0.02	5428.95	NM	NM	NM	NM	NM	NM
TW-36	12-May-10	5441.91		12.70		5429.21	7.08	6.193	1.42	12.75	388.4	3.75
TW-36	18-Aug-10	5441.91	13.10	13.18	0.08	5428.80	NM	NM	NM	NM	NM	NM
TW-36	15-Nov-10	5441.91	13.20	13.35	0.15	5428.68	NM	NM	NM	NM	NM	NM
TW-36	23-Feb-11	5441.91		13.03		5428.88	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-36	17-May-11	5441.91	12.97	12.98	0.01	5428.94						
TW-36	24-Aug-11	5441.91	13.43	13.68	0.25	5428.44						
TW-36	15-Nov-11	5441.91	13.36	13.55	0.19	5428.52						
TW-37	17-Dec-08	5439.59		10.57		5429.02	6.51	4.698	3.5	14.02	-221.3	1.25
TW-37	26-Jan-09	5439.59		10.47		5429.12	NM	NM	NM	NM	NM	NM
TW-37	21-Aug-09	5439.59		10.71		5428.88	7.22	6.162	4.35	18.77	296.1	3.00
TW-37	16-Feb-10	5439.59		10.44		5429.15	6.77	6.700	1.11	12.18	430.5	3.00
TW-37	11-May-10	5439.59		10.16		5429.43	6.98	4.092	1.27	12.84	224.6	3.75
TW-37	19-Aug-10	5439.59		10.53		5429.06	7.05	4.268	0.41	18.90	324.2	1.50
TW-37	16-Nov-10	5439.59		10.68		5428.91	7.05	4.503	0.61	16.79	-13.6	3.00
TW-37	17-Feb-11	5439.59		10.58		5429.01	NM	NM	NM	NM	NM	NM
TW-37	18-May-11	5439.59		10.50		5429.09	7.05	4.162	0.77	13.42	-13.9	0.50
TW-37	24-Aug-11	5439.59		10.86		5428.73	NM	NM	NM	NM	NM	NM
TW-37	22-Nov-11	5439.59		10.83		5428.76	7.26	4.513	1.63	15.31	-25.8	1.00
TW-38	17-Dec-08	5442.11		9.55		5432.56	6.95	5.466	4.06	12.82	-179.3	1.25
TW-38	26-Jan-09	5442.11		11.36		5430.75	NM	NM	NM	NM	NM	NM
TW-38	21-Aug-09	5442.11	11.57	11.58	0.01	5430.54						
TW-38	12-Nov-09	5442.11	11.64	11.70	0.06	5430.46	NM	NM	NM	NM	NM	NM
TW-38	18-Feb-10	5442.11		11.28		5430.83	6.73	7.314	0.57	12.54	549.0	2.10
TW-38	12-May-10	5442.11		11.09		5431.02	7.06	4.741	2.37	12.83	205.3	3.75
TW-38	19-Aug-10	5442.11		11.30		5430.81	6.99	4.573	0.48	18.42	353.8	2.50
TW-38	16-Nov-10	5442.11		11.54		5430.57	7.10	4.657	0.79	16.96	-16.7	3.00
TW-38	17-Feb-11	5442.11		11.49		5430.62	NM	NM	NM	NM	NM	NM
TW-38	18-May-11	5442.11		11.42		5430.69	7.06	3.756	0.97	13.91	-14.3	0.50
TW-38	24-Aug-11	5442.11		11.72		5430.39	NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-38	16-Nov-11	5442.11	11.68	11.83	0.15	5430.40	NM	NM	NM	NM	NM	NM
TW-39	18-Dec-08	5438.43	7.7	7.71	0.01	5430.73	Not Sampled - Sheen of NAPL Present					
TW-39	26-Jan-09	5438.43		7.44		5430.99	NM	NM	NM	NM	NM	NM
TW-39	21-Aug-09	5438.43		7.96		5430.47	6.93	8.946	4.48	23.34	328.1	3.00
TW-39	17-Feb-10	5438.43		7.11		5431.32	6.64	6.092	1.22	8.11	244.4	2.10
TW-39	12-May-10	5438.43		6.98		5431.45	6.93	6.104	1.91	12.70	214.3	3.75
TW-39	19-Aug-10	5438.43		7.42		5431.01	7.19	3.956	0.30	22.67	359.2	2.50
TW-39	16-Nov-10	5438.43		7.95		5430.48	7.17	4.224	0.85	15.29	-20.8	3.00
TW-39	17-Feb-11	5438.43		9.01		5429.42	NM	NM	NM	NM	NM	NM
TW-39	19-May-11	5438.43		7.73		5430.70	7.13	4.654	1.00	11.84	-18.2	0.50
TW-39	24-Aug-11	5438.43		7.97		5430.46	NM	NM	NM	NM	NM	NM
TW-39	17-Nov-11	5438.43		7.98		5430.45	7.18	4.189	0.63	14.26	-21.5	1.00
TW-40	18-Dec-08	5437.50		5.30		5432.20	Not Sampled - Sheen of NAPL Present					
TW-40	26-Jan-09	5437.50		7.27		5430.23	NM	NM	NM	NM	NM	NM
TW-40	13-Aug-09	5437.50	7.90	8.53	0.63	5429.49	Not Sampled - NAPL present					
TW-40	13-Nov-09	5437.50	7.93	8.49	0.56	5429.47	NM	NM	NM	NM	NM	NM
TW-40	16-Feb-10	5437.50	6.84	7.76	0.92	5430.50	NM	NM	NM	NM	NM	NM
TW-40	07-May-10	5437.50	6.78	7.90	1.12	5430.53	NM	NM	NM	NM	NM	NM
TW-40	18-Aug-10	5437.50	7.50	7.88	0.38	5429.93	NM	NM	NM	NM	NM	NM
TW-40	15-Nov-10	5437.50	7.97	8.51	0.54	5429.44	NM	NM	NM	NM	NM	NM
TW-40	17-Feb-11	5437.50	7.94	8.38	0.44	5429.48	NM	NM	NM	NM	NM	NM
TW-40	17-May-11	5437.50	7.72	8.19	0.47	5429.70	Not Sampled - NAPL Present					
TW-40	24-Aug-11	5437.50	8.07	8.69	0.62	5429.32	Not Sampled - NAPL Present					
TW-40	16-Nov-11	5437.50	8.01	8.51	0.50	5429.40	Not Sampled - NAPL Present					

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-41	18-Dec-08	5434.77		5.85		5428.92	6.16	5.669	3.92	10.95	-339.4	1.25
TW-41	26-Jan-09	5434.77		5.59		5429.18	NM	NM	NM	NM	NM	NM
TW-41	24-Aug-09	5434.77		6.27		5428.50	6.72	9.811	8.50	20.12	126.3	2.50
TW-41	16-Feb-10	5434.77		5.34		5429.43	6.06	8.192	0.46	8.01	461.4	3.00
TW-41	12-May-10	5434.77		5.17		5429.60	7.01	5.881	1.30	12.95	229.2	3.75
TW-41	20-Aug-10	5434.77		5.70		5429.07	7.07	5.434	0.52	20.38	197.0	2.50
TW-41	16-Nov-10	5434.77		6.12		5428.65	6.93	5.792	0.69	14.43	-6.7	3.00
TW-41	17-Feb-11	5434.77		6.06		5428.71	NM	NM	NM	NM	NM	NM
TW-41	18-May-11	5434.77		5.92		5428.85	7.05	5.675	0.78	13.17	-13.9	0.50
TW-41	24-Aug-11	5434.77		6.36		5428.41	NM	NM	NM	NM	NM	NM
TW-41	22-Nov-11	5434.77		6.27		5428.50	7.19	3.813	0.59	12.23	-21.6	1.00
TW-42	16-Dec-08	5433.76		6.09		5427.67	6.48	6.036	1.07	12.04	23.5	1.25
TW-42	26-Jan-09	5433.76		5.97		5427.79	NM	NM	NM	NM	NM	NM
TW-42	24-Aug-09	5433.76		6.37		5427.39	7.23	10.81	6.43	19.48	219.0	2.50
TW-42	16-Feb-10	5433.76		5.84		5427.92	6.43	7.885	2.50	7.78	456.9	3.00
TW-42	12-May-10	5433.76		5.55		5428.21	7.27	5.816	2.60	12.54	233.5	3.75
TW-42	20-Aug-10	5433.76		6.05		5427.71	7.34	6.146	1.34	19.81	266.2	2.50
TW-42	16-Nov-10	5433.76		6.21		5427.55	7.26	6.589	1.84	14.17	-25.8	3.00
TW-42	17-Feb-11	5433.76		6.07		5427.69	NM	NM	NM	NM	NM	NM
TW-42	17-May-11	5433.76		6.02		5427.74	NM	NM	NM	NM	NM	NM
TW-42	24-Aug-11	5433.76		6.47		5427.29	NM	NM	NM	NM	NM	NM
TW-42	22-Nov-11	5433.76		6.43		5427.33	7.31	4.216	0.88	12.53	-28.4	1.00
TW-43	16-Dec-08	5440.42		12.19		5428.23	6.35	6.716	1.01	14.39	7.0	1.25
TW-43	26-Jan-09	5440.42		12.10		5428.32	NM	NM	NM	NM	NM	NM
TW-43	24-Aug-09	5440.42		12.44		5427.98	6.94	8.834	6.92	17.73	204.1	3.00

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-43	16-Feb-10	5440.42		12.11		5428.31	6.79	7.655	3.56	12.46	431.3	3.00
TW-43	12-May-10	5440.42		11.82		5428.60	7.01	4.736	1.60	12.89	225.4	3.75
TW-43	20-Aug-10	5440.42		12.29		5428.13	6.98	4.873	1.00	17.72	299.0	2.50
TW-43	16-Nov-10	5440.42		12.34		5428.08	6.94	5.273	0.84	16.58	-7.3	3.00
TW-43	17-Feb-11	5440.42		12.19		5428.23	NM	NM	NM	NM	NM	NM
TW-43	18-May-11	5440.42		12.15		5428.27	6.93	5.144	0.44	13.07	-7.1	0.50
TW-43	24-Aug-11	5440.42		12.58		5427.84	NM	NM	NM	NM	NM	NM
TW-43	22-Nov-11	5440.42		12.47		5427.95	7.21	3.383	1.52	13.06	-23.1	NM
TW-44	17-Dec-08	5444.08		12.66		5431.42	6.71	6.494	2.75	15.75	-43.4	1.25
TW-44	26-Jan-09	5444.08		14.93		5429.15	NM	NM	NM	NM	NM	NM
TW-44	24-Aug-09	5444.08		15.15		5428.93	6.74	9.788	6.47	16.80	248.3	1.50
TW-44	18-Feb-10	5444.08	15.02	15.04	0.02	5429.06	NM	NM	NM	NM	NM	NM
TW-44	07-May-10	5444.08	14.66	14.68	0.02	5429.42	NM	NM	NM	NM	NM	NM
TW-44	18-Aug-10	5444.08	14.98	15.00	0.02	5429.10	NM	NM	NM	NM	NM	NM
TW-44	15-Nov-10	5444.08	15.12	15.15	0.03	5428.95	NM	NM	NM	NM	NM	NM
TW-44	17-Feb-11	5444.08	15.02	15.03	0.01	5429.06	NM	NM	NM	NM	NM	NM
TW-44	17-May-11	5444.08	14.96	15.01	0.05	5429.11			Not Sampled - NAPL Present			
TW-44	23-Aug-11	5444.08	15.34	15.37	0.03	5428.73			Not Sampled - NAPL Present			
TW-44	16-Nov-11	5444.08	15.32	16.06	0.74	5428.63			Not Sampled - NAPL Present			
TW-45	13-May-10	TBS		6.58			7.01	5.204	4.93	11.52	179.0	3.75
TW-45	20-Aug-10	TBS		7.06			6.98	5.245	1.84	19.10	234.6	2.50
TW-45	17-Nov-10	TBS		7.09			6.93	5.564	0.97	14.24	-7.2	0.50
TW-45	23-Feb-11	TBS		7.01			NM	NM	NM	NM	NM	NM
TW-45	18-May-11	TBS		7.20			6.98	3.793	0.84	11.97	-9.7	2.00
TW-45	24-Aug-11	TBS		7.40			NM	NM	NM	NM	NM	NM

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-45	15-Nov-11	TBS		7.23			NM	NM	NM	NM	NM	NM
TW-46	13-May-10	TBS		6.86			7.15	4.889	4.72	12.28	206.5	3.75
TW-46	20-Aug-10	TBS		7.31			7.13	5.262	1.14	19.45	241.2	0.50
TW-46	15-Nov-10	TBS		7.41			NM	NM	NM	NM	NM	NM
TW-46	23-Feb-11	TBS		7.34			NM	NM	NM	NM	NM	NM
TW-46	18-May-11	TBS		6.89			7.12	2.778	0.72	12.26	-17.7	0.50
TW-46	24-Aug-11	TBS		7.71			NM	NM	NM	NM	NM	NM
TW-46	22-Nov-11	TBS		7.67			7.39	5.122	1.53	13.16	-33.2	NM
TW-47	13-May-10	TBS		6.04			7.23	11.86	3.36	12.89	214.8	3.75
TW-47	20-Aug-10	TBS		6.67			7.20	11.46	1.16	20.71	241.0	0.50
TW-47	17-Nov-10	TBS		6.93			7.08	10.79	2.09	14.87	-15.4	0.50
TW-47	23-Feb-11	TBS		6.94			NM	NM	NM	NM	NM	NM
TW-47	17-May-11	TBS		6.79			NM	NM	NM	NM	NM	NM
TW-47	24-Aug-11	TBS		7.31			NM	NM	NM	NM	NM	NM
TW-47	22-Nov-11	TBS		6.79			7.22	12.17	1.55	12.67	-23.4	1.00
TW-48	12-May-10	TBS		6.90			6.95	5.924	3.43	13.25	231.8	3.75
TW-48	19-Aug-10	TBS		7.18			6.85	5.861	1.75	21.73	405.2	2.50
TW-48	15-Nov-10	TBS		7.39			NM	NM	NM	NM	NM	NM
TW-48	17-Feb-11	TBS		7.31			NM	NM	NM	NM	NM	NM
TW-48	17-May-11	TBS		7.30			NM	NM	NM	NM	NM	NM
TW-48	24-Aug-11	TBS		7.50			NM	NM	NM	NM	NM	NM
TW-48	16-Nov-11	TBS		7.39			NM	NM	NM	NM	NM	NM
TW-49	17-May-10	TBS		5.32			7.73	6.88	3.06	15.48	228.50	0.00

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
TW-49	20-Aug-10	TBS		5.84			NM	NM	NM	NM	NM	NM
TW-49	15-Nov-10	TBS		6.36			NM	NM	NM	NM	NM	NM
TW-49	23-Feb-11	TBS		6.27			NM	NM	NM	NM	NM	NM
TW-49	17-May-11	TBS		6.24			NM	NM	NM	NM	NM	NM
TW-49	24-Aug-11	TBS		6.61			NM	NM	NM	NM	NM	NM
TW-49	22-Nov-11	TBS		6.14								
TW-50	12-May-10	TBS		7.30			6.92	5.815	1.25	13.27	231.5	3.75
TW-50	19-Aug-10	TBS		7.67			6.96	5.946	0.45	22.26	334.4	2.50
TW-50	15-Nov-10	TBS		8.06			NM	NM	NM	NM	NM	NM
TW-50	17-Feb-11	TBS		7.99			NM	NM	NM	NM	NM	NM
TW-50	19-May-11	TBS		7.89			7.13	5.337	0.78	12.42	-18.3	0.50
TW-50	24-Aug-11	TBS		8.08			NM	NM	NM	NM	NM	NM
TW-50	17-Nov-11	TBS		8.08			7.19	4.889	0.35	16.56	-21.9	1.00
MW-5	30-Jan-02	5428.97		5.33								P
MW-5	25-Jul-02	5428.97		5.73			7.8	4.78	1.18	69		P
MW-5	21-Nov-02	5428.97		5.43								
MW-5	05-Jun-03	5428.97		5.02			8.0	3.07	1.44	59.4		B
MW-5	19-Jan-04	5428.97		5.25			7.7	1.14	2.61	47.6		P
MW-5	25-May-04	5428.97		5.04			7.5	3.21	0.45	60.4		3.00
MW-5	27-Jul-04	5428.97		5.43			8.1	4.07		75.5		B
MW-5	28-Dec-04	5428.97		5.26			8.0					MP
MW-5	31-Mar-05	5428.97		4.62			7.3	2.77	0.39	52.7		MP
MW-5	19-Sep-05	5428.97	DRY	DRY	DRY		NM	NM	NM	NM		
MW-5	5-Jan-06	5428.97	DRY	DRY	DRY		NM	NM	NM	NM		
MW-5	27-Jun-06	5428.97		5.43			7.2	4.197	0.37	16		3

NM - Roots in well

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
MW-5	28-Dec-06	5428.97		4.88			7.3	7.927	0.54	10.4		3
MW-5	3-Jul-07	5428.97		5.07			7.86	4.478	2.93	16.4		1.7
MW-5	18-Dec-07	5428.97				Not Sampled - Filled with Roots						
MW-5	19-Dec-08	5428.97		5.04		5423.93	6.76	7.748	4.02	11.73		0.25
MW-5	19-Dec-08	5428.97		5.04		5423.93	6.76	7.748	4.02	11.73		0.25
MW-5	18-Feb-10	5428.97		4.73		5424.24	7.39	8.422	3.30	9.93	403.1	3.00
MW-5	12-May-10	5428.97		4.32		5424.65	7.35	6.146	2.68	11.52	225.3	3.75
MW-5	18-Aug-10	5428.97		4.99		5423.98	NM	NM	NM	NM	NM	NM
MW-5	17-Nov-10	5428.97		5.17		5423.80	7.62	6.121	1.36	14.15	-46.2	3.00
MW-5	17-Feb-11	5428.97		5.08		5423.89	NM	NM	NM	NM	NM	NM
MW-5	17-May-11	5428.97		5.03		5423.94	NM	NM	NM	NM	NM	NM
MW-5	24-Aug-11	5428.97		5.69		5423.28	NM	NM	NM	NM	NM	NM
MW-5	16-Nov-11	5428.97		5.64		5423.33	NM	NM	NM	NM	NM	NM
MW-7	1-Feb-02	5435.28		5.32		37288.00						No Sample
MW-7	29-Jul-02	5435.28		6.11		37466.00						No Sample
MW-7	6-Jun-03	5435.28		9.06		37778.00						No Sample
MW-7	19-Jan-04	5435.28		9.06		38005.00	7.0	2.827	0.93	49.7		P
MW-7	25-May-04	5435.28		9.14		38132.00	6.8	3.76	0.27	63.2		3
MW-7	27-Jul-04	5435.28		9.08		38195.00	7.3	5.32		72.8		B
MW-7	28-Dec-04	5435.28		9.05		38349.00	7.8					MP
MW-7	31-Mar-05	5435.28		7.67		38442.00	6.5	3.011	0.5	52		MP
MW-7	19-Sep-05	5435.28		9.20		38614.00	7.0	4.802	0.41	70.8		
MW-7	4-Jan-06	5435.28		8.14		38721.00	7.0	3.625	0.48	14.5		3
MW-7	02-Jan-07	5435.28		8.75		39084.00	NM	NM	NM	NM		No Sample
MW-7	19-Dec-07	5435.28		8.43		39435.00	NM	NM	NM	NM		No Sample
MW-7	17-May-10	5435.28		8.50		5426.78	6.95	6.66	3.08	13.83	217.6	3.75

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
MW-7	19-Aug-10	5435.28		8.20		5427.08	7.07	5.994	1.33	20.45	325.3	2.50
MW-7	15-Nov-10	5435.28		8.83		5426.45	NM	NM	NM	NM	NM	No Sample
MW-7	17-Feb-11	5435.28		8.76		5426.52	NM	NM	NM	NM	NM	NM
MW-7	17-May-11	5435.28		8.58		5426.70	NM	NM	NM	NM	NM	NM
MW-7	24-Aug-11	5435.28		9.03		5426.25	NM	NM	NM	NM	NM	NM
MW-7	16-Nov-11	5435.28		8.86		5426.42	NM	NM	NM	NM	NM	NM
MW-20	31-Jan-02	5430.45		6.04								P
MW-20	26-Jul-02	5430.45		6.31			7.2	2.95	1.22	79.6		P
MW-20	20-Nov-02	5430.45		5.85			7.1	1.9	0.30	55.0		P
MW-20	5-Jun-03	5430.45		5.89			7.1	3.43	1.58	58.1		
MW-20	20-Jan-04	5430.45		6.08			7.5	0.35	3.23	51.8		P
MW-20	25-May-04	5430.45		5.90			7.1	4.01	1.2	72.3		1.5
MW-20	27-Jul-04	5430.45		6.29			7.0	5.12		66.1		B
MW-20	29-Dec-04	5430.45		6.07								MP
MW-20	1-Apr-05	5430.45		5.69			6.5	2.378	0.55	54.4		
MW-20	19-Sep-05	5430.45		6.02			7.0	3.466	0.37	66.1		
MW-20	4-Jan-06	5430.45		5.85			7.0	3.47	0.6	12.3		3
MW-20	28-Jun-06	5430.45		6.18			6.7	4.979	0.34	17.8		3
MW-20	28-Dec-06	5430.45		5.50			7.0	8.505	0.51	8.9		3
MW-20	2-Jul-07	5430.45		5.75			7.0	4.841	1.32	16.09		2.6
MW-20	18-Dec-07	5430.45		5.89			7.05	5.621	2.89	12.10		1.25
MW-20	21-Jan-09	5430.45		5.86			6.73	5.996	3.58	8.34		0.5
MW-20	18-Feb-10	5430.45		5.81		5424.64	6.67	7.249	3.67	8.20	395.0	2.50
MW-20	13-May-10	5430.45		5.52		5424.93	6.96	4.948	2.09	10.89	216.9	3.75
MW-20	20-Aug-10	5430.45		6.01		5424.44	7.12	4.836	1.09	18.44	236.4	2.50
MW-20	17-Nov-10	5430.45		6.05		5424.40	6.94	5.167	0.40	13.63	-7.7	0.50

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
MW-20	23-Feb-11	5430.45		5.92		5424.53	NM	NM	NM	NM	NM	NM
MW-20	18-May-11	5430.45		5.88		5424.57	6.99	3.637	0.69	11.33	-10.6	2.00
MW-20	24-Aug-11	5430.45		6.35		5424.10	NM	NM	NM	NM	NM	NM
MW-20	22-Nov-11	5430.45		6.22		5424.23	7.20	4.983	1.02	12.81	-22.1	1.00
MW-21	30-Jan-02	5428.62		3.41								P
MW-21	26-Jul-02	5428.62		4.15								
MW-21	22-Nov-02	5428.62		3.51			7.1	7.58	0.55	55.0		P
MW-21	5-Jun-03	5428.62		3.21			7.2	7.79	0.95	65.4		
MW-21	20-Jan-04	5428.62		3.57			7.4	0.31	3.40	46.7		P
MW-21	25-May-04	5428.62		3.49			7.2	7.56	0.49	64.5		2.5
MW-21	28-Jul-04	5428.62		4.12			7.3	11.42		67.1		B
MW-21	29-Dec-04	5428.62		3.36								MP
MW-21	1-Apr-05	5428.62		2.77			6.7	5.747	0.28	50.9		
MW-21	19-Sep-05	5428.62		3.84			7.2	8.598	0.39	67.8		
MW-21	4-Jan-06	5428.62		3.27			7.1	6.118	0.77	11.9		3
MW-21	28-Jun-06	5428.62		3.81			6.8	9.223	0.32	19.8		3
MW-21	02-Jan-07	5428.62		3.23			6.7	9.393	0.9	8.2		3
MW-21	02-Jul-07	5428.62		3.54			7.0	9.066	0.86	18.74		2.7
MW-21	18-Dec-07	5428.62		3.54			7.12	8.043	0.62	12.90		3.25
MW-21	19-Dec-08	5428.62		3.43			6.79	7.562	9.78	11.04		1.25
MW-21	18-Feb-10	5428.62		2.86		5425.76	6.82	9.049	8.21	7.91	367.2	3.00
MW-21	13-May-10	5428.62		2.69		5425.93	7.06	7.075	1.74	12.41	224.9	3.75
MW-21	20-Aug-10	5428.62		3.31		5425.31	7.06	6.836	1.09	21.23	234.4	NM
MW-21	17-Nov-10	5428.62		3.68		5424.94	7.02	7.817	0.56	15.42	-12.0	0.50
MW-21	23-Feb-11	5428.62		3.65		5424.97	NM	NM	NM	NM	NM	NM
MW-21	18-May-11	5428.62		3.52		5425.10	7.07	5.026	1.05	13.05	-14.8	2.00

TABLE 1

SUMMARY OF RECENT GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)	Corrected GW Elev. (ft)	pH	Conductivity (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)	Purge Volume (gallons)
MW-21	24-Aug-11	5428.62		4.04		5424.58	NM	NM	NM	NM	NM	NM
MW-21	22-Nov-11	5428.62		3.64		5424.98	7.16	6.972	1.09	13.16	-20.1	1.00

NOTES: NM - Not Measured

* Denotes erroneous DO measurement - sensor malfunction

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Xylenes µg/L	MTBE µg/L	Naph- thalene µg/L	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L	Total Dissolved Solids mg/L
Sample Method		EPA Method 8260						EPA Method 8015M			
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-1	15-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-1	19-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	2,530
TW-2	15-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-2	19-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	4,020
TW-3	15-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-3	19-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	4,170
TW-4	16-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-4	19-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	6,530
TW-5	15-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-5	19-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	3,180
TW-6	15-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-6	19-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	4,020
TW-7	15-Dec-08	67	1,700	710	4,200	<10	308	15	2.1	<5.0	NA
TW-7	19-Aug-09	3.8	11	98	15	<1.0	19	0.79	<1.0	<5.0	3,930
TW-7	18-May-11	<5.0	23	310	37	<5.0	49	NA	NA	NA	4,330
TW-7	17-Nov-11	1.5	19	100	45	<1.0	25	1.40	<1.0	<5.0	4,230

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	Naph- thalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids	
Sample Method		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	
Sample Method		EPA Method 8260					EPA Method 8015M					2540C
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000	
TW-8	16-Dec-08	120	15	330	950	<5.0	92	8.9	1.4	<5.0	NA	
TW-8	19-Aug-09	26	<1.0	82	130	<1.0	<2.0	1.7	<1.0	<5.0	4,490	
TW-8	18-May-11	32	<5.0	150	130	<5.0	<10	NA	NA	NA	4,140	
TW-9	16-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	NA	
TW-9	20-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	2,070	
TW-10	16-Dec-08	1.4	<1.0	3.9	9.9	<1.0	<10	0.29	<1.0	<5.0	NA	
TW-10	20-Aug-09	<1.0	<1.0	1.1	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	3,250	
TW-11	16-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	NA	
TW-11	20-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	6,290	
TW-11	17-Feb-10	<1.0	<1.0	<1.0	<2.0	<1.0	<2.0	<0.050	<1.0	<5.0	6,260	
TW-11	11-May-10	<1.0	<1.0	<1.0	<2.0	<1.0	<2.0	<0.050	<1.0	<5.0	6,400	
TW-11	17-Nov-11	<1.0	<1.0	<1.0	<2.0	<1.0	<2.0	<0.050	<1.0	<5.0	NA	
TW-12	15-Dec-08	6.9	33	670	1,700	<5.0	317	3.4	1.9	<5.0	NA	
TW-12	20-Aug-09	<1.0	<1.0	19	25	<1.0	<2.0	0.25	<1.0	<5.0	3,490	
TW-12	17-Feb-10	1.3	<1.0	35	48	<1.0	2.4	0.43	<1.0	<5.0	3,470	
TW-12	11-May-10	1.7	2.0	49	72	<1.0	<2.0	0.18	1.2	<5.0	3,340	
TW-12	19-Aug-10	1.4	<1.0	53	65	<1.0	<2.0	0.40	<1.0	<5.0	3,300	
TW-13	17-Dec-08											
Not Sampled-NAPL present												

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
	Sample Method										
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-13	21-Aug-09						Not Sampled-NAPL present				
TW-13	17-Feb-10						Not Sampled-NAPL present				
TW-13	7-May-10						Not Sampled-NAPL present				
TW-13	18-Aug-10						Not Sampled-NAPL present				
TW-13	15-Nov-10						Not Sampled-NAPL present				
TW-13	18-May-11						Not Sampled-NAPL present (sheen)				
TW-13	15-Nov-11						Not Sampled-NAPL present				
TW-14	17-Dec-08						Not Sampled-NAPL present				
TW-14	21-Aug-09						Not Sampled-NAPL present				
TW-14	17-Feb-10						Not Sampled-NAPL present				
TW-14	11-May-10						Not Sampled-NAPL present (sheen)				
TW-14	18-Aug-10						Not Sampled-NAPL present				
TW-14	18-May-11						Not Sampled-NAPL present (sheen)				
TW-14	15-Nov-11						Not Sampled-NAPL present				
TW-15	16-Dec-08	22	9.2	190	10	<1.0	10	1.1	1.2	<5.0	NA
TW-15	20-Aug-09	6.2	1.7	94	<1.5	<1.0	<2.0	0.69	<1.0	<5.0	5,240
TW-16	16-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	NA
TW-16	20-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	4,240
TW-17	16-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.050	<1.0	<5.0	NA

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	Naph- thalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
Sample Method											
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-17	21-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<2.0	<0.050	<1.0	<5.0	4,640
TW-18	16-Dec-08	8.9	<1.0	31	18	1.9	<10	0.70	<1.0	<5.0	NA
TW-18	21-Aug-09	2.5	<1.0	12	<1.5	3.2	<2.0	0.11	<1.0	<5.0	4,440
TW-18	17-Feb-10	8.0	<1.0	38	12	1.2	<2.0	0.37	<1.0	<5.0	4,440
TW-18	11-May-10	3.1	<1.0	21	<2.0	2.5	<2.0	0.21	<1.0	<5.0	4,860
TW-18	16-Nov-10	1.8	5.5	15	<1.5	1.6	<2.0	0.12	<1.0	<5.0	4,790
TW-18	17-Nov-11	1.9	<1.0	13	<2.0	<1.0	<2.0	0.12	<1.0	<5.0	5,360
TW-19	17-Dec-08	Not Sampled-NAPL present									
TW-19	21-Aug-09	Not Sampled-NAPL present									
TW-19	17-Feb-10	Not Sampled-Surface Casing Damaged									
TW-19	7-May-10	Not Sampled-NAPL present									
TW-19	18-Aug-10	Not Sampled-NAPL present (sheen)									
TW-19	15-Nov-10	Not Sampled-NAPL present									
TW-19	18-May-11	Not Sampled-NAPL present									
TW-19	15-Nov-11	Not Sampled-NAPL present									
TW-20	17-Dec-08	Not Sampled-NAPL present									
TW-20	21-Aug-09	Not Sampled-NAPL present									
TW-20	17-Feb-10	Not Sampled-NAPL present									
TW-20	7-May-10	Not Sampled-NAPL present									
TW-20	18-Aug-10	Attached to RSI Unit									

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	Naph- thalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
Sample Method		EPA Method 8260									
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-20	18-Aug-10	Not Sampled-NAPL present									
TW-20	18-May-11	Not Sampled-NAPL present									
TW-20	15-Nov-11	Not Sampled-NAPL present									
TW-21	17-Dec-08	Not Sampled-NAPL present									
TW-21	21-Aug-09	Not Sampled-NAPL present									
TW-21	17-Feb-10	Not Sampled-Surface Casing Damaged									
TW-21	7-May-10	Not Sampled-Surface Casing Damaged									
TW-21	18-Aug-10	Not Sampled-Surface Casing Damaged									
TW-21	15-Nov-10	Not Sampled-Surface Casing Damaged									
TW-21	18-May-11	Not Sampled-Surface Casing Damaged									
TW-22	17-Dec-08	Not Sampled-NAPL present									
TW-22	21-Aug-09	Not Sampled-NAPL present									
TW-22	17-Feb-10	Not Sampled-NAPL present									
TW-22	7-May-10	Not Sampled-NAPL present									
TW-22	18-Aug-10	Not Sampled-NAPL present									
TW-22	15-Nov-10	Not Sampled-NAPL present									
TW-22	18-May-11	Not Sampled-NAPL present									
TW-22	15-Nov-11	Not Sampled-NAPL present									
TW-23	18-Dec-08	<1.0	<1.0	93	<1.5	<1.0	<10	0.77	1.4	<5.0	NA
TW-23	21-Aug-09	<1.0	<1.0	24	<1.5	<1.0	<2.0	0.34	<1.0	<5.0	5,440

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs ,TOTAL PETROLEUM HYDROCARBONS, and TDS)

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids	
Sample Method		EPA Method 8260					EPA Method 8015M					2540C
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000	
TW-24	17-Dec-08	7.5	<1.0	10	<1.5	5.6	2.6	0.26	<1.0	<5.0	NA	
TW-24	21-Aug-09	Not Sampled-NAPL present										
TW-24	17-Feb-10	1.7	<1.0	7.0	<2.0	4.3	<2.0	0.62	2.4	<5.0	4,170	
TW-24	11-May-10	9.1	<1.0	25	<2.0	3.8	3.0	0.92	8.7	<5.0	4,280	
TW-24	18-Aug-10	Not Sampled-NAPL present (sheen)										
TW-24	15-Nov-10	Not Sampled-NAPL present										
TW-24	18-May-11	Not Sampled-NAPL present										
TW-24	15-Nov-11	Not Sampled-NAPL present										
TW-25	17-Dec-08	Not Sampled-NAPL present										
TW-25	21-Aug-09	Not Sampled-NAPL present										
TW-25	17-Feb-10	Not Sampled-NAPL present										
TW-25	7-May-10	Not Sampled-NAPL present										
TW-25	18-Aug-10	Not Sampled-NAPL present										
TW-25	15-Nov-10	Not Sampled-NAPL present										
TW-25	18-May-11	Not Sampled-NAPL present										
TW-25	15-Nov-11	Not Sampled-NAPL present										
TW-26	17-Dec-08	Not Sampled-NAPL present										
TW-26	21-Aug-09	Not Sampled-NAPL present										
TW-26	17-Feb-10	Not Sampled-NAPL present										
TW-26	7-May-10	Not Sampled-NAPL present										

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs ,TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene µg/L	Toluene µg/L	Ethyl- benzene µg/L	Xylenes µg/L	MTBE µg/L	Naph- thalene µg/L	GRO C6-C10 mg/L	DRO C10-C22 mg/L	MRO mg/L	Total Dissolved Solids mg/L
	Sample Method	EPA Method 8260						EPA Method 8015M			2540C
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-26	18-Aug-10	Not Sampled-NAPL present									
TW-26	15-Nov-10	Not Sampled-NAPL present									
TW-26	18-May-11	Not Sampled-NAPL present									
TW-26	15-Nov-11	Not Sampled-NAPL present									
TW-28	17-Dec-08	Not Sampled-NAPL present									
TW-28	21-Aug-09	Not Sampled-NAPL present									
TW-28	17-Feb-10	Not Sampled-NAPL present									
TW-28	7-May-10	Not Sampled-NAPL present									
TW-28	18-Aug-10	Not Sampled-NAPL present									
TW-28	15-Nov-10	Not Sampled-NAPL present									
TW-28	18-May-11	Not Sampled-NAPL present									
TW-28	15-Nov-11	Not Sampled-NAPL present									
TW-29	17-Dec-08	Not Sampled-NAPL present									
TW-29	21-Aug-09	Not Sampled-NAPL present									
TW-29	17-Feb-10	34	<1.0	16	260	7.9	40	2.7	13	<5.0	3,250
TW-29	7-May-10	Not Sampled-NAPL present									
TW-29	18-Aug-10	Not Sampled-NAPL present									
TW-29	15-Nov-10	Not Sampled-NAPL present									
TW-29	18-May-11	Not Sampled-NAPL present									
TW-29	15-Nov-11	Not Sampled-NAPL present									

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
Sample Method											
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-30	18-Dec-08	<1.0	<1.0	<1.0	<1.5	24	<10	0.087	2.8	<5.0	NA
TW-30	21-Aug-09	<1.0	<1.0	<1.0	<1.5	20	<2.0	0.055	<1.0	<5.0	4,550
TW-30	17-Feb-10	<1.0	<1.0	<1.0	<2.0	21	<2.0	0.056	<1.0	<5.0	4,290
TW-30	11-May-10	<1.0	<1.0	<1.0	<2.0	21	<2.0	0.071	<1.0	<5.0	4,310
TW-30	15-Nov-10	3.8	<1.0	<1.0	<1.5	14	<2.0	0.15	<1.0	<5.0	5,630
TW-30	17-Nov-11	4.9	<1.0	<1.0	<2.0	7.9	<2.0	0.16	<1.0	<5.0	6,310
TW-31	16-Dec-08	<1.0	<1.0	<1.0	<1.5	12	<10	<0.050	<1.0	<5.0	NA
TW-31	21-Aug-09	<1.0	<1.0	<1.0	<1.5	16	<2.0	<0.050	<1.0	<5.0	4,790
TW-31	17-Feb-10	<1.0	<1.0	<1.0	<2.0	10	<2.0	<0.050	<1.0	<5.0	4,690
TW-31	11-May-10	<1.0	<1.0	<1.0	<2.0	9.2	<2.0	<0.050	<1.0	<5.0	5,280
TW-31	16-Nov-10	<1.0	<1.0	<1.0	<1.5	6.5	<2.0	<0.050	<1.0	<5.0	4,680
TW-31	17-Nov-11	<1.0	<1.0	<1.0	<2.0	1.7	<2.0	<0.050	<1.0	<5.0	
TW-32	17-Dec-08	Not Sampled-NAPL present									
TW-32	21-Aug-09	Not Sampled-NAPL present									
TW-32	17-Feb-10	Not Sampled-NAPL present									
TW-32	7-May-10	Not Sampled-NAPL present									
TW-32	18-Aug-10	Not Sampled-NAPL present									
TW-32	15-Nov-10	Not Sampled-NAPL present									
TW-32	18-May-11	Not Sampled-NAPL present									
TW-32	15-Nov-11	Not Sampled-NAPL present									

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
Sample Method		EPA Method 8260					EPA Method 8015M				2540C
NM WQCC STANDARD	10	750	750	620	100	30	NE	NE	NE	NE	1,000
TW-33	17-Dec-08	Not Sampled-NAPL present									
TW-33	21-Aug-09	Not Sampled-NAPL present									
TW-33	17-Feb-10	Not Sampled-NAPL present									
TW-33	7-May-10	Not Sampled-NAPL present									
TW-33	18-Aug-10	Not Sampled-NAPL present									
TW-33	15-Nov-10	Not Sampled-NAPL present									
TW-33	18-May-11	Not Sampled-NAPL present									
TW-33	15-Nov-11	Not Sampled-NAPL present									
TW-34	18-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-34	24-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	5,460
TW-34	18-Feb-10	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<0.050	<1.0	<5.0	5,520
TW-34	12-May-10	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<0.050	<1.0	<5.0	5,470
TW-34	22-Nov-11	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<0.050	<1.0	<5.0	5,420
TW-35	18-Dec-08	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	NA
TW-35	24-Aug-09	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	6,700
TW-35	18-Feb-10	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<0.050	<1.0	<5.0	6,870
TW-35	12-May-10	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<0.050	<1.0	<5.0	6,250
TW-35	17-Nov-10	<1.0	<1.0	<1.0	<1.5	<1.0	<1.0	<0.050	<1.0	<5.0	6,770
TW-35	22-Nov-11	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<0.050	<1.0	<5.0	7,180
TW-36	18-Dec-08	<1.0	<1.0	16	22	<1.0	91.9	0.30	4.3	<5.0	

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naph-thalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids	
Sample Method		EPA Method 8260					EPA Method 8015M					2540C
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000	
TW-36	21-Aug-09	Not Sampled-NAPL present										
TW-36	17-Feb-10	Not Sampled-NAPL present										
TW-36	12-May-10	<1.0	<1.0	6.5	11	<1.0	<2.0	0.18	6.1	<5.0	5,750	
TW-36	18-Aug-10	Not Sampled-NAPL present										
TW-36	15-Nov-10	Not Sampled-NAPL present										
TW-36	18-May-11	Not Sampled-NAPL present										
TW-36	15-Nov-11	Not Sampled-NAPL present										
TW-37	17-Dec-08	820	<50	560	1,800	180	<500	8.4	19	<5.0	NA	
TW-37	21-Aug-09	250	<5.0	51	32	180	<10	1.7	1.2	<5.0	3,740	
TW-37	18-Feb-10	290	<5.0	53	61	130	<10	2.0	1.4	<5.0	3,400	
TW-37	11-May-10	490	<5.0	150	140	150	<10	3.8	4.3	<5.0	3,250	
TW-37	19-Aug-10	310	<5.0	65	53	140	<10	3.2	22	9.6	3,360	
TW-37	16-Nov-10	280	<1.0	58	46	120	<2.0	1.9	2.3	<5.0	3,380	
TW-37	18-May-11	420	<5.0	21	<10	230	<10	NA	NA	NA	3,680	
TW-37	22-Nov-11	210	<1.0	<1.0	5	110	<2.0	1.7	2	<5.0	NA	
TW-38	17-Dec-08	140	<5.0	36	220	190	<50	0.99	<1.0	<5.0	NA	
TW-38	21-Aug-09	Not Sampled-NAPL present										
TW-38	18-Feb-10	26	<1.0	6.3	18	88	<2.0	0.50	<1.0	<5.0	4,070	
TW-38	12-May-10	63	<1.0	15	50	110	3.5	0.67	<1.0	<5.0	4,210	
TW-38	19-Aug-10	140	<1.0	30	58	95	2.2	1.20	<1.0	<5.0	3,910	
TW-38	16-Nov-10	140	<1.0	41	71	83	<2.0	1.1	<1.0	<5.0	3,930	

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	Naph- thalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
	Sample Method										
									EPA Method 8015M		2540C
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-38	18-May-11	37	<5.0	6.1	22	140	<10	NA	NA	NA	4,010
TW-38	15-Nov-11										
TW-39	17-Dec-08										
TW-39	21-Aug-09	1.7	<1.0	2.8	<1.5	16	<2.0	0.47	<1.0	<5.0	4,460
TW-39	17-Feb-10	2.6	<1.0	2.5	3.5	9.8	<2.0	0.45	<1.0	<5.0	3,580
TW-39	12-May-10	17	<1.0	32	14	19	<2.0	0.45	<1.0	<5.0	4,740
TW-39	19-Aug-10	87	<1.0	77	100	1.5	2.9	1.2	<1.0	<5.0	3,290
TW-39	16-Nov-10	92	<1.0	110	1.8	5.9	<2.0	1.4	<1.0	<5.0	3,070
TW-39	19-May-11	41	<5.0	65	<10	<5.0	<10	NA	NA	NA	3,980
TW-39	17-Nov-11	9	<5.0	82	<10	<5.0	<10	1.4	<1.0	<5.0	NA
TW-40	17-Dec-08										
TW-40	21-Aug-09										
TW-40	17-Feb-10										
TW-40	7-May-10										
TW-40	18-Aug-10										
TW-40	15-Nov-10										
TW-40	18-May-11										
TW-40	15-Nov-11										
TW-41	18-Dec-08	480	<50	570	4,000	<50	<500	8.4	2.0	<5.0	NA
TW-41	24-Aug-09	170	6.6	400	2,000	24	49	7.0	1.1	<5.0	3,510

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	Naph- thalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids	
Sample Method		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	
Sample Method		EPA Method 8260						EPA Method 8015M				2540C
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000	
TW-41	18-Feb-10	140	<10	400	2,500	24	49	7.7	1.5	<5.0	4,230	
TW-41	12-May-10	180	<10	530	2,300	20	41	6.9	<3.0	<15	4,590	
TW-41	20-Aug-10	190	<10	420	1,400	24	43	8.2	<1.0	<5.0	3,880	
TW-41	16-Nov-10	96	<10	480	2,200	17	55	6.6	1.4	<5.0	3,670	
TW-41	18-May-11	110	8.5	500	2,700	22	70	NA	NA	NA	3,940	
TW-41	22-Nov-11	110	<10	470	1,800	13	68	10	2.3	<5.0	3,300	
TW-42	16-Dec-08	<1.0	<1.0	31	<1.5	130	<10	0.18	1.2	<5.0	NA	
TW-42	24-Aug-09	<1.0	<1.0	<1.0	<1.5	70	<2.0	0.10	<1.0	<5.0	4,260	
TW-42	18-Feb-10	<1.0	<1.0	<1.0	<2.0	75	<2.0	0.15	<1.0	<5.0	4,070	
TW-42	12-May-10	<1.0	<1.0	<1.0	<2.0	39	<2.0	0.15	<1.0	<5.0	4,510	
TW-42	20-Aug-10	<1.0	<1.0	<1.0	<2.0	57	<2.0	0.16	<1.0	<5.0	4,920	
TW-42	16-Nov-10	<1.0	<1.0	<1.0	<1.5	53	<2.0	0.16	<1.0	<5.0	5,040	
TW-42	18-May-11	<5.0	<5.0	<5.0	<10	600	<10	NA	NA	NA	4,720	
TW-42	22-Nov-11	<1.0	<1.0	<1.0	<2.0	53	<2.0	0.17	<1.0	<5.0	NA	
TW-43	16-Dec-08	<1.0	<1.0	31	<1.5	1,700	<10	0.80	<1.0	<5.0		
TW-43	24-Aug-09	<1.0	<1.0	<1.0	<1.5	500	<10	0.17	<1.0	<5.0	4,610	
TW-43	18-Feb-10	<1.0	<1.0	<1.0	<2.0	430	<2.0	0.37	<1.0	<5.0	4,390	
TW-43	12-May-10	<1.0	<1.0	<1.0	<2.0	380	<2.0	0.31	<1.0	<5.0	4,200	
TW-43	20-Aug-10	<1.0	<1.0	<1.0	<2.0	380	<2.0	0.38	<1.0	<5.0	4,510	
TW-43	16-Nov-10	<1.0	<1.0	<1.0	<1.5	370	<2.0	0.48	<1.0	<5.0	4,450	
TW-43	22-Nov-11	<1.0	1.1	<1.0	<2.0	460	<2.0	0.41	<1.0	<5.0	NA	

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
	Sample Method	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
TW-44	17-Dec-08	58	<5.0	69	340	330	245	2.0	1.8	<5.0	NA
TW-44	24-Aug-09	56	<1.0	6.9	7.3	360	<2.0	0.20	1.2	<5.0	5,520
TW-44	18-Feb-10										
TW-44	7-May-10										
TW-44	18-Aug-10										
TW-44	15-Nov-10										
TW-44	18-May-11										
TW-44	15-Nov-11										
TW-45	13-May-10	<1.0	<1.0	<1.0	<2.0	160	<2.0	0.20	<1.0	<5.0	4,480
TW-45	20-Aug-10	<1.0	<1.0	<1.0	<2.0	300	<2.0	0.33	<1.0	<5.0	4,750
TW-45	17-Nov-10	<1.0	<1.0	<1.0	<1.5	170	<2.0	0.23	<1.0	<5.0	4,530
TW-45	18-May-11	<5.0	<5.0	<5.0	<10	630	<10	NA	NA	NA	4,700
TW-46	13-May-10	<1.0	<1.0	<1.0	<2.0	110	<2.0	0.14	<1.0	<5.0	4,080
TW-46	20-Aug-10	<1.0	<1.0	<1.0	<2.0	88	<2.0	0.13	<1.0	<5.0	4,430
TW-46	18-May-11	<5.0	<5.0	<5.0	<10	160	<10	NA	NA	NA	3,640
TW-46	22-Nov-11	<1.0	<1.0	<1.0	<2.0	35	<2.0	0.054	<1.0	<5.0	NA
TW-47	13-May-10	<1.0	<1.0	<1.0	<2.0	9.4	<2.0	<0.050	<1.0	<5.0	10,000
TW-47	20-Aug-10	<1.0	<1.0	<1.0	<2.0	18	<2.0	<0.050	<1.0	<5.0	9,940
TW-47	17-Nov-10	<1.0	<1.0	<1.0	<1.5	8.2	<2.0	<0.050	<1.0	<5.0	8,800

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Xylenes	MTBE	Naph- thalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
Sample Method		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L
EPA Method 8260											
EPA Method 8015M											
Sample Method		10	750	750	620	100	30	NE	NE	NE	2540C
NM WQCC STANDARD											
TW-47	22-Nov-11	<1.0	<1.0	<1.0	<2.0	1.5	<2.0	<0.050	<1.0	<5.0	1,000
											10,700
TW-48	12-May-10	<1.0	<1.0	<1.0	<2.0	13	<2.0	0.061	<1.0	<5.0	4,560
TW-48	19-Aug-10	<1.0	<1.0	<1.0	<2.0	16	<2.0	0.067	<1.0	<5.0	4,440
TW-49	17-May-10	<1.0	<1.0	<1.0	<2.0	17	<2.0	<0.050	<1.0	<5.0	5,580
TW-49	20-Aug-10	<1.0	<1.0	<1.0	<2.0	14	<2.0	<0.050	<1.0	<5.0	8,120
TW-49	17-Nov-10	<1.0	<1.0	<1.0	<1.5	28	<2.0	0.12	<1.0	<5.0	7,470
TW-50	12-May-10	72	<10	260	1,200	16	63	7.7	4.0	<5.0	4,320
TW-50	19-Aug-10	6.9	<5.0	69	100	19	<10	2.4	<1.0	<5.0	4,500
TW-50	18-May-11	13	<5.0	150	190	<5.0	<10	NA	NA	NA	4,150
TW-50	17-Nov-11	<1.0	<1.0	14	10	18	<2.0	0.84	<1.0	<5.0	4,160
MW-5	30-Jan-02	5.1	<0.5	<0.5	<1.50	43	NA	NA	NA	NA	NA
MW-5	25-Jul-02	4.7	ND	ND	ND	51	NA	NA	NA	NA	NA
MW-5	26-Nov-02	5.1	ND	ND	ND	47	NA	NA	NA	NA	NA
MW-5	5-Jun-03	1.5	ND	ND	ND	25	NA	NA	NA	NA	NA
MW-5	3-Nov-03	ND	ND	ND	ND	26	NA	NA	NA	NA	NA
MW-5	19-Jan-04	3.8	0.9	<0.5	1.4	44	NA	NA	NA	NA	NA
MW-5	25-May-04	1.8	0.5	<0.5	<1.0	36	NA	0.14	NA	NA	NA
MW-5	27-Jul-04	<0.5	<0.5	<0.5	<1.0	29	NA	<0.10	NA	NA	NA
MW-5	28-Dec-04	<0.5	<0.5	<0.5	<1.0	27	NA	<0.10	NA	NA	NA

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
 Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids	
		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L	
Sample Method		EPA Method 8260					EPA Method 8015M					2540C
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000	
MW-5	27-Jun-06	1.5	<0.5	<0.5	<2.0	37	NA	<0.10	<2.5	NA	NA	
MW-5	28-Dec-06	<0.5	<0.5	<0.5	<2.0	37	NA	<0.10	<1.0	NA	NA	
MW-5	5-Jul-07*	2.4	<0.5	0.8	<2.0	28*	NA	0.14	<2.0	NA	NA	
MW-5	19-Dec-08	<1.0	<1.0	<1.0	<1.5	46	<10	0.066	<1.0	<5.0	NA	
MW-5	18-Feb-10	<1.0	<1.0	<1.0	<2.0	49	<2.0	0.12	<1.0	<5.0	4,350	
MW-5	12-May-10	<1.0	<1.0	<1.0	<2.0	63	<2.0	0.10	<1.0	<5.0	4,590	
MW-5	17-Nov-10	<1.0	<1.0	<1.0	<1.5	54	<2.0	0.11	<1.0	<5.0	4,630	
MW-7	4-Jan-06*	1.9	<0.5	1.7	2.1	120	NA	0.16	<1.0	NA	NA	
MW-7	17-May-10	17	<1.0	<1.0	<2.0	23	<2.0	0.14	<1.0	<5.0	5,480	
MW-7	19-Aug-10	6.9	<1.0	<1.0	<2.0	74	<2.0	0.22	<1.0	<5.0	4,720	
MW-20	30-Jan-02	1.6	3.7	6.3	1.2	670	NA	NA	NA	NA	NA	
MW-20	26-Jul-02	ND	ND	ND	ND	950	NA	NA	NA	NA	NA	
MW-20	26-Nov-02	1.6	ND	ND	2	350	NA	NA	NA	NA	NA	
MW-20	5-Jun-03	7	ND	7.1	7.2	630	NA	NA	NA	NA	NA	
MW-20	4-Nov-03	3.2	ND	ND	5.1	480	NA	NA	NA	NA	NA	
MW-20	19-Jan-04	2.8	<0.5	1.4	3.3	680	NA	NA	NA	NA	NA	
MW-20	25-May-04	1.9	<0.5	3.3	7.6	400	NA	0.82	NA	NA	NA	
MW-20	27-Jul-04	2.1	<0.5	<0.5	2.3	590	NA	0.91	NA	NA	NA	
MW-20	29-Dec-04	2.0	<0.5	<0.5	7.2	300	NA	0.89	NA	NA	NA	
MW-20	19-Sep-05	<2.5	<2.5	<2.5	5.4	160	NA	1.2	NA	NA	NA	
MW-20	4-Jan-06	<0.5	<0.5	<0.5	<2.0	400	NA	0.50	<1.0	NA	NA	

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs, TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
Sample Method		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L
Sample Method		EPA Method 8260						EPA Method 8015M			
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
MW-20	28-Jun-06	0.6	<0.5	<0.5	<2.0	310	NA	0.23	3.2	NA	NA
MW-20	28-Dec-06	<5.0	20	<5.0	<20	170	NA	1.6	<1.0	NA	NA
MW-20	3-Jul-07	<1.0	4.0	1.7	<4.0	180*	NA	0.34	<2.0	NA	NA
MW-20	18-Dec-07*	<0.5	8.3	<0.5	3.6	360	NA	0.52	<2.0	NA	NA
MW-20	21-Jan-09	<1.0	<1.0	<1.0	<1.5	170	<10	0.47	1.8	<5.0	NA
MW-20	18-Feb-10	2.5	<1.0	<1.0	<2.0	190	<2.0	0.32	<1.0	<5.0	4,420
MW-20	13-May-10	1.7	<1.0	<1.0	<2.0	180	<2.0	0.60	<1.0	<5.0	4,180
MW-20	20-Aug-10	<1.0	<1.0	<1.0	<2.0	200	<2.0	0.50	<1.0	<5.0	4,190
MW-20	17-Nov-10	1.6	<1.0	<1.0	<1.5	160	<2.0	1.0	<1.0	<5.0	3,950
MW-20	18-May-11	<5.0	<5.0	<5.0	<1.5	<10	<10	NA	NA	NA	4,260
MW-20	22-Nov-11	<1.0	<1.0	<1.0	<2.0	170	<2.0	0.97	<1.0	<5.0	NA
MW-21	30-Jan-02	<0.5	<0.5	<0.5	<1.5	44	NA	NA	NA	NA	NA
MW-21	26-Jul-02	ND	ND	ND	ND	34	NA	NA	NA	NA	NA
MW-21	26-Nov-02	1.4	ND	ND	ND	34	NA	NA	NA	NA	NA
MW-21	5-Jun-03	ND	ND	ND	ND	14	NA	NA	NA	NA	NA
MW-21	4-Nov-03	ND	ND	ND	ND	25	NA	NA	NA	NA	NA
MW-21	19-Jan-04	<0.5	<0.5	<0.5	<1.0	<2.5	NA	NA	NA	NA	NA
MW-21	25-May-04	<0.5	<0.5	<0.5	<1.0	18	NA	0.11	NA	NA	NA
MW-21	28-Jul-04	<0.5	<0.5	<0.5	<1.0	24	NA	<0.10	NA	NA	NA
MW-21	29-Dec-04	<0.5	<0.5	<0.5	<1.0	25	NA	<0.10	NA	NA	NA
MW-21	19-Sep-05	<0.5	<0.5	<0.5	<1.0	29	NA	<0.10	NA	NA	NA
MW-21	4-Jan-06	<0.5	<0.5	<0.5	<2.0	24	NA	<0.10	<1.0	NA	NA

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
(VOCs ,TOTAL PETROLEUM HYDROCARBONS, and TDS)
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE	Naphthalene	GRO C6-C10	DRO C10-C22	MRO	Total Dissolved Solids
		µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	mg/L	mg/L	mg/L	mg/L
	Sample Method	EPA Method 8260						EPA Method 8015M			
NM WQCC STANDARD		10	750	750	620	100	30	NE	NE	NE	1,000
MW-21	28-Jun-06	2.9	<0.5	<0.5	<2.0	17	NA	<0.10	<2.5	NA	NA
MW-21	2-Jan-07	<0.5	<0.5	<0.5	<2.0	29	NA	<0.10	<1.0	NA	NA
MW-21	3-Jul-07	<0.5	<0.5	<0.5	<2.0	39*	NA	<0.10	<2.0	NA	NA
MW-21	18-Dec-07*	<0.5	<0.5	<0.5	<2.0	79	NA	<0.10	<2.0	NA	NA
MW-21	19-Dec-08	<1.0	<1.0	<1.0	<1.5	100	<10	0.11	<1.0	<5.0	NA
MW-21	18-Feb-10	<1.0	<1.0	<1.0	<2.0	85	<2.0	0.11	<1.0	<5.0	5,220
MW-21	13-May-10	<1.0	<1.0	<1.0	<2.0	82	<2.0	0.10	<1.0	<5.0	5,840
MW-21	20-Aug-10	<1.0	<1.0	<1.0	<2.0	120	<2.0	0.12	<1.0	<5.0	5,520
MW-21	17-Nov-10	<1.0	<1.0	<1.0	<1.5	83	<2.0	0.12	<1.0	<5.0	6,270
MW-21	18-May-11	<5.0	<5.0	<5.0	<1.5	160	<10	NA	NA	NA	5,500
MW-21	22-Nov-11	<1.0	<1.0	<1.0	<2.0	74	<2.0	0.11	<1.0	<5.0	NA

* Sample analyzed per EPA Method 8021 instead of EPA Method 8260

Notes:

< Analyte not detected above listed method limit

NA Not analyzed

NE Not established

µg/L Micrograms per liter (ppb)

mg/L Milligrams per liter (ppm)

GRO Gasoline range organics

DRO Diesel range organics

MRO Motor oil range organics

TABLE 3

SUMMARY OF GROUNDWATER RCRA 8 METALS ANALYTICAL RESULTS

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Selenium	Silver
Analytical Method		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
NM WQCC Standard		6010B	6010B	6010B	6010B	6010B	7470	6010B	6010B
TW-1	19-Aug-09	0.10	1.0	0.01	0.05	0.05	0.002	0.05	0.005
		<0.020	0.036	<0.0020	0.01	0.018	<0.00020	<0.050	<0.0050
TW-2	19-Aug-09								
		<0.020	<0.020	<0.0020	<0.0060	0.0053	<0.00020	<0.050	<0.0050
TW-3	19-Aug-09								
		<0.020	<0.020	<0.0020	<0.0060	0.0058	<0.00020	<0.050	<0.0050
TW-4	19-Aug-09								
		<0.020	<0.020	<0.0020	<0.0060	0.0053	<0.00020	<0.050	<0.0050
TW-5	19-Aug-09								
		<0.020	<0.020	<0.0020	<0.0060	0.0050	<0.00020	<0.050	<0.0050
TW-6	19-Aug-09								
		<0.020	<0.020	<0.0020	<0.0060	0.011	<0.00020	<0.050	<0.0050
TW-7	19-Aug-09								
		<0.020	<0.020	<0.0020	<0.0060	0.011	<0.00020	<0.050	<0.0050
TW-7	17-Nov-11								
		<0.020	0.21	<0.0020	0.0064	<0.0050	<0.00020	<0.050	<0.0050
TW-8	20-Aug-09								
		<0.020	0.021	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-9	20-Aug-09								
		<0.020	0.033	<0.0020	<0.0060	0.0077	<0.00020	<0.050	<0.0050
TW-10	20-Aug-09								
		<0.020	0.038	<0.0020	<0.0060	0.021	<0.00020	<0.050	<0.0050
TW-11	20-Aug-09								
		<0.20	<0.20	<0.020	<0.060	<0.050	<0.00020	<0.50	<0.050
TW-12	20-Aug-09								
		<0.020	0.020	<0.0020	<0.0060	0.0072	<0.00020	<0.050	<0.0050
TW-15	20-Aug-09								
		<0.020	<0.020	<0.0020	<0.0060	0.0092	<0.00020	<0.050	<0.0050

TABLE 3

SUMMARY OF GROUNDWATER RCRA 8 METALS ANALYTICAL RESULTS

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Selenium	Silver
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
Analytical Method		6010B	6010B	6010B	6010B	6010B	7470	6010B	6010B
NM WQCC Standard		0.10	1.0	0.01	0.05	0.05	0.002	0.05	0.005
TW-16	20-Aug-09	<0.020	0.047	<0.0020	<0.0060	0.0095	<0.00020	<0.050	<0.0050
TW-17	21-Aug-09	0.063	<0.020	<0.0020	<0.0060	0.0083	<0.00020	<0.050	<0.0050
TW-18	21-Aug-09	<0.020	<0.020	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-18	16-Nov-10	<0.020	<0.020	<0.0020	<0.0060	0.0055	<0.00020	<0.050	<0.0050
TW-18	17-Nov-11	<0.020	0.14	<0.0020	0.0088	0.0058	<0.00020	<0.050	<0.0050
TW-23	21-Aug-09	<0.020	0.023	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-30	21-Aug-09	0.032	0.039	<0.0020	<0.0060	0.019	<0.00020	<0.050	<0.0050
TW-30	16-Nov-10	<0.020	<0.020	<0.0020	<0.0060	0.0071	<0.00020	<0.050	<0.0050
TW-30	17-Nov-11	0.040	0.41	<0.0020	0.011	<0.0050	<0.00020	<0.050	<0.0050
TW-31	21-Aug-09	0.066	0.064	<0.0020	<0.0060	0.015	<0.00020	<0.050	<0.0050
TW-31	16-Nov-10	0.034	0.025	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-34	24-Aug-09	<0.020	<0.020	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-34	22-Nov-11	<0.020	0.33	<0.0020	0.032	<0.0050	0.00025	<0.050	<0.0050
TW-35	24-Aug-09	<0.020	<0.020	<0.0020	<0.0060	0.0061	<0.00020	<0.050	<0.0050
TW-35	17-Nov-10	<0.020	<0.020	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-35	22-Nov-11	0.036	0.028	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-37	21-Aug-09	<0.020	0.041	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050

TABLE 3

SUMMARY OF GROUNDWATER RCRA 8 METALS ANALYTICAL RESULTS

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Selenium	Silver
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
Analytical Method		6010B	6010B	6010B	6010B	6010B	7470	6010B	6010B
NM WQCC Standard		0.10	1.0	0.01	0.05	0.05	0.002	0.05	0.005
TW-37	16-Nov-10	<0.020	0.061	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-38	16-Nov-10	<0.020	0.023	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-39	21-Aug-09	<0.020	0.08	<0.0020	0.0077	<0.0050	<0.00020	<0.050	<0.0050
TW-39	16-Nov-10	<0.020	0.029	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-41	24-Aug-09	<0.020	0.11	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-41	16-Nov-10	<0.020	0.069	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-41	22-Nov-11	0.029	0.75	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-42	24-Aug-09	<0.020	0.042	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-42	16-Nov-10	<0.020	<0.020	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-43	24-Aug-09	<0.020	<0.020	<0.0020	<0.0060	0.0061	<0.00020	<0.050	<0.0050
TW-43	16-Nov-10	<0.020	<0.020	<0.0020	<0.0060	0.0073	<0.00020	<0.050	<0.0050
TW-44	24-Aug-09	<0.020	0.043	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-45	17-Nov-10	0.070	<0.020	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-47	17-Nov-10	<0.10	<0.10	<0.010	<0.030	<0.025	<0.00020	<0.25	<0.025
TW-47	22-Nov-11	<0.020	0.13	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
TW-49	17-Nov-10	<0.10	<0.10	<0.010	<0.030	<0.025	<0.00020	<0.25	<0.025

TABLE 3

SUMMARY OF GROUNDWATER RCRA 8 METALS ANALYTICAL RESULTS

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Arsenic	Barium	Cadmium	Chromium	Lead	Mercury	Selenium	Silver
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
Analytical Method		6010B	6010B	6010B	6010B	6010B	7470	6010B	6010B
NM WQCC Standard		0.10	1.0	0.01	0.05	0.05	0.002	0.05	0.005
TW-50	17-Nov-11	<0020	0.10	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
MW-5	17-Nov-10	<0.020	<0.020	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
MW-20	17-Nov-10	<0.020	0.02	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050
MW-21	17-Nov-10	0.040	<0.020	<0.0020	<0.0060	<0.0050	<0.00020	<0.050	<0.0050

Notes:

< Analyte not detected above listed method limit

mg/L Milligrams per liter (ppm)

TABLE 4

SUMMARY OF GROUNDWATER DISSOLVED CATIONS, ANIONS, SPECIFIC CONDUCTANCE, HARDNESS,
AND TOTAL DISSOLVED SOLIDS ANALYTICAL RESULTS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Calcium	Magnesium	Potassium	Sodium	Bromide	Chloride	Fluoride	Sulfate	Specific Conductance	Hardness as (CaCO ₃)	TDS
	Analytical Method	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	µmhos/cm	mg/L	mg/L
		6010B	6010B	6010B	6010B	300.0	300.0	300.0	300.0	120.1	6010B	SM 2540C
	NM WQCC Standard	NE	NE	NE	NE	NE	250	1.6	600	NE	NE	1,000
TW-1	19-Aug-09	500	37	2.8	300	0.12	18	0.82	1,700	2,900	1,400	2,530
TW-2	19-Aug-09	470	46	3.7	660	0.27	24	1.0	2,600	4,100	1,400	4,020
TW-3	19-Aug-09	500	45	2.7	710	0.28	26	0.80	2,600	4,200	1,400	4,170
TW-4	19-Aug-09	470	54	4.2	1,600	0.79	120	0.78	4,100	6,500	1,400	6,530
TW-5	19-Aug-09	510	36	3.1	400	0.23	20	0.86	2,000	3,300	1,400	3,180
TW-6	19-Aug-09	480	47	3.4	720	0.28	28	1.1	2,700	4,200	1,400	4,020
TW-7	19-Aug-09	480	46	2.3	750	0.28	24	0.78	2,700	4,200	1,400	3,930
TW-7	18-May-11	NA	NA	NA	NA	NA	28	NA	2,800	NA	NA	4,330
TW-7	17-Nov-11	490	53	2.3	770	<0.50	40	0.51	2,800	4,300	1,400	4,230
TW-8	20-Aug-09	450	57	3.6	910	1.3	190	0.67	2,600	4,700	1,400	4,490
TW-8	18-May-11	NA	NA	NA	NA	NA	160	NA	2,400	NA	NA	4,140
TW-9	20-Aug-09	250	21	2.4	410	1.2	170	0.87	530	2,600	710	2,070
TW-10	20-Aug-09	420	36	3.6	640	1.1	160	0.72	940	3,700	1,200	3,250
TW-11	20-Aug-09	470	53	3.6	1,500	0.46	70	0.85	4,000	6,100	1,400	6,290
TW-12	20-Aug-09	470	56	2.5	500	0.28	27	0.85	2,100	3,500	1,400	3,490

TABLE 4

SUMMARY OF GROUNDWATER DISSOLVED CATIONS, ANIONS, SPECIFIC CONDUCTANCE, HARDNESS,
AND TOTAL DISSOLVED SOLIDS ANALYTICAL RESULTS

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Calcium	Magnesium	Potassium	Sodium	Bromide	Chloride	Fluoride	Sulfate	Specific Conductance	Hardness as (CaCO ₃)	TDS
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	µmhos/cm	mg/L	mg/L
Analytical Method		6010B	6010B	6010B	6010B	300.0	300.0	300.0	300.0	120.1	6010B	SM 2540C
NM WQCC Standard		NE	NE	NE	NE	NE	250	1.6	600	NE	NE	1,000
TW-15	20-Aug-09	460	47	2.6	1,200	0.99	140	0.74	3,100	5,300	1,300	5,240

TABLE 4

SUMMARY OF GROUNDWATER DISSOLVED CATIONS, ANIONS, SPECIFIC CONDUCTANCE, HARDNESS,
AND TOTAL DISSOLVED SOLIDS ANALYTICAL RESULTS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID.	Sample Date	Calcium	Magnesium	Potassium	Sodium	Bromide	Chloride	Fluoride	Sulfate	Specific Conductance	Hardness as (CaCO ₃)	TDS
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	µmhos/cm	mg/L	mg/L
Analytical Method		6010B	6010B	6010B	6010B	300.0	300.0	300.0	300.0	120.1	6010B	SM 2540C
NM WQCC Standard		NE	NE	NE	NE	NE	250	1.6	600	NE	NE	1,000
TW-16	20-Aug-09	360	32	8.5	1,100	1.1	150	0.75	2,600	4,800	1,000	4,240
TW-17	21-Aug-09	350	43	4.2	1,200	1.2	170	0.80	3,100	4,700	1,100	4,640
TW-18	21-Aug-09	500	54	3.6	830	0.43	52	0.77	2,800	4,300	1,500	4,440
TW-18	16-Nov-10	490	52	4.6	910	0.28	54	1	3,700	5,000	1,400	4,790
TW-18	17-Nov-11	480	49	4.1	1,100	0.26	66	0.73	4,700	5,400	1,400	5,360
TW-23	21-Aug-09	470	49	3.5	1,400	1.1	150	1.1	3,600	5,500	1,400	5,440
TW-30	21-Aug-09	700	57	5.9	1,100	3.7	860	0.56	2,000	5,000	2,000	4,550
TW-30	16-Nov-10	550	60	8.8	1,200	1.9	1,400	0.54	2,100	6,500	1,600	5,630
TW-30	17-Nov-11	670	61	9.3	1,500	3.1	1,400	<1.0	1,900	7,300	1,900	6,310
TW-31	21-Aug-09	460	68	4.9	1,300	3.9	1,700	0.43	1,200	5,800	1,400	4,790
TW-31	16-Nov-10	520	66	6.9	940	0.65	750	0.67	2,000	5,500	1,600	4,680
TW-34	24-Aug-09	450	76	4.7	1,200	0.36	59	1.0	3,500	5,100	1,400	5,460
TW-34	22-Nov-11	480	79	4.8	1,100	<2.0	59	<2.0	4,100	5,500	1,500	5,420
TW-35	24-Aug-09	440	88	8.3	1,600	0.40	65	0.74	4,400	6,100	1,500	6,700
TW-35	17-Nov-10	480	84	8.6	1,600	0.26	70	0.81	4,700	6,600	1,600	6,770
TW-35	22-Nov-11	460	90	8.2	1,700	0.72	81	0.74	4,600	6,700	1,500	7,180
TW-37	21-Aug-09	380	46	3.7	870	3.5	330	0.59	1,700	4,200	1,100	3,740
TW-37	16-Nov-10	340	45	3.5	760	0.49	310	0.51	1,500	4,200	1,000	3,380
TW-37	18-May-11	NA	NA	NA	NA	NA	260	NA	1,700	NA	NA	3,680

TABLE 4

**SUMMARY OF GROUNDWATER DISSOLVED CATIONS, ANIONS, SPECIFIC CONDUCTANCE, HARDNESS,
AND TOTAL DISSOLVED SOLIDS ANALYTICAL RESULTS**
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Calcium	Magnesium	Potassium	Sodium	Bromide	Chloride	Fluoride	Sulfate	Specific Conductance	Hardness as (CaCO ₃)	TDS
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	µmhos/cm	mg/L	mg/L
Analytical Method		6010B	6010B	6010B	6010B	300.0	300.0	300.0	300.0	120.1	6010B	SM 2540C
NM WQCC Standard		NE	NE	NE	NE	NE	250	1.6	600	NE	NE	1,000
TW-38	16-Nov-10	490	45	3.5	700	0.38	210	0.77	1,900	4,400	1,400	3,930
TW-38	18-May-11	NA	NA	NA	NA	NA	190	NA	2,200	NA	NA	4,010
TW-39	21-Aug-09	600	54	7.1	1,100	2.3	1,300	0.44	990	5,200	1,700	4,460
TW-39	16-Nov-10	370	43	4.9	660	0.47	540	0.42	1,000	4,100	1,100	3,070
TW-39	18-May-11	NA	NA	NA	NA	NA	550	NA	1,600	NA	NA	3,980
TW-41	24-Aug-19	330	57	6.5	1,000	1.7	970	<0.50	500	4,600	1,100	3,510
TW-41	16-Nov-10	300	58	5.8	910	1.0	1,100	0.23	610	5,200	980	3,670
TW-41	18-May-11	NA	NA	NA	NA	NA	910	NA	980	NA	NA	3,940
TW-41	22-Nov-11	230	50	4.8	860	0.5	640	0.5	510	4,300	890	3,300
TW-42	24-Aug-09	250	75	6.3	1,200	3.8	690	0.43	1,400	5,000	940	4,260
TW-42	16-Nov-10	370	110	6.8	1,200	0.86	840	0.47	2,300	5,900	1,400	5,040
TW-43	24-Aug-09	570	55	5.0	930	0.6	140	0.74	2,500	4,500	1,600	4,610
TW-43	16-Nov-10	540	53	4.8	820	0.44	150	0.98	2,800	4,800	1,600	4,450
TW-43	18-May-11	NA	NA	NA	NA	NA	95	NA	2,700	NA	NA	4,720
TW-44	24-Aug-09	610	56	8.1	1,100	3.7	81	0.38	2,800	5,100	1,800	5,520
TW-45	17-Nov-10	550	53	3.9	860	0.47	320	0.78	2,600	5,000	1,600	4,530
TW-45	18-May-11	NA	NA	NA	NA	NA	280	NA	2,600	NA	NA	4,700
TW-46	18-May-11	NA	NA	NA	NA	NA	400	NA	1,400	NA	NA	3,640

TABLE 4

SUMMARY OF GROUNDWATER DISSOLVED CATIONS, ANIONS, SPECIFIC CONDUCTANCE, HARDNESS,
AND TOTAL DISSOLVED SOLIDS ANALYTICAL RESULTS

Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Calcium	Magnesium	Potassium	Sodium	Bromide	Chloride	Fluoride	Sulfate	Specific Conductance	Hardness as (CaCO ₃)	TDS
	Analytical Method	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	µmhos/cm	mg/L	mg/L
		6010B	6010B	6010B	6010B	300.0	300.0	300.0	300.0	120.1	6010B	SM 2540C
NM WQCC Standard		NE	NE	NE	NE	NE	250	1.6	600	NE	NE	1,000
TW-47	17-Nov-10	490	120	8.6	2,300	0.93	1,200	0.57	5,300	8,800	1,700	8,800
TW-47	22-Nov-11	510	120	8.2	2,700	1.2	1,800	<1.0	5,800	19,000	2,000	10,700
TW-49	17-Nov-10	630	92	14.0	1,700	2.1	3,400	0.51	7,000	8,000	1,900	7,470
TW-50	18-May-11	NA	NA	NA	NA	NA	1100	NA	970	NA	NA	4,150
TW-50	17-Nov-11	480	55	5.7	900	0.64	990	<0.50	1,100	5,300	1,400	4,160
MW-5	17-Nov-10	150	29	6.1	1,200	0.77	310	<2.0	3,000	5,400	500	4,630

TABLE 4

SUMMARY OF GROUNDWATER DISSOLVED CATIONS, ANIONS, SPECIFIC CONDUCTANCE, HARDNESS,
AND TOTAL DISSOLVED SOLIDS ANALYTICAL RESULTS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Sample Date	Calcium	Magnesium	Potassium	Sodium	Bromide	Chloride	Fluoride	Sulfate	Specific Conductance	Hardness as (CaCO ₃)	TDS
		mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	µmhos/cm	mg/L	mg/L
Analytical Method		6010B	6010B	6010B	6010B	300.0	300.0	300.0	300.0	120.1	6010B	SM 2540C
NM WQCC Standard		NE	NE	NE	NE	NE	250	1.6	600	NE	NE	1,000
MW-20	17-Nov-10	410	47	4.1	840	0.72	430	<0.50	2,000	4,700	1,200	3,950
MW-20	18-May-11	NA	NA	NA	NA	NA	380	NA	1,900	NA	NA	4,260
MW-21	17-Nov-10	460	64	7.4	1,400	0.87	820	0.64	3,500	6,700	1,400	6,270
MW-21	18-May-11	NA	NA	NA	NA	NA	750	NA	2,700	NA	NA	5,500

Notes:

< Analyte not detected above listed method limit

NE Not established

mg/L Milligrams per liter (ppm)

µmhos/cm Micromhos per centimeter

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
Phase 1 Wells					
MPE-1	03-Mar-10	TBD		23.63	
MPE-1	10-May-10	TBD		23.46	
MPE-1	17-Aug-10	TBD		23.65	
MPE-1	11-Nov-10	TBD		23.82	
MPE-1	25-Feb-11	TBD		23.63	
MPE-1	20-May-11	TBD		23.63	
MPE-1	25-Aug-11	TBD		24.01	
MPE-1	10-Nov-11	TBD		24.04	
MPE-2	03-Mar-10	TBD	21.51	21.54	0.03
MPE-2	18-May-10	TBD		21.29	
MPE-2	17-Aug-10	TBD	21.61	21.62	0.01
MPE-2	11-Nov-10	TBD	21.69	21.78	0.09
MPE-2	25-Feb-11	TBD		21.61	
MPE-2	20-May-11	TBD		21.46	
MPE-2	25-Aug-11	TBD		21.91	
MPE-2	10-Nov-11	TBD	21.94	22.03	0.09
MPE-3	03-Mar-10	TBD		20.79	
MPE-3	10-May-10	TBD		20.63	
MPE-3	17-Aug-10	TBD		20.83	
MPE-3	11-Nov-10	TBD		21.01	
MPE-3	25-Feb-11	TBD		20.89	
MPE-3	20-May-11	TBD		20.81	
MPE-3	25-Aug-11	TBD		21.22	
MPE-3	10-Nov-11	TBD		21.23	
MPE-4	03-Mar-10	TBD		19.95	
MPE-4	10-May-10	TBD		19.80	
MPE-4	17-Aug-10	TBD		20.01	
MPE-4	11-Nov-10	TBD		20.20	
MPE-4	25-Feb-11	TBD		20.07	
MPE-4	20-May-11	TBD		19.97	
MPE-4	25-Aug-11	TBD		20.47	
MPE-4	10-Nov-11	TBD		20.43	
MPE-5	03-Mar-10	TBD	19.30	19.41	0.11
MPE-5	18-May-10	TBD		19.00	
MPE-5	17-Aug-10	TBD	19.32	19.50	0.18

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-5	11-Nov-10	TBD	19.54	19.69	0.15
MPE-5	25-Feb-11	TBD	19.42	19.45	0.03
MPE-5	20-May-11	TBD	19.33	19.34	0.01
MPE-5	25-Aug-11	TBD	19.72	19.92	0.20
MPE-5	10-Nov-11	TBD	19.74	19.92	0.18
MPE-6	03-Mar-10	TBD		19.66	
MPE-6	10-May-10	TBD		NM	
MPE-6	17-Aug-10	TBD		19.70	
MPE-6	11-Nov-10	TBD		19.91	
MPE-6	01-Mar-11	TBD		19.69	
MPE-6	20-May-11	TBD		19.64	
MPE-6	25-Aug-11	TBD		20.07	
MPE-6	10-Nov-11	TBD	20.09	20.10	0.01
MPE-7	03-Mar-10	TBD		20.46	
MPE-7	10-May-10	TBD		NM	
MPE-7	17-Aug-10	TBD		20.49	
MPE-7	11-Nov-10	TBD		20.68	
MPE-7	01-Mar-11	TBD		20.54	
MPE-7	20-May-11	TBD		20.49	
MPE-7	25-Aug-11	TBD		20.88	
MPE-7	10-Nov-11	TBD		20.89	
MPE-8	03-Mar-10	TBD		21.74	
MPE-8	10-May-10	TBD		21.60	
MPE-8	17-Aug-10	TBD		21.81	
MPE-8	11-Nov-10	TBD		21.98	
MPE-8	01-Mar-11	TBD		21.95	
MPE-8	20-May-11	TBD		21.78	
MPE-8	25-Aug-11	TBD		22.32	
MPE-8	10-Nov-11	TBD		22.19	
MPE-9	03-Mar-10	TBD		23.44	
MPE-9	10-May-10	TBD		23.29	
MPE-9	17-Aug-10	TBD		23.51	
MPE-9	11-Nov-10	TBD		23.66	
MPE-9	01-Mar-11	TBD		23.49	
MPE-9	20-May-11	TBD		23.43	
MPE-9	25-Aug-11	TBD		23.87	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-9	10-Nov-11	TBD		23.97	
MPE-10	03-Mar-10	TBD		23.28	
MPE-10	10-May-10	TBD		23.10	
MPE-10	17-Aug-10	TBD		23.34	
MPE-10	11-Nov-10	TBD		23.46	
MPE-10	01-Mar-11	TBD		23.38	
MPE-10	20-May-11	TBD		23.31	
MPE-10	25-Aug-11	TBD		23.71	
MPE-10	10-Nov-11	TBD		23.67	
MPE-11	03-Mar-10	TBD		21.83	
MPE-11	10-May-10	TBD		21.68	
MPE-11	17-Aug-10	TBD	NM-Roots in Well		
MPE-11	11-Nov-10	TBD	NM-Roots in Well		
MPE-11	01-Mar-11	TBD	NM-Roots in Well		
MPE-11	20-May-11	TBD	NM-Roots in Well		
MPE-11	25-Aug-11	TBD		21.65	
MPE-11	10-Nov-11	TBD		21.66	
MPE-12	03-Mar-10	TBD		22.34	
MPE-12	10-May-10	TBD		22.20	
MPE-12	17-Aug-10	TBD		22.45	
MPE-12	11-Nov-10	TBD	NM-Roots in Well		
MPE-12	01-Mar-11	TBD	NM-Roots in Well		
MPE-12	20-May-11	TBD	NM-Roots in Well		
MPE-12	25-Aug-11	TBD		22.79	
MPE-12	10-Nov-11	TBD		22.83	
MPE-13	03-Mar-10	TBD		22.70	
MPE-13	10-May-10	TBD		22.57	
MPE-13	17-Aug-10	TBD	22.78	22.82	0.04
MPE-13	11-Nov-10	TBD	22.90	22.96	0.06
MPE-13	01-Mar-11	TBD		22.82	
MPE-13	20-May-11	TBD		22.73	
MPE-13	25-Aug-11	TBD	23.12	23.24	0.12
MPE-13	10-Nov-11	TBD	23.11	23.18	0.07
MPE-14	03-Mar-10	TBD		21.80	
MPE-14	10-May-10	TBD		21.65	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

Well ID	Date	T.O.C. (ft amsl)	Depth to Product (ft)	Depth to Water (ft)	NAPL Thickness (ft)
MPE-14	17-Aug-10	TBD	21.84	21.85	0.01
MPE-14	11-Nov-10	TBD		22.00	
MPE-14	01-Mar-11	TBD		21.86	
MPE-14	20-May-11	TBD		21.90	
MPE-14	25-Aug-11	TBD		22.23	
MPE-14	10-Nov-11	TBD	22.20	22.34	0.14
MPE-16	03-Mar-10	TBD		19.92	
MPE-16	10-May-10	TBD		19.78	
MPE-16	17-Aug-10	TBD		19.96	
MPE-16	11-Nov-10	TBD		20.14	
MPE-16	01-Mar-11	TBD		20.21	
MPE-16	20-May-11	TBD		19.97	
MPE-16	25-Aug-11	TBD		20.34	
MPE-16	10-Nov-11	TBD		20.35	
MPE-17	03-Mar-10	TBD		20.11	
MPE-17	10-May-10	TBD		19.98	
MPE-17	17-Aug-10	TBD		20.04	
MPE-17	11-Nov-10	TBD		20.34	
MPE-17	01-Mar-11	TBD		20.21	
MPE-17	20-May-11	TBD		20.16	
MPE-17	25-Aug-11	TBD		20.49	
MPE-17	10-Nov-11	TBD		20.54	
MPE-18	03-Mar-10	TBD		19.23	
MPE-18	10-May-10	TBD		NM	
MPE-18	17-Aug-10	TBD	19.27	19.28	0.01
MPE-18	11-Nov-10	TBD		19.34	
MPE-18	01-Mar-11	TBD		19.46	
MPE-18	20-May-11	TBD		19.35	
MPE-18	25-Aug-11	TBD		19.46	
MPE-18	10-Nov-11	TBD		19.67	
MPE-19	03-Mar-10	TBD		19.02	
MPE-19	10-May-10	TBD		18.86	
MPE-19	17-Aug-10	TBD		19.06	
MPE-19	11-Nov-10	TBD		19.25	
MPE-19	01-Mar-11	TBD		19.05	
MPE-19	20-May-11	TBD		19.02	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-19	25-Aug-11	TBD		19.42	
MPE-19	10-Nov-11	TBD		19.47	
Phase 2 Wells					
MPE-20	03-Mar-10	TBD		18.72	
MPE-20	10-May-10	TBD		18.58	
MPE-20	17-Aug-10	TBD		18.75	
MPE-20	11-Nov-10	TBD		18.96	
MPE-20	01-Mar-11	TBD		18.87	
MPE-20	20-May-11	TBD		18.79	
MPE-20	25-Aug-11	TBD		19.14	
MPE-20	10-Nov-11	TBD		19.17	
MPE-21	03-Mar-10	TBD	19.88	19.99	0.11
MPE-21	18-May-10	TBD		19.50	
MPE-21	09-Jun-10	TBD		19.75	
MPE-21	17-Aug-10	TBD	19.90	19.91	0.01
MPE-21	11-Nov-10	TBD	20.12	20.21	0.09
MPE-21	01-Mar-11	TBD		19.99	
MPE-21	20-May-11	TBD		19.93	
MPE-21	25-Aug-11	TBD	20.32	20.37	0.05
MPE-21	10-Nov-11	TBD		20.41	
MPE-22	03-Mar-10	TBD	20.73	20.81	0.08
MPE-22	18-May-10	TBD		NM	
MPE-22	09-Jun-10	TBD	20.4	20.90	0.50
MPE-22	16-Jun-10	TBD		20.53	
MPE-22	17-Aug-10	TBD	20.71	20.88	0.17
MPE-22	11-Nov-10	TBD	20.94	20.95	0.01
MPE-22	01-Mar-11	TBD		20.84	
MPE-22	20-May-11	TBD		20.73	
MPE-22	25-Aug-11	TBD	21.11	21.15	0.04
MPE-22	10-Nov-11	TBD		21.28	
MPE-23	03-Mar-10	TBD		21.10	
MPE-23	10-May-10	TBD		20.97	
MPE-23	17-Aug-10	TBD		21.14	
MPE-23	11-Nov-10	TBD		21.33	
MPE-23	01-Mar-11	TBD		21.29	
MPE-23	20-May-11	TBD		20.80	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-23	25-Aug-11	TBD		20.33	
MPE-23	10-Nov-11	TBD		20.25	
MPE-24	03-Mar-10	TBD		22.69	
MPE-24	10-May-10	TBD		22.53	
MPE-24	17-Aug-10	TBD		22.70	
MPE-24	11-Nov-10	TBD		22.88	
MPE-24	01-Mar-11	TBD		22.78	
MPE-24	20-May-11	TBD		22.64	
MPE-24	25-Aug-11	TBD		23.09	
MPE-24	10-Nov-11	TBD		23.12	
MPE-25	03-Mar-10	TBD		23.02	
MPE-25	10-May-10	TBD		22.87	
MPE-25	17-Aug-10	TBD		23.12	
MPE-25	11-Nov-10	TBD		23.23	
MPE-25	01-Mar-11	TBD		23.08	
MPE-25	20-May-11	TBD		22.99	
MPE-25	25-Aug-11	TBD		23.55	
MPE-25	10-Nov-11	TBD		23.54	
MPE-26	03-Mar-10	TBD	22.75	23.41	0.66
MPE-26	18-May-10	TBD	22.58	23.38	0.80
MPE-26	28-May-10	TBD	22.55	23.42	0.87
MPE-26	09-Jun-10	TBD	22.56	23.73	1.17
MPE-26	17-Aug-10	TBD	22.94	23.34	0.40
MPE-26	11-Nov-10	TBD	23.04	23.59	0.55
MPE-26	03-Mar-11	TBD	22.96	23.38	0.42
MPE-26	20-May-11	TBD	22.82	22.86	0.04
MPE-26	25-Aug-11	TBD	23.29	23.99	0.70
MPE-26	10-Nov-11	TBD	23.17	24.14	0.97
MPE-27	03-Mar-10	TBD		21.92	
MPE-27	10-May-10	TBD		21.76	
MPE-27	17-Aug-10	TBD		22.03	
MPE-27	11-Nov-10	TBD		22.06	
MPE-27	03-Mar-11	TBD	NM-Roots in Well		
MPE-27	20-May-11	TBD	NM-Roots in Well		
MPE-27	25-Aug-11	TBD		21.42	
MPE-27	10-Nov-11	TBD		21.33	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1, 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-28	03-Mar-10	TBD		21.54	
MPE-28	10-May-10	TBD		21.39	
MPE-28	17-Aug-10	TBD		21.70	
MPE-28	11-Nov-10	TBD	NM-Roots in Well		
MPE-28	03-Mar-11	TBD	NM-Roots in Well		
MPE-28	20-May-11	TBD	NM-Roots in Well		
MPE-28	25-Aug-11	TBD		22.19	
MPE-28	10-Nov-11	TBD		21.93	
MPE-29	03-Mar-10	TBD		20.54	
MPE-29	10-May-10	TBD		20.39	
MPE-29	17-Aug-10	TBD		20.73	
MPE-29	11-Nov-10	TBD		21.72	
MPE-29	03-Mar-11	TBD		21.45	
MPE-29	19-May-11	TBD		20.49	
MPE-29	25-Aug-11	TBD		21.03	
MPE-29	10-Nov-11	TBD		20.93	
MPE-30	03-Mar-10	TBD		21.19	
MPE-30	10-May-10	TBD		20.03	
MPE-30	17-Aug-10	TBD		21.33	
MPE-30	12-Nov-10	TBD		21.36	
MPE-30	03-Mar-11	TBD		20.99	
MPE-30	19-May-11	TBD		21.18	
MPE-30	25-Aug-11	TBD		21.75	
MPE-30	10-Nov-11	TBD		21.68	
MPE-31	03-Mar-10	TBD		22.46	
MPE-31	10-May-10	TBD		22.30	
MPE-31	17-Aug-10	TBD		22.57	
MPE-31	12-Nov-10	TBD		22.64	
MPE-31	03-Mar-11	TBD		22.45	
MPE-31	19-May-11	TBD		22.45	
MPE-31	25-Aug-11	TBD		22.95	
MPE-31	10-Nov-11	TBD		22.87	
MPE-33	03-Mar-10	TBD		22.34	
MPE-33	10-May-10	TBD		22.19	
MPE-33	17-Aug-10	TBD		22.39	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-33	12-Nov-10	TBD		22.54	
MPE-33	03-Mar-11	TBD		22.61	
MPE-33	19-May-11	TBD		22.34	
MPE-33	25-Aug-11	TBD		22.78	
MPE-33	10-Nov-11	TBD		22.78	
MPE-34	03-Mar-10	TBD		22.16	
MPE-34	10-May-10	TBD		22.01	
MPE-34	17-Aug-10	TBD		22.20	
MPE-34	12-Nov-10	TBD		22.37	
MPE-34	03-Mar-11	TBD		22.41	
MPE-34	19-May-11	TBD		22.19	
MPE-34	25-Aug-11	TBD		22.60	
MPE-34	10-Nov-11	TBD		22.67	
MPE-35	24-Feb-10	TBD	20.71	20.95	0.24
MPE-35	03-Mar-10	TBD	20.64	20.98	0.34
MPE-35	18-May-10	TBD	20.34	20.67	0.33
MPE-35	09-Jun-10	TBD	20.26	20.79	0.53
MPE-35	16-Jun-10	TBD		20.46	
MPE-35	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-35	12-Nov-10	TBD	20.86	21.27	0.41
MPE-35	03-Mar-11	TBD	20.87	21.25	0.38
MPE-35	19-May-11	TBD		20.74	
MPE-35	25-Aug-11	TBD	21.05	21.59	0.54
MPE-35	10-Nov-11	TBD	21.07	21.70	0.63
MPE-36	03-Mar-10	TBD		19.91	
MPE-36	10-May-10	TBD		NM	
MPE-36	16-Jun-10	TBD		19.72	
MPE-36	17-Aug-10	TBD		19.94	
MPE-36	12-Nov-10	TBD		20.11	
MPE-36	03-Mar-11	TBD		19.92	
MPE-36	19-May-11	TBD		19.98	
MPE-36	25-Aug-11	TBD		20.27	
MPE-36	10-Nov-11	TBD	20.26	20.66	0.40
MPE-37	03-Mar-10	TBD	20.11	20.67	0.56
MPE-37	18-May-10	TBD		19.98	
MPE-37	16-Jun-10	TBD		20.07	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1, 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-37	17-Aug-10	TBD		20.31	
MPE-37	12-Nov-10	TBD		20.51	
MPE-37	03-Mar-11	TBD		20.33	
MPE-37	19-May-11	TBD		20.37	
MPE-37	25-Aug-11	TBD		20.33	
MPE-37	10-Nov-11	TBD	20.68	20.7	0.02
MPE-38	03-Mar-10	TBD	19.80	19.83	0.03
MPE-38	18-May-10	TBD	19.49	20.40	0.91
MPE-38	09-Jun-10	TBD	19.51	20.31	0.80
MPE-38	16-Jun-10	TBD	19.61	20.30	0.69
MPE-38	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-38	12-Nov-10	TBD	19.99	20.59	0.60
MPE-38	03-Mar-11	TBD	20.06	20.63	0.57
MPE-38	19-May-11	TBD		19.83	
MPE-38	25-Aug-11	TBD	20.18	20.26	0.08
MPE-38	10-Nov-11	TBD	20.20	20.28	0.08
<i>Phase 3 Wells</i>					
MPE-39	18-Jun-10	TBD		17.29	
MPE-39	17-Aug-10	TBD		17.44	
MPE-39	12-Nov-10	TBD		17.64	
MPE-39	03-Mar-11	TBD		17.51	
MPE-39	19-May-11	TBD		17.49	
MPE-39	25-Aug-11	TBD		17.78	
MPE-39	10-Nov-11	TBD		17.83	
MPE-40	18-Jun-10	TBD		17.46	
MPE-40	17-Aug-10	TBD		17.63	
MPE-40	12-Nov-10	TBD		17.83	
MPE-40	03-Mar-11	TBD		17.72	
MPE-40	19-May-11	TBD		17.64	
MPE-40	25-Aug-11	TBD		17.98	
MPE-40	15-Nov-11	TBD		18.06	
MPE-41	18-Jun-10	TBD		18.14	
MPE-41	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-41	12-Nov-10	TBD		18.51	
MPE-41	03-Mar-11	TBD		18.57	
MPE-41	19-May-11	TBD		18.37	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-41	25-Aug-11	TBD		18.66	
MPE-41	15-Nov-11	TBD		18.74	
MPE-42	18-Jun-10	TBD		18.90	
MPE-42	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-42	12-Nov-10	TBD		19.25	
MPE-42	03-Mar-11	TBD		19.30	
MPE-42	19-May-11	TBD		19.11	
MPE-42	25-Aug-11	TBD		19.48	
MPE-42	15-Nov-11	TBD		19.46	
MPE-43	18-Jun-10	TBD		19.75	
MPE-43	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-43	12-Nov-10	TBD		20.10	
MPE-43	03-Mar-11	TBD	NM-Attached to RSI Unit		
MPE-43	19-May-11	TBD		19.95	
MPE-43	25-Aug-11	TBD		20.25	
MPE-43	15-Nov-11	TBD		20.27	
MPE-44	18-Jun-10	TBD		19.95	
MPE-44	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-44	12-Nov-10	TBD		20.29	
MPE-44	03-Mar-11	TBD	NM-Attached to RSI Unit		
MPE-44	19-May-11	TBD	20.09	20.10	0.01
MPE-44	25-Aug-11	TBD	20.66	20.70	0.04
MPE-44	15-Nov-11	TBD	20.37	21.49	1.12
MPE-45	18-Jun-10	TBD		20.05	sheen
MPE-45	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-45	12-Nov-10	TBD		20.38	
MPE-45	03-Mar-11	TBD	NM-Attached to RSI Unit		
MPE-45	19-May-11	TBD		20.22	
MPE-45	25-Aug-11	TBD	20.63	20.97	0.34
MPE-45	15-Nov-11	TBD	20.66	21.23	0.57
MPE-46	18-Jun-10	TBD		21.16	
MPE-46	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-46	12-Nov-10	TBD		21.46	
MPE-46	03-Mar-11	TBD	NM-Attached to RSI Unit		
MPE-46	19-May-11	TBD		21.28	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-46	25-Aug-11	TBD		21.72	
MPE-46	15-Nov-11	TBD		21.53	
MPE-47	18-Jun-10	TBD		20.68	
MPE-47	17-Aug-10	TBD		20.92	
MPE-47	12-Nov-10	TBD	20.87	21.28	0.41
MPE-47	03-Mar-11	TBD	20.80	21.29	0.49
MPE-47	19-May-11	TBD	20.73	20.75	0.02
MPE-47	25-Aug-11	TBD	21.13	22.25	1.12
MPE-47	15-Nov-11	TBD	21.00	21.82	0.82
MPE-48	18-Jun-10	TBD		19.94	
MPE-48	17-Aug-10	TBD		20.22	
MPE-48	12-Nov-10	TBD		20.11	
MPE-48	03-Mar-11	TBD		20.16	
MPE-48	19-May-11	TBD		19.91	
MPE-48	25-Aug-11	TBD		20.55	
MPE-48	15-Nov-11	TBD		20.24	
MPE-49	18-Jun-10	TBD		19.13	
MPE-49	17-Aug-10	TBD		19.44	
MPE-49	12-Nov-10	TBD		19.32	
MPE-49	03-Mar-11	TBD		19.35	
MPE-49	25-May-11	TBD		19.08	
MPE-49	25-Aug-11	TBD		19.80	
MPE-49	15-Nov-11	TBD		19.59	
MPE-50	18-Jun-10	TBD		20.24	
MPE-50	17-Aug-10	TBD	NM-Attached to RSI Unit		
MPE-50	12-Nov-10	TBD		20.49	
MPE-50	03-Mar-11	TBD	NM-Attached to RSI Unit		
MPE-50	25-May-11	TBD		20.39	
MPE-50	25-Aug-11	TBD		20.90	
MPE-50	15-Nov-11	TBD	20.65	21.02	0.37
MPE-51	18-Jun-10	TBD		20.70	
MPE-51	17-Aug-10	TBD		20.68	
MPE-51	12-Nov-10	TBD		20.99	
MPE-51	03-Mar-11	TBD		21.04	
MPE-51	25-May-11	TBD		20.80	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-51	25-Aug-11	TBD		21.27	
MPE-51	15-Nov-11	TBD		21.21	
MPE-52	18-Jun-10	TBD		20.49	
MPE-52	17-Aug-10	TBD		20.64	
MPE-52	12-Nov-10	TBD		20.84	
MPE-52	03-Mar-11	TBD		20.70	
MPE-52	25-May-11	TBD		20.69	
MPE-52	25-Aug-11	TBD	20.97	21.23	0.26
MPE-52	15-Nov-11	TBD	20.92	21.34	0.42
MPE-53	18-Jun-10	TBD		19.23	
MPE-53	17-Aug-10	TBD		19.38	
MPE-53	12-Nov-10	TBD		19.55	
MPE-53	03-Mar-11	TBD		19.42	
MPE-53	25-May-11	TBD	19.29	19.74	0.45
MPE-53	25-Aug-11	TBD	19.76	20.74	0.98
MPE-53	15-Nov-11	TBD	19.65	20.75	1.10
MPE-54	18-Jun-10	TBD		18.85	
MPE-54	17-Aug-10	TBD		19.02	
MPE-54	12-Nov-10	TBD		19.19	
MPE-54	03-Mar-11	TBD		19.15	
MPE-54	25-May-11	TBD		19.23	
MPE-54	25-Aug-11	TBD	19.38	19.88	0.50
MPE-54	15-Nov-11	TBD	19.47	20.03	0.56
MPE-55	18-Jun-10	TBD		18.36	
MPE-55	17-Aug-10	TBD		18.51	
MPE-55	12-Nov-10	TBD		18.70	
MPE-55	03-Mar-11	TBD		18.61	
MPE-55	25-May-11	TBD		18.52	
MPE-55	25-Aug-11	TBD		18.86	
MPE-55	15-Nov-11	TBD		18.91	
MPE-56	18-Jun-10	TBD		13.80	
MPE-56	17-Aug-10	TBD		13.94	
MPE-56	12-Nov-10	TBD		14.14	
MPE-56	03-Mar-11	TBD		14.21	
MPE-56	19-May-11	TBD		14.01	

TABLE 5
SUMMARY OF RECENT GROUNDWATER MEASUREMENTS OF PHASE 1 , 2, and 3 MPE WELLS
Thriftway Refinery, 626 CR 5500, Bloomfield, New Mexico

<i>Well ID</i>	<i>Date</i>	<i>T.O.C. (ft amsl)</i>	<i>Depth to Product (ft)</i>	<i>Depth to Water (ft)</i>	<i>NAPL Thickness (ft)</i>
MPE-56	25-Aug-11	TBD		14.28	
MPE-56	15-Nov-11	TBD		14.30	
MPE-57	18-Jun-10	TBD		--	
MPE-57	17-Aug-10	TBD		14.63	
MPE-57	12-Nov-10	TBD		14.75	
MPE-57	03-Mar-11	TBD		14.67	
MPE-57	19-May-11	TBD		14.68	
MPE-57	25-Aug-11	TBD		15.09	
MPE-57	15-Nov-11	TBD		15.00	
MPE-58	18-Jun-10	TBD		--	
MPE-58	17-Aug-10	TBD		14.86	
MPE-58	12-Nov-10	TBD		14.99	
MPE-58	03-Mar-11	TBD		15.06	
MPE-58	19-May-11	TBD		14.96	
MPE-58	25-Aug-11	TBD		15.27	
MPE-58	15-Nov-11	TBD		15.32	



MAP SOURCE: (c) 2011 PICTOMETRY INTERNATIONAL CORP. ONLINE, AERIAL PHOTOGRAPHED: APRIL 5, 2011

FIGURE 1

GENERAL SITE PLAN
THRIFTWAY REFINERY
626 ROAD 5500
BLOOMFIELD, NEW MEXICO



Animas Environmental Services, LLC

DRAWN BY: N. Willis	DATE DRAWN: February 2, 2009
REVISIONS BY: C. Lamenan	DATE REVISED: December 5, 2011
CHECKED BY: D. Watson	DATE CHECKED: December 6, 2011
APPROVED BY: E. McNally	DATE APPROVED: February 10, 2012

LEGEND

MONITOR WELL LOCATIONS

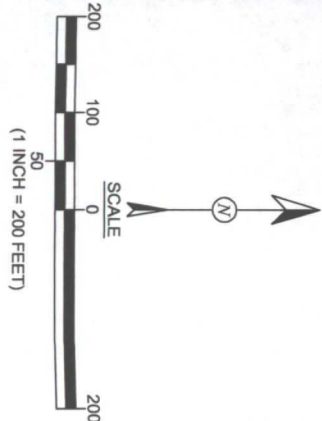
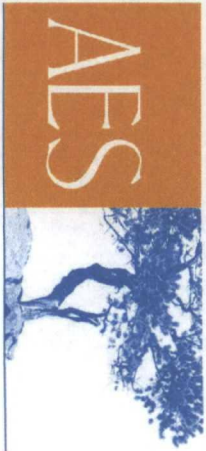


FIGURE 2

GROUNDWATER ELEVATION
CONTOURS
NOVEMBER 2011
THRIFTWAY REFINERY
626 ROAD 5500
BLOOMFIELD, NEW MEXICO



Animas Environmental Services, LLC

DRAWN BY: N. Willis	DATE DRAWN: February 2, 2009
REVISIONS BY: C. Lammeman	DATE REVISED: December 5, 2011
CHECKED BY: D. Watson	DATE CHECKED: December 6, 2011
APPROVED BY: E. McNally	DATE APPROVED: February 10, 2012

LEGEND

- MONITOR WELL LOCATIONS
- 5440.26 GROUNDWATER ELEVATION IN FEET (AMSL)
- 5434— GROUNDWATER ELEVATION CONTOUR IN FEET (AMSL)

NOTE: GROUNDWATER MEASUREMENTS WERE MADE ON NOVEMBER 15 - 22, 2011. LOCATIONS OF TW-45 THROUGH TW-50 ARE APPROXIMATE.



FIGURE 3

FREE PRODUCT THICKNESS
CONTOURS
NOVEMBER 2011
THRIFTWAY REFINERY
626 ROAD 5500
BLOOMFIELD, NEW MEXICO



DRAWN BY: N. Willis	DATE DRAWN: February 2, 2009
REVISIONS BY: C. Lammeman	DATE REVISED: December 5, 2011
CHECKED BY: D. Watson	DATE CHECKED: December 6, 2011
APPROVED BY: E. McNelly	DATE APPROVED: February 10, 2012

- LEGEND
- MONITOR WELL LOCATIONS
 - MPE REMEDIATION WELL
 - 1.54 FREE PRODUCT THICKNESS IN FEET
 - 0.25 FREE PRODUCT THICKNESS
 - 0.25— CONTOUR IN FEET

NOTE: ALL MEASUREMENTS WERE MADE ON
NOVEMBER 17 - 22, 2011. LOCATIONS OF
TW-45 THROUGH TW-50 ARE APPROXIMATE.

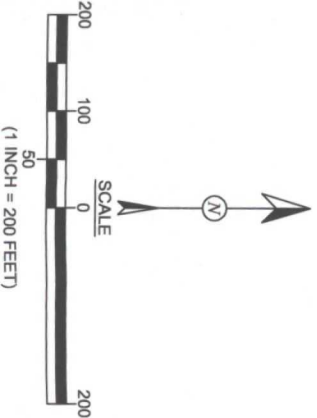


FIGURE 4

DISSOLVED BENZENE
CONCENTRATION CONTOURS
NOVEMBER 2011

THRIFTWAY REFINERY
626 ROAD 5500
BLOOMFIELD, NEW MEXICO



Animas Environmental Services, LLC

DRAWN BY: N. Willis	DATE DRAWN: February 2, 2009
REVISIONS BY: C. Lammeman	DATE REVISED: February 17, 2012
CHECKED BY: E. McNelly	DATE CHECKED: February 17, 2012
APPROVED BY: E. McNelly	DATE APPROVED: February 17, 2012

- LEGEND
- MONITOR WELL LOCATIONS
 - DISSOLVED BENZENE CONCENTRATIONS
 - DISSOLVED BENZENE CONCENTRATION CONTOURS

NOTE: ALL SAMPLED WERE COLLECTED ON NOVEMBER 17 AND 22, 2011. ALL SAMPLES ANALYZED PER EPA METHOD 8260B. ALL ANALYTICAL RESULTS REPORTED AS µg/L (PPB). LOCATIONS OF TW-45 THROUGH TW-50 ARE APPROXIMATE.

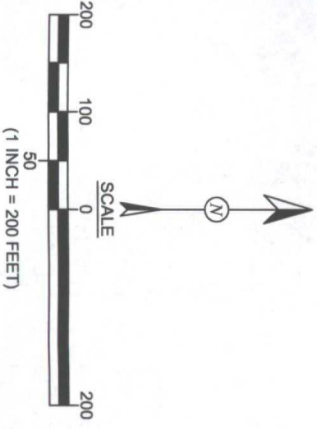


FIGURE 5

DISSOLVED MTBE
CONCENTRATION CONTOURS
NOVEMBER 2011

THRIFTWAY REFINERY
626 ROAD 5500
BLOOMFIELD, NEW MEXICO



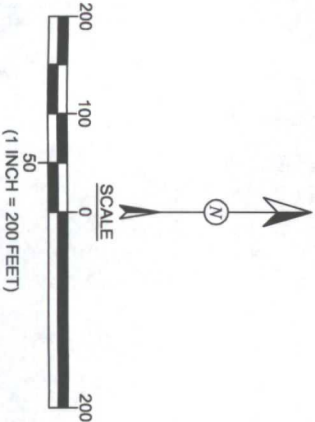
Animas Environmental Services, LLC

DRAWN BY: N. Willis	DATE DRAWN: February 2, 2009
REVISIONS BY: C. Lammeman	DATE REVISED: February 17, 2012
CHECKED BY: E. McNally	DATE CHECKED: February 17, 2012
APPROVED BY: E. McNally	DATE APPROVED: February 17, 2012

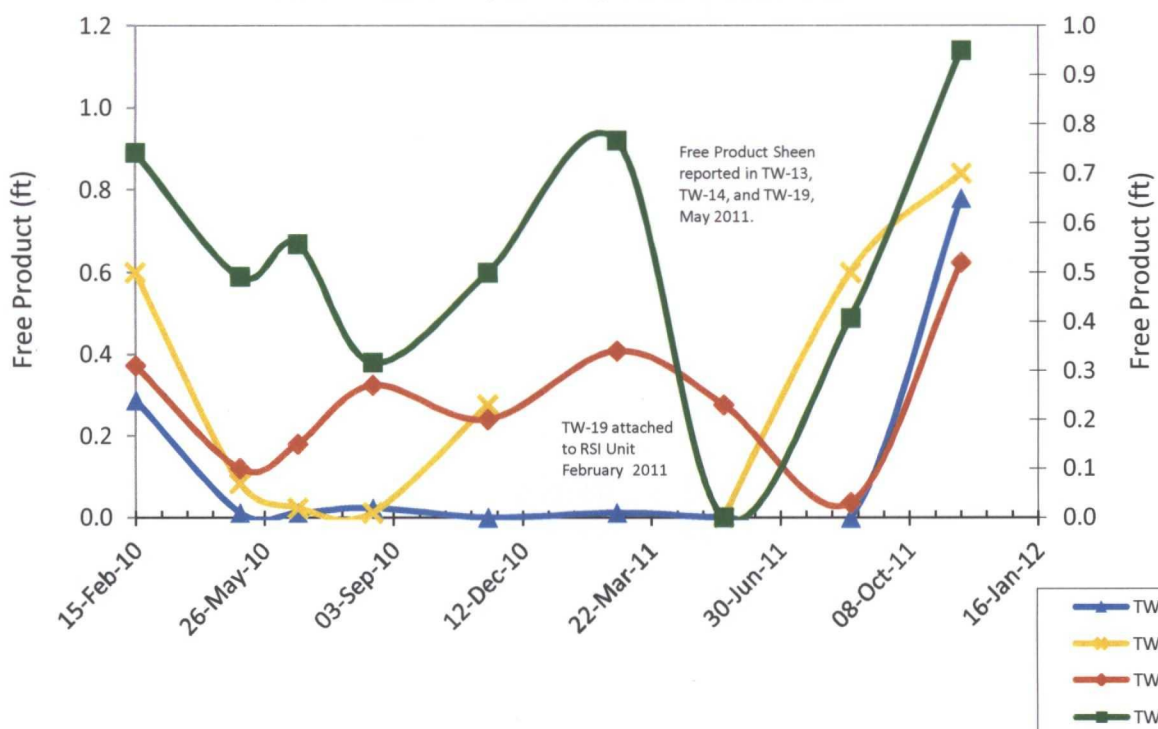
LEGEND

- MONITOR WELL LOCATIONS
- DISSOLVED MTBE CONCENTRATIONS
- DISSOLVED MTBE CONCENTRATION CONTOURS

NOTE: ALL SAMPLED WERE COLLECTED ON NOVEMBER 17 AND 22, 2011. ALL SAMPLES ANALYZED PER EPA METHOD 8260B. ALL ANALYTICAL RESULTS REPORTED AS µg/L (PPB). LOCATIONS OF TW-45 THROUGH TW-50 ARE APPROXIMATE.



Graph 1. Selected Wells with Free Product Over Time,
Former Thriftway Refinery #810, Bloomfield, NM





COVER LETTER

Thursday, December 15, 2011

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 564-2281

FAX (505) 324-2022

RE: Former Thirftway Refinery #810

Order No.: 1111806

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory, Inc. received 7 sample(s) on 11/18/2011 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued December 07, 2011

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901

AZ license # AZ0682

CLIENT: Animas Environmental Services

Project: Former Thirtway Refinery #810

Lab Order: 1111806

CASE NARRATIVE

Analytical notes regarding eC:

The water sample temperatures rose above 6 degrees C for 2 days, while at the laboratory, due to a power outage.

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111806
Project: Former Thirtway Refinery #810
Lab ID: 1111806-01

Client Sample ID: TW-7
Collection Date: 11/17/2011 9:38:00 AM
Date Received: 11/18/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/22/2011 12:57:42 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/22/2011 12:57:42 AM
Surr: DNOP	97.6	81.1-147		%REC	1	11/22/2011 12:57:42 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	1.4	0.050		mg/L	1	11/21/2011 7:10:15 PM
Surr: BFB	144	65.4-141	S	%REC	1	11/21/2011 7:10:15 PM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Fluoride	0.51	0.10		mg/L	1	11/29/2011 12:39:11 AM
Chloride	40	10		mg/L	20	11/19/2011 3:34:42 AM
Bromide	ND	0.50		mg/L	5	11/29/2011 12:50:25 AM
Sulfate	2800	50		mg/L	100	11/22/2011 12:47:04 AM
SM2340B: HARDNESS						Analyst: ELS
Hardness (As CaCO3)	1400	1.0		mg/L	1	11/23/2011
EPA METHOD 7470: MERCURY						Analyst: JLF
Mercury	ND	0.00020		mg/L	1	11/21/2011 2:01:47 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: ELS
Calcium	490	10		mg/L	10	11/23/2011 1:55:15 PM
Magnesium	53	1.0		mg/L	1	11/23/2011 12:33:35 PM
Potassium	2.3	1.0		mg/L	1	11/23/2011 12:33:35 PM
Sodium	770	10		mg/L	10	11/23/2011 1:55:15 PM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: ELS
Arsenic	ND	0.020		mg/L	1	11/22/2011 7:06:49 AM
Barium	0.21	0.020		mg/L	1	11/23/2011 12:23:20 PM
Cadmium	ND	0.0020		mg/L	1	11/23/2011 12:23:20 PM
Chromium	0.0084	0.0060		mg/L	1	11/23/2011 12:23:20 PM
Lead	ND	0.0050		mg/L	1	11/22/2011 7:06:49 AM
Selenium	ND	0.050		mg/L	1	11/22/2011 7:06:49 AM
Silver	ND	0.0050		mg/L	1	11/23/2011 12:23:20 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Benzene	1.5	1.0		µg/L	1	11/23/2011 12:27:37 AM
Toluene	19	1.0		µg/L	1	11/23/2011 12:27:37 AM
Ethylbenzene	100	5.0		µg/L	5	11/23/2011 9:07:46 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	11/23/2011 12:27:37 AM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111806
Project: Former Thirftway Refinery #810
Lab ID: 1111806-01

Client Sample ID: TW-7
Collection Date: 11/17/2011 9:38:00 AM
Date Received: 11/18/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Naphthalene	25	2.0		µg/L	1	11/23/2011 12:27:37 AM
1-Methylnaphthalene	5.6	4.0		µg/L	1	11/23/2011 12:27:37 AM
2-Methylnaphthalene	9.4	4.0		µg/L	1	11/23/2011 12:27:37 AM
Xylenes, Total	45	2.0		µg/L	1	11/23/2011 12:27:37 AM
Surr: 1,2-Dichloroethane-d4	99.5	70-130		%REC	1	11/23/2011 12:27:37 AM
Surr: 4-Bromofluorobenzene	101	73-131		%REC	1	11/23/2011 12:27:37 AM
Surr: Dibromofluoromethane	92.6	70-130		%REC	1	11/23/2011 12:27:37 AM
Surr: Toluene-d8	92.9	70-130		%REC	1	11/23/2011 12:27:37 AM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	4300	0.010		µmhos/cm	1	11/29/2011 2:43:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	4230	40.0		mg/L	1	11/29/2011 12:53:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services **Client Sample ID:** TW-18
Lab Order: 1111806 **Collection Date:** 11/17/2011 10:13:00 AM
Project: Former Thirftway Refinery #810 **Date Received:** 11/18/2011
Lab ID: 1111806-02 **Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/22/2011 1:31:36 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/22/2011 1:31:36 AM
Surr: DNOP	101	81.1-147		%REC	1	11/22/2011 1:31:36 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.12	0.050		mg/L	1	11/21/2011 9:05:35 PM
Surr: BFB	102	65.4-141		%REC	1	11/21/2011 9:05:35 PM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Fluoride	0.73	0.50		mg/L	5	12/1/2011 5:00:57 AM
Chloride	66	2.5		mg/L	5	12/1/2011 5:00:57 AM
Bromide	0.26	0.10		mg/L	1	11/29/2011 1:24:06 AM
Sulfate	4700	50		mg/L	100	12/1/2011 4:49:44 AM
SM2340B: HARDNESS						Analyst: ELS
Hardness (As CaCO3)	1400	1.0		mg/L	1	11/23/2011
EPA METHOD 7470: MERCURY						Analyst: JLF
Mercury	ND	0.00020		mg/L	1	11/21/2011 2:03:32 PM
EPA METHOD 8010B: DISSOLVED METALS						Analyst: ELS
Calcium	480	20		mg/L	20	11/23/2011 1:57:18 PM
Magnesium	49	1.0		mg/L	1	11/23/2011 12:41:50 PM
Potassium	4.1	1.0		mg/L	1	11/23/2011 12:41:50 PM
Sodium	1100	20		mg/L	20	11/23/2011 1:57:18 PM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: ELS
Arsenic	ND	0.020		mg/L	1	11/22/2011 7:09:02 AM
Barium	0.14	0.020		mg/L	1	11/23/2011 12:27:08 PM
Cadmium	ND	0.0020		mg/L	1	11/23/2011 12:27:08 PM
Chromium	0.0088	0.0060		mg/L	1	11/23/2011 12:27:08 PM
Lead	0.0058	0.0050		mg/L	1	11/22/2011 7:09:02 AM
Selenium	ND	0.050		mg/L	1	11/22/2011 7:09:02 AM
Silver	ND	0.0050		mg/L	1	11/23/2011 12:27:08 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Benzene	1.9	1.0		µg/L	1	11/23/2011 12:55:37 AM
Toluene	ND	1.0		µg/L	1	11/23/2011 12:55:37 AM
Ethylbenzene	13	1.0		µg/L	1	11/23/2011 12:55:37 AM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	11/23/2011 12:55:37 AM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 NC Non-Chlorinated
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services

Client Sample ID: TW-18

Lab Order: 1111806

Collection Date: 11/17/2011 10:13:00 AM

Project: Former Thirtway Refinery #810

Date Received: 11/18/2011

Lab ID: 1111806-02

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Naphthalene	ND	2.0		µg/L	1	11/23/2011 12:55:37 AM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 12:55:37 AM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 12:55:37 AM
Xylenes, Total	ND	2.0		µg/L	1	11/23/2011 12:55:37 AM
Surr: 1,2-Dichloroethane-d4	96.9	70-130		%REC	1	11/23/2011 12:55:37 AM
Surr: 4-Bromofluorobenzene	99.4	73-131		%REC	1	11/23/2011 12:55:37 AM
Surr: Dibromofluoromethane	96.2	70-130		%REC	1	11/23/2011 12:55:37 AM
Surr: Toluene-d8	96.2	70-130		%REC	1	11/23/2011 12:55:37 AM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	5400	0.010		µmhos/cm	1	11/29/2011 2:47:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	5360	40.0		mg/L	1	11/29/2011 12:53:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT:	Animas Environmental Services	Client Sample ID:	TW-30
Lab Order:	1111806	Collection Date:	11/17/2011 11:02:00 AM
Project:	Former Thirtway Refinery #810	Date Received:	11/18/2011
Lab ID:	1111806-03	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/22/2011 2:04:56 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/22/2011 2:04:56 AM
Surr: DNOP	102	81.1-147		%REC	1	11/22/2011 2:04:56 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.16	0.050		mg/L	1	11/22/2011 12:27:17 AM
Surr: BFB	102	65.4-141		%REC	1	11/22/2011 12:27:17 AM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Fluoride	ND	1.0		mg/L	10	12/1/2011 4:38:30 AM
Chloride	1400	50		mg/L	100	11/22/2011 1:09:32 AM
Bromide	3.1	1.0		mg/L	10	12/1/2011 4:38:30 AM
Sulfate	1900	50		mg/L	100	11/22/2011 1:09:32 AM
SM2340B: HARDNESS						Analyst: ELS
Hardness (As CaCO3)	1900	1.0		mg/L	1	11/23/2011
EPA METHOD 7470: MERCURY						Analyst: JLF
Mercury	ND	0.00020		mg/L	1	11/21/2011 2:08:49 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: ELS
Calcium	670	20		mg/L	20	11/23/2011 1:59:21 PM
Magnesium	61	1.0		mg/L	1	11/23/2011 12:46:53 PM
Potassium	9.3	1.0		mg/L	1	11/23/2011 12:46:53 PM
Sodium	1500	20		mg/L	20	11/23/2011 1:59:21 PM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: ELS
Arsenic	0.040	0.020		mg/L	1	11/22/2011 7:11:30 AM
Barium	0.41	0.020		mg/L	1	11/23/2011 12:29:30 PM
Cadmium	ND	0.0020		mg/L	1	11/23/2011 12:29:30 PM
Chromium	0.011	0.0060		mg/L	1	11/23/2011 12:29:30 PM
Lead	ND	0.0050		mg/L	1	11/22/2011 7:11:30 AM
Selenium	ND	0.050		mg/L	1	11/22/2011 7:11:30 AM
Silver	ND	0.0050		mg/L	1	11/23/2011 12:29:30 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Benzene	4.9	1.0		µg/L	1	11/23/2011 9:35:38 PM
Toluene	ND	1.0		µg/L	1	11/23/2011 9:35:38 PM
Ethylbenzene	ND	1.0		µg/L	1	11/23/2011 9:35:38 PM
Methyl tert-butyl ether (MTBE)	7.9	1.0		µg/L	1	11/23/2011 9:35:38 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 NC Non-Chlorinated
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111806
Project: Former Thirftway Refinery #810
Lab ID: 1111806-03

Client Sample ID: TW-30
Collection Date: 11/17/2011 11:02:00 AM
Date Received: 11/18/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Naphthalene	ND	2.0		µg/L	1	11/23/2011 9:35:38 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 9:35:38 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 9:35:38 PM
Xylenes, Total	ND	2.0		µg/L	1	11/23/2011 9:35:38 PM
Surr: 1,2-Dichloroethane-d4	100	70-130		%REC	1	11/23/2011 9:35:38 PM
Surr: 4-Bromofluorobenzene	104	73-131		%REC	1	11/23/2011 9:35:38 PM
Surr: Dibromofluoromethane	102	70-130		%REC	1	11/23/2011 9:35:38 PM
Surr: Toluene-d8	99.8	70-130		%REC	1	11/23/2011 9:35:38 PM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	7300	0.010		µmhos/cm	1	11/29/2011 2:52:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	6310	100		mg/L	1	11/29/2011 12:53:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services **Client Sample ID:** TW-50
Lab Order: 1111806 **Collection Date:** 11/17/2011 12:15:00 PM
Project: Former Thirtway Refinery #810 **Date Received:** 11/18/2011
Lab ID: 1111806-04 **Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/22/2011 2:38:17 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/22/2011 2:38:17 AM
Surr: DNOP	104	81.1-147		%REC	1	11/22/2011 2:38:17 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.84	0.25		mg/L	5	11/22/2011 12:56:05 AM
Surr: BFB	105	65.4-141		%REC	5	11/22/2011 12:56:05 AM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Fluoride	ND	0.50		mg/L	5	12/1/2011 4:27:16 AM
Chloride	990	50		mg/L	100	11/22/2011 1:32:00 AM
Bromide	0.64	0.50		mg/L	5	12/1/2011 4:27:16 AM
Sulfate	1100	50		mg/L	100	11/22/2011 1:32:00 AM
SM2340B: HARDNESS						Analyst: ELS
Hardness (As CaCO3)	1400	1.0		mg/L	1	11/23/2011
EPA METHOD 7470: MERCURY						Analyst: JLF
Mercury	ND	0.00020		mg/L	1	11/21/2011 2:10:35 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: ELS
Calcium	480	10		mg/L	10	11/23/2011 2:01:29 PM
Magnesium	55	1.0		mg/L	1	11/23/2011 12:49:01 PM
Potassium	5.7	1.0		mg/L	1	11/23/2011 12:49:01 PM
Sodium	900	10		mg/L	10	11/23/2011 2:01:29 PM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: ELS
Arsenic	ND	0.020		mg/L	1	11/22/2011 7:15:09 AM
Barium	0.10	0.020		mg/L	1	11/23/2011 12:31:42 PM
Cadmium	ND	0.0020		mg/L	1	11/23/2011 12:31:42 PM
Chromium	ND	0.0060		mg/L	1	11/23/2011 12:31:42 PM
Lead	ND	0.0050		mg/L	1	11/22/2011 7:15:09 AM
Selenium	ND	0.050		mg/L	1	11/22/2011 7:15:09 AM
Silver	ND	0.0050		mg/L	1	11/23/2011 12:31:42 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/23/2011 10:03:43 PM
Toluene	ND	1.0		µg/L	1	11/23/2011 10:03:43 PM
Ethylbenzene	14	1.0		µg/L	1	11/23/2011 10:03:43 PM
Methyl tert-butyl ether (MTBE)	18	1.0		µg/L	1	11/23/2011 10:03:43 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 NC Non-Chlorinated
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111806
Project: Former Thirtway Refinery #810
Lab ID: 1111806-04

Client Sample ID: TW-50
Collection Date: 11/17/2011 12:15:00 PM
Date Received: 11/18/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Naphthalene	ND	2.0		µg/L	1	11/23/2011 10:03:43 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 10:03:43 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 10:03:43 PM
Xylenes, Total	10	2.0		µg/L	1	11/23/2011 10:03:43 PM
Surr: 1,2-Dichloroethane-d4	99.7	70-130		%REC	1	11/23/2011 10:03:43 PM
Surr: 4-Bromofluorobenzene	104	73-131		%REC	1	11/23/2011 10:03:43 PM
Surr: Dibromofluoromethane	96.4	70-130		%REC	1	11/23/2011 10:03:43 PM
Surr: Toluene-d8	97.1	70-130		%REC	1	11/23/2011 10:03:43 PM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	5300	0.010		µmhos/cm	1	11/29/2011 2:56:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	4160	40.0		mg/L	1	11/29/2011 12:53:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111806
Project: Former Thirtway Refinery #810
Lab ID: 1111806-05

Client Sample ID: TW-11
Collection Date: 11/17/2011 9:38:00 AM
Date Received: 11/18/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/22/2011 3:11:55 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/22/2011 3:11:55 AM
Surr: DNOP	99.4	81.1-147		%REC	1	11/22/2011 3:11:55 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	11/22/2011 1:53:40 AM
Surr: BFB	98.8	65.4-141		%REC	1	11/22/2011 1:53:40 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/23/2011 10:31:42 PM
Toluene	ND	1.0		µg/L	1	11/23/2011 10:31:42 PM
Ethylbenzene	ND	1.0		µg/L	1	11/23/2011 10:31:42 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	11/23/2011 10:31:42 PM
Naphthalene	ND	2.0		µg/L	1	11/23/2011 10:31:42 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 10:31:42 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 10:31:42 PM
Xylenes, Total	ND	2.0		µg/L	1	11/23/2011 10:31:42 PM
Surr: 1,2-Dichloroethane-d4	96.9	70-130		%REC	1	11/23/2011 10:31:42 PM
Surr: 4-Bromofluorobenzene	103	73-131		%REC	1	11/23/2011 10:31:42 PM
Surr: Dibromofluoromethane	93.8	70-130		%REC	1	11/23/2011 10:31:42 PM
Surr: Toluene-d8	97.7	70-130		%REC	1	11/23/2011 10:31:42 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT:	Animas Environmental Services	Client Sample ID:	TW-31
Lab Order:	1111806	Collection Date:	11/17/2011 11:40:00 AM
Project:	Former Thirtway Refinery #810	Date Received:	11/18/2011
Lab ID:	1111806-06	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/22/2011 3:48:05 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/22/2011 3:48:05 AM
Surr: DNOP	100	81.1-147		%REC	1	11/22/2011 3:48:05 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	11/22/2011 2:22:27 AM
Surr: BFB	97.8	65.4-141		%REC	1	11/22/2011 2:22:27 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/23/2011 10:59:47 PM
Toluene	ND	1.0		µg/L	1	11/23/2011 10:59:47 PM
Ethylbenzene	ND	1.0		µg/L	1	11/23/2011 10:59:47 PM
Methyl tert-butyl ether (MTBE)	1.7	1.0		µg/L	1	11/23/2011 10:59:47 PM
Naphthalene	ND	2.0		µg/L	1	11/23/2011 10:59:47 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 10:59:47 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/23/2011 10:59:47 PM
Xylenes, Total	ND	2.0		µg/L	1	11/23/2011 10:59:47 PM
Surr: 1,2-Dichloroethane-d4	92.2	70-130		%REC	1	11/23/2011 10:59:47 PM
Surr: 4-Bromofluorobenzene	108	73-131		%REC	1	11/23/2011 10:59:47 PM
Surr: Dibromofluoromethane	93.5	70-130		%REC	1	11/23/2011 10:59:47 PM
Surr: Toluene-d8	98.3	70-130		%REC	1	11/23/2011 10:59:47 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
E Estimated value	H Holding times for preparation or analysis exceeded
J Analyte detected below quantitation limits	MCL Maximum Contaminant Level
NC Non-Chlorinated	ND Not Detected at the Reporting Limit
PQL Practical Quantitation Limit	S Spike recovery outside accepted recovery limits

Page 10 of 11

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111806
Project: Former Thirtway Refinery #810
Lab ID: 1111806-07

Client Sample ID: TW-39
Collection Date: 11/17/2011 1:42:00 PM
Date Received: 11/18/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/22/2011 4:20:14 AM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/22/2011 4:20:14 AM
Surr: DNOP	102	81.1-147		%REC	1	11/22/2011 4:20:14 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	1.4	0.25		mg/L	5	11/22/2011 2:51:17 AM
Surr: BFB	128	65.4-141		%REC	5	11/22/2011 2:51:17 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: NSB
Benzene	9.0	5.0		µg/L	5	11/23/2011 11:27:50 PM
Toluene	ND	5.0		µg/L	5	11/23/2011 11:27:50 PM
Ethylbenzene	82	5.0		µg/L	5	11/23/2011 11:27:50 PM
Methyl tert-butyl ether (MTBE)	ND	5.0		µg/L	5	11/23/2011 11:27:50 PM
Naphthalene	ND	10		µg/L	5	11/23/2011 11:27:50 PM
1-Methylnaphthalene	ND	20		µg/L	5	11/23/2011 11:27:50 PM
2-Methylnaphthalene	ND	20		µg/L	5	11/23/2011 11:27:50 PM
Xylenes, Total	ND	10		µg/L	5	11/23/2011 11:27:50 PM
Surr: 1,2-Dichloroethane-d4	98.7	70-130		%REC	5	11/23/2011 11:27:50 PM
Surr: 4-Bromofluorobenzene	104	73-131		%REC	5	11/23/2011 11:27:50 PM
Surr: Dibromofluoromethane	96.6	70-130		%REC	5	11/23/2011 11:27:50 PM
Surr: Toluene-d8	97.8	70-130		%REC	5	11/23/2011 11:27:50 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Page 11 of 11

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
Project: Former Thirtway Refinery #810

Work Order: 1111806

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: 1111806-01CMSD		MSD				Batch ID: R49283	Analysis Date: 11/29/2011 1:12:53 AM				
Fluoride	1.079	mg/L	0.10	0.5	0.5593	104	71.7	114	3.50	20	
Bromide	3.036	mg/L	0.10	2.5	0.171	115	82	112	9.57	20	S
Sample ID: MB		MBLK				Batch ID: R49195	Analysis Date: 11/18/2011 12:25:01 PM				
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK				Batch ID: R49195	Analysis Date: 11/18/2011 10:31:25 PM				
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK				Batch ID: R49230	Analysis Date: 11/21/2011 1:33:18 PM				
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK				Batch ID: R49283	Analysis Date: 11/28/2011 4:58:49 PM				
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK				Batch ID: R49374	Analysis Date: 11/30/2011 10:51:05 AM				
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK				Batch ID: R49374	Analysis Date: 11/30/2011 8:13:07 PM				
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: LCS		LCS				Batch ID: R49195	Analysis Date: 11/18/2011 12:36:14 PM				
Chloride	4.839	mg/L	0.50	5	0	96.8	90	110			
Bromide	2.290	mg/L	0.10	2.5	0	91.6	90	110			
Sulfate	9.836	mg/L	0.50	10	0	98.4	90	110			
Sample ID: LCS		LCS				Batch ID: R49195	Analysis Date: 11/18/2011 10:42:39 PM				
Fluoride	0.4991	mg/L	0.10	0.5	0	99.8	90	110			
Chloride	4.847	mg/L	0.50	5	0	96.9	90	110			
Bromide	2.295	mg/L	0.10	2.5	0	91.8	90	110			
Sulfate	9.807	mg/L	0.50	10	0	98.1	90	110			
Sample ID: LCS		LCS				Batch ID: R49230	Analysis Date: 11/21/2011 1:44:32 PM				
Fluoride	0.4634	mg/L	0.10	0.5	0	92.7	90	110			

Qualifiers:

E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
 NC Non-Chlorinated
 R RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
Project: Former Thirtway Refinery #810

Work Order: 1111806

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: LCS		LCS				Batch ID: R49230		Analysis Date: 11/21/2011 1:44:32 PM			
Chloride	4.729	mg/L	0.50	5	0	94.6	90	110			
Bromide	2.237	mg/L	0.10	2.5	0	89.5	90	110			S
Sulfate	9.638	mg/L	0.50	10	0	96.4	90	110			
Sample ID: LCS		LCS				Batch ID: R49283		Analysis Date: 11/28/2011 5:10:03 PM			
Fluoride	0.4619	mg/L	0.10	0.5	0	92.4	90	110			
Chloride	4.767	mg/L	0.50	5	0	95.3	90	110			
Bromide	2.343	mg/L	0.10	2.5	0	93.7	90	110			
Sulfate	9.680	mg/L	0.50	10	0	96.8	90	110			
Sample ID: LCS		LCS				Batch ID: R49374		Analysis Date: 11/30/2011 11:02:19 AM			
Fluoride	0.4961	mg/L	0.10	0.5	0	99.2	90	110			
Chloride	4.893	mg/L	0.50	5	0.12	95.5	90	110			
Bromide	2.311	mg/L	0.10	2.5	0	92.4	90	110			
Sulfate	9.835	mg/L	0.50	10	0	98.3	90	110			
Sample ID: LCS		LCS				Batch ID: R49374		Analysis Date: 11/30/2011 8:24:21 PM			
Fluoride	0.5122	mg/L	0.10	0.5	0	102	90	110			
Chloride	4.835	mg/L	0.50	5	0	96.7	90	110			
Bromide	2.384	mg/L	0.10	2.5	0	95.4	90	110			
Sulfate	9.652	mg/L	0.50	10	0	96.5	90	110			
Sample ID: 1111806-01CMS		MS				Batch ID: R49283		Analysis Date: 11/29/2011 1:01:39 AM			
Fluoride	1.042	mg/L	0.10	0.5	0.5593	96.5	71.7	114			
Bromide	2.759	mg/L	0.10	2.5	0.171	104	82	112			
Method: EPA Method 8015B: Diesel Range											
Sample ID: MB-29454		MBLK				Batch ID: 29454		Analysis Date: 11/21/2011 6:09:26 PM			
Diesel Range Organics (DRO)	ND	mg/L	1.0								
Motor Oil Range Organics (MRO)	ND	mg/L	5.0								
Sample ID: LCS-29454		LCS				Batch ID: 29454		Analysis Date: 11/21/2011 6:43:18 PM			
Diesel Range Organics (DRO)	5.053	mg/L	1.0	5	0	101	74	157			
Sample ID: LCSD-29454		LCSD				Batch ID: 29454		Analysis Date: 11/21/2011 7:17:42 PM			
Diesel Range Organics (DRO)	5.284	mg/L	1.0	5	0	105	74	157	4.10	23	
Method: EPA Method 8015B: Gasoline Range											
Sample ID: 1111806-01A MSD		MSD				Batch ID: R49225		Analysis Date: 11/21/2011 8:07:54 PM			
Gasoline Range Organics (GRO)	1.912	mg/L	0.050	0.5	1.416	99.2	66.1	127	4.04	15.5	
Sample ID: 5ML-RB		MBLK				Batch ID: R49225		Analysis Date: 11/21/2011 1:04:36 PM			
Gasoline Range Organics (GRO)	ND	mg/L	0.050								
Sample ID: 2.6UG GRO LCS		LCS				Batch ID: R49225		Analysis Date: 11/21/2011 12:35:47 PM			
Gasoline Range Organics (GRO)	0.5136	mg/L	0.050	0.5	0	103	92.1	117			
Sample ID: 1111806-01A MS		MS				Batch ID: R49225		Analysis Date: 11/21/2011 7:39:04 PM			
Gasoline Range Organics (GRO)	1.991	mg/L	0.050	0.5	1.416	115	66.1	127			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Former Thirtway Refinery #810

Work Order: 1111806

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 8260: Volatiles Short List

Sample ID: 5ml rb MBLK Batch ID: R49238 Analysis Date: 11/22/2011 10:50:44 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Methyl tert-butyl ether (MTBE)	ND	µg/L	1.0
Naphthalene	ND	µg/L	2.0
1-Methylnaphthalene	ND	µg/L	4.0
2-Methylnaphthalene	ND	µg/L	4.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 5ml rb MBLK Batch ID: R49258 Analysis Date: 11/23/2011 9:28:43 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Methyl tert-butyl ether (MTBE)	ND	µg/L	1.0
Naphthalene	ND	µg/L	2.0
1-Methylnaphthalene	ND	µg/L	4.0
2-Methylnaphthalene	ND	µg/L	4.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 100ng lcs-c LCS Batch ID: R49238 Analysis Date: 11/22/2011 3:59:35 PM

Benzene	18.60	µg/L	1.0	20	0	93.0	81.1	130
Toluene	21.55	µg/L	1.0	20	0	108	82.3	122

Sample ID: 100ng lcs-c LCS Batch ID: R49258 Analysis Date: 11/23/2011 3:32:40 PM

Benzene	19.42	µg/L	1.0	20	0	97.1	81.1	130
Toluene	20.82	µg/L	1.0	20	0	104	82.3	122

Method: EPA Method 7470: Mercury

Sample ID: MB-29452 MBLK Batch ID: 29452 Analysis Date: 11/21/2011 1:47:31 PM

Mercury ND mg/L 0.00020

Sample ID: LCS-29452 LCS Batch ID: 29452 Analysis Date: 11/21/2011 1:49:18 PM

Mercury 0.005155 mg/L 0.00020 0.005 0 103 80 120

Sample ID: LCSD-29452 LCSD Batch ID: 29452 Analysis Date: 11/21/2011 1:51:04 PM

Mercury 0.005076 mg/L 0.00020 0.005 0 102 80 120 1.55 0

Qualifiers:

E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
 NC Non-Chlorinated
 R RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Former Thirtway Refinery #810

Work Order: 1111806

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 6010B: Dissolved Metals

Sample ID: MB		MBLK		Batch ID: R49253		Analysis Date: 11/23/2011 11:44:07 AM				
Calcium	ND	mg/L	1.0							
Magnesium	ND	mg/L	1.0							
Potassium	ND	mg/L	1.0							
Sodium	ND	mg/L	1.0							
Sample ID: LCS		LCS		Batch ID: R49253		Analysis Date: 11/23/2011 11:46:03 AM				
Calcium	53.78	mg/L	1.0	50	0.0899	107	80	120		
Magnesium	53.59	mg/L	1.0	50	0.0937	107	80	120		
Potassium	51.65	mg/L	1.0	50	0	103	80	120		
Sodium	52.35	mg/L	1.0	50	0	105	80	120		
Sample ID: LCSRR		LCSD		Batch ID: R49253		Analysis Date: 11/23/2011 11:48:10 AM				
Calcium	52.79	mg/L	1.0	50	0.0899	105	80	120	1.86	20
Magnesium	52.27	mg/L	1.0	50	0.0937	104	80	120	2.50	20
Potassium	50.41	mg/L	1.0	50	0	101	80	120	2.42	20
Sodium	50.95	mg/L	1.0	50	0	102	80	120	2.71	20

Method: EPA 6010B: Total Recoverable Metals

Sample ID: MB-29446		MBLK				Batch ID: 29446	Analysis Date: 11/22/2011 6:44:39 AM	
Arsenic	ND	mg/L	0.020					
Barium	ND	mg/L	0.020					
Cadmium	ND	mg/L	0.0020					
Chromium	ND	mg/L	0.0060					
Lead	ND	mg/L	0.0050					
Selenium	ND	mg/L	0.050					
Silver	ND	mg/L	0.0050					
Sample ID: LCS-29446		LCS				Batch ID: 29446	Analysis Date: 11/22/2011 6:46:31 AM	
Arsenic	0.5078	mg/L	0.020	0.5	0	102	80	120
Barium	0.4885	mg/L	0.020	0.5	0	97.7	80	120
Cadmium	0.4824	mg/L	0.0020	0.5	0	98.5	80	120
Chromium	0.4925	mg/L	0.0060	0.5	0	98.5	80	120
Lead	0.4807	mg/L	0.0050	0.5	0	96.1	80	120
Selenium	0.4737	mg/L	0.050	0.5	0	94.7	80	120
Silver	0.09744	mg/L	0.0050	0.1	0	97.4	80	120

Method: SM2540C MOD: Total Dissolved Solids

Sample ID: MB-29499		MBLK		Batch ID: 29499		Analysis Date: 11/29/2011 12:53:00 PM		
Total Dissolved Solids	ND	mg/L	20.0					
Sample ID: LCS-29499		LCS		Batch ID: 29499		Analysis Date: 11/29/2011 12:53:00 PM		
Total Dissolved Solids	1033	mg/L	20.0	1000	0	103	80	120

Qualifiers:

E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 H Holding times for preparation or analysis exceeded
 NC Non-Chlorinated
 R RPD outside accepted recovery limits

Chain-of-Custody Record

Client: Animas Environmental Services

Mailing Address: 624 E Comanche

Farmingington, NM 87401

Phone #: 505-564-2281

email or Fax#: 505-324-2022

QA/QC Package:

☒ Standard

Accreditation: ☐ Level 4 (Full Validation)

☐ NELAP

☐ Other

☐ EDD (Type)

Turn-Around Time:

☒ Standard ☐ Rush

Project Name:

Former Thriftway Refinery #810

Project #:

AES 050204

Project Manager:

Ross Kennermer

Sampler: Chad Dawson

Date	Time	Matrix	Sample Request ID
11-17-11	0939	H ₂ O	TW-7
10/13			TW-18
11/02			TW-30
11/15			TW-31
09/28			TW-11
11/15			TW-39
1342			

Container Type and #	Preservative Type
1-500 mL glass bottle with plastic cap	5-HCl/1-Non
1-1L Plastic bottle	Non
1-1L Amber glass bottle	Non
1-500 mL glass bottle with plastic cap	5-HCl/1-Non
1-1L Plastic bottle	Non
1-1L Amber glass bottle	Non

Date	Time	Relinquished by	Received by	Date	Time
11/17/11	16:11	<i>[Signature]</i>	<i>[Signature]</i>	11/17/11	16:11
11/17/11	16:28	<i>[Signature]</i>	<i>[Signature]</i>	11/18/11	09:15

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

8015 TPH GRO and DRO	X	X	X	X	X	X	X	X	
8260 VOCs see below	X	X	X	X	X	X	X	X	
8270 SVOC see below	X	X	X	X	X	X	X	X	
RCRA 8 Metals	X	X	X	X	X	X	X	X	
Dissolved Metals(Ca, Mg, K, Na)6010	X	X	X	X	X	X	X	X	
300.0 Bromide, Fluoride, Sulfate	X	X	X	X	X	X	X	X	
Hardness CaCO3 6010	X	X	X	X	X	X	X	X	
TDS 2540C	X	X	X	X	X	X	X	X	
Specific Conductance EPA 120.1	X	X	X	X	X	X	X	X	
Air Bubbles (Y or N)									



COVER LETTER

Wednesday, December 14, 2011

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 564-2281

FAX (505) 324-2022

RE: Former Thirftway Refinery #810

Order No.: 1111901

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory, Inc. received 10 sample(s) on 11/23/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901

AZ license # AZ0682

CLIENT: Animas Environmental Services
Project: Former Thirftway Refinery #810
Lab Order: 1111901

CASE NARRATIVE

Analytical notes regarding eC, TDS and SO4:

The water sample temperatures rose above 6 degrees C for 2 days, while at the laboratory, due to a power outage.

Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-01

Client Sample ID: TW-43
Collection Date: 11/22/2011 8:55:00 AM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 2:16:03 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 2:16:03 PM
Surr: DNOP	104	81.1-147		%REC	1	11/28/2011 2:16:03 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.41	0.050		mg/L	1	11/30/2011 7:52:32 PM
Surr: BFB	93.3	65.4-141		%REC	1	11/30/2011 7:52:32 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	ND	1.0		µg/L	1	11/28/2011 12:06:16 PM
Toluene	1.1	1.0		µg/L	1	11/28/2011 12:06:16 PM
Ethylbenzene	ND	1.0		µg/L	1	11/28/2011 12:06:16 PM
Methyl tert-butyl ether (MTBE)	460	10		µg/L	10	11/28/2011 11:38:27 AM
Naphthalene	ND	2.0		µg/L	1	11/28/2011 12:06:16 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 12:06:16 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 12:06:16 PM
Xylenes, Total	ND	2.0		µg/L	1	11/28/2011 12:06:16 PM
Surr: 1,2-Dichloroethane-d4	75.7	70-130		%REC	1	11/28/2011 12:06:16 PM
Surr: 4-Bromofluorobenzene	83.2	73-131		%REC	1	11/28/2011 12:06:16 PM
Surr: Dibromofluoromethane	84.5	70-130		%REC	1	11/28/2011 12:06:16 PM
Surr: Toluene-d8	89.1	70-130		%REC	1	11/28/2011 12:06:16 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-02

Client Sample ID: TW-42
Collection Date: 11/22/2011 9:20:00 AM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 2:49:55 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 2:49:55 PM
Surr: DNOP	109	81.1-147		%REC	1	11/28/2011 2:49:55 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.17	0.050		mg/L	1	11/30/2011 8:22:51 PM
Surr: BFB	104	65.4-141		%REC	1	11/30/2011 8:22:51 PM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	ND	1.0		µg/L	1	11/28/2011 1:01:53 PM
Toluene	ND	1.0		µg/L	1	11/28/2011 1:01:53 PM
Ethylbenzene	ND	1.0		µg/L	1	11/28/2011 1:01:53 PM
Methyl tert-butyl ether (MTBE)	53	1.0		µg/L	1	11/28/2011 1:01:53 PM
Naphthalene	ND	2.0		µg/L	1	11/28/2011 1:01:53 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 1:01:53 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 1:01:53 PM
Xylenes, Total	ND	2.0		µg/L	1	11/28/2011 1:01:53 PM
Surr: 1,2-Dichloroethane-d4	78.7	70-130		%REC	1	11/28/2011 1:01:53 PM
Surr: 4-Bromofluorobenzene	88.6	73-131		%REC	1	11/28/2011 1:01:53 PM
Surr: Dibromofluoromethane	92.7	70-130		%REC	1	11/28/2011 1:01:53 PM
Surr: Toluene-d8	88.1	70-130		%REC	1	11/28/2011 1:01:53 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-03

Client Sample ID: TW-41
Collection Date: 11/22/2011 9:55:00 AM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	2.3	1.0		mg/L	1	11/28/2011 3:24:03 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 3:24:03 PM
Surr: DNOP	112	81.1-147		%REC	1	11/28/2011 3:24:03 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	10	0.25		mg/L	5	11/30/2011 11:24:23 PM
Surr: BFB	107	65.4-141		%REC	5	11/30/2011 11:24:23 PM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Fluoride	ND	0.50		mg/L	5	12/2/2011 2:03:56 AM
Chloride	640	50		mg/L	100	12/2/2011 2:15:09 AM
Bromide	0.52	0.50		mg/L	5	12/2/2011 2:03:56 AM
Sulfate	510	50		mg/L	100	12/2/2011 2:15:09 AM
SM2340B: HARDNESS						Analyst: ELS
Hardness (As CaCO3)	890	1.0		mg/L	1	12/13/2011
EPA METHOD 7470: MERCURY						Analyst: JLF
Mercury	ND	0.00020		mg/L	1	11/30/2011 2:50:47 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: ELS
Calcium	230	10		mg/L	10	11/28/2011 9:53:05 AM
Magnesium	50	1.0		mg/L	1	11/28/2011 9:20:39 AM
Potassium	4.8	1.0		mg/L	1	11/28/2011 9:20:39 AM
Sodium	860	10		mg/L	10	11/29/2011 9:28:58 AM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: ELS
Arsenic	0.029	0.020		mg/L	1	11/28/2011 9:29:53 AM
Barium	0.75	0.020		mg/L	1	11/28/2011 9:29:53 AM
Cadmium	ND	0.0020		mg/L	1	11/28/2011 9:29:53 AM
Chromium	ND	0.0060		mg/L	1	11/28/2011 9:29:53 AM
Lead	ND	0.0050		mg/L	1	11/28/2011 9:29:53 AM
Selenium	ND	0.050		mg/L	1	11/28/2011 9:29:53 AM
Silver	ND	0.0050		mg/L	1	11/28/2011 9:29:53 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	110	10		µg/L	10	11/28/2011 2:53:02 PM
Toluene	ND	10		µg/L	10	11/28/2011 2:53:02 PM
Ethylbenzene	470	10		µg/L	10	11/28/2011 2:53:02 PM
Methyl tert-butyl ether (MTBE)	13	10		µg/L	10	11/28/2011 2:53:02 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-03

Client Sample ID: TW-41
Collection Date: 11/22/2011 9:55:00 AM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Naphthalene	68	20		µg/L	10	11/28/2011 2:53:02 PM
1-Methylnaphthalene	ND	40		µg/L	10	11/28/2011 2:53:02 PM
2-Methylnaphthalene	ND	40		µg/L	10	11/28/2011 2:53:02 PM
Xylenes, Total	1800	20		µg/L	10	11/28/2011 2:53:02 PM
Surr: 1,2-Dichloroethane-d4	78.5	70-130		%REC	10	11/28/2011 2:53:02 PM
Surr: 4-Bromofluorobenzene	82.7	73-131		%REC	10	11/28/2011 2:53:02 PM
Surr: Dibromofluoromethane	88.8	70-130		%REC	10	11/28/2011 2:53:02 PM
Surr: Toluene-d8	85.1	70-130		%REC	10	11/28/2011 2:53:02 PM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	4300	0.010		µmhos/cm	1	11/29/2011 3:12:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	3300	100		mg/L	1	11/30/2011 1:26:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-04

Client Sample ID: TW-37
Collection Date: 11/22/2011 10:20:00 AM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	2.0	1.0		mg/L	1	11/28/2011 4:32:49 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 4:32:49 PM
Surr: DNOP	110	81.1-147		%REC	1	11/28/2011 4:32:49 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	1.7	0.25		mg/L	5	12/1/2011 12:24:43 AM
Surr: BFB	80.8	65.4-141		%REC	5	12/1/2011 12:24:43 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	210	10		µg/L	10	11/28/2011 3:48:44 PM
Toluene	ND	1.0		µg/L	1	11/28/2011 4:18:08 PM
Ethylbenzene	ND	1.0		µg/L	1	11/28/2011 4:18:08 PM
Methyl tert-butyl ether (MTBE)	110	1.0		µg/L	1	11/28/2011 4:18:08 PM
Naphthalene	ND	2.0		µg/L	1	11/28/2011 4:18:08 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 4:18:08 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 4:18:08 PM
Xylenes, Total	4.5	2.0		µg/L	1	11/28/2011 4:18:08 PM
Surr: 1,2-Dichloroethane-d4	80.2	70-130		%REC	1	11/28/2011 4:18:08 PM
Surr: 4-Bromofluorobenzene	83.6	73-131		%REC	1	11/28/2011 4:18:08 PM
Surr: Dibromofluoromethane	102	70-130		%REC	1	11/28/2011 4:18:08 PM
Surr: Toluene-d8	83.8	70-130		%REC	1	11/28/2011 4:18:08 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-05

Client Sample ID: TW-35
Collection Date: 11/22/2011 11:30:00 AM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE Analyst: JB						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 5:07:28 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 5:07:28 PM
Surr: DNOP	114	81.1-147		%REC	1	11/28/2011 5:07:28 PM
EPA METHOD 8015B: GASOLINE RANGE Analyst: RAA						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/1/2011 1:25:14 AM
Surr: BFB	85.9	65.4-141		%REC	1	12/1/2011 1:25:14 AM
EPA METHOD 300.0: ANIONS Analyst: BRM						
Fluoride	0.74	0.50		mg/L	5	12/2/2011 2:26:23 AM
Chloride	81	2.5		mg/L	5	12/2/2011 2:26:23 AM
Bromide	0.72	0.50		mg/L	5	12/2/2011 2:26:23 AM
Sulfate	4600	100		mg/L	200	12/2/2011 2:37:38 AM
SM2340B: HARDNESS Analyst: ELS						
Hardness (As CaCO3)	1500	1.0		mg/L	1	12/13/2011
EPA METHOD 7470: MERCURY Analyst: JLF						
Mercury	ND	0.00020		mg/L	1	11/30/2011 2:31:25 PM
EPA METHOD 6010B: DISSOLVED METALS Analyst: ELS						
Calcium	460	10		mg/L	10	11/28/2011 9:55:04 AM
Magnesium	90	1.0		mg/L	1	11/28/2011 9:23:13 AM
Potassium	8.2	1.0		mg/L	1	11/28/2011 9:23:13 AM
Sodium	1700	50		mg/L	50	11/29/2011 9:36:05 AM
EPA 6010B: TOTAL RECOVERABLE METALS Analyst: ELS						
Arsenic	0.036	0.020		mg/L	1	11/28/2011 9:32:17 AM
Barium	0.028	0.020		mg/L	1	11/28/2011 9:32:17 AM
Cadmium	ND	0.0020		mg/L	1	11/28/2011 9:32:17 AM
Chromium	ND	0.0060		mg/L	1	11/28/2011 9:32:17 AM
Lead	ND	0.0050		mg/L	1	11/28/2011 9:32:17 AM
Selenium	ND	0.050		mg/L	1	11/28/2011 9:32:17 AM
Silver	ND	0.0050		mg/L	1	11/28/2011 9:32:17 AM
EPA METHOD 8260: VOLATILES SHORT LIST Analyst: MMS						
Benzene	ND	1.0		µg/L	1	11/28/2011 5:13:42 PM
Toluene	ND	1.0		µg/L	1	11/28/2011 5:13:42 PM
Ethylbenzene	ND	1.0		µg/L	1	11/28/2011 5:13:42 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	11/28/2011 5:13:42 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 NC Non-Chlorinated
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-05

Client Sample ID: TW-35
Collection Date: 11/22/2011 11:30:00 AM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Naphthalene	ND	2.0		µg/L	1	11/28/2011 5:13:42 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 5:13:42 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 5:13:42 PM
Xylenes, Total	ND	2.0		µg/L	1	11/28/2011 5:13:42 PM
Surr: 1,2-Dichloroethane-d4	75.0	70-130		%REC	1	11/28/2011 5:13:42 PM
Surr: 4-Bromofluorobenzene	90.8	73-131		%REC	1	11/28/2011 5:13:42 PM
Surr: Dibromofluoromethane	87.1	70-130		%REC	1	11/28/2011 5:13:42 PM
Surr: Toluene-d8	88.9	70-130		%REC	1	11/28/2011 5:13:42 PM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	6700	0.010		µmhos/cm	1	11/29/2011 3:16:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	7180	100		mg/L	1	11/30/2011 1:26:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-06

Client Sample ID: TW-34
Collection Date: 11/22/2011 12:12:00 PM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 5:42:08 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 5:42:08 PM
Surr: DNOP	110	81.1-147		%REC	1	11/28/2011 5:42:08 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/1/2011 1:55:38 AM
Surr: BFB	91.1	65.4-141		%REC	1	12/1/2011 1:55:38 AM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Fluoride	ND	2.0		mg/L	20	12/5/2011 4:50:00 PM
Chloride	59	10		mg/L	20	12/8/2011 6:43:13 PM
Bromide	ND	2.0		mg/L	20	12/5/2011 4:50:00 PM
Sulfate	4100	100		mg/L	200	12/8/2011 6:54:26 PM
SM2340B: HARDNESS						Analyst: ELS
Hardness (As CaCO3)	1500	1.0		mg/L	1	12/13/2011
EPA METHOD 7470: MERCURY						Analyst: JLF
Mercury	0.00025	0.00020		mg/L	1	11/30/2011 2:33:10 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: ELS
Calcium	480	20		mg/L	20	11/28/2011 9:59:01 AM
Magnesium	79	1.0		mg/L	1	11/28/2011 9:25:14 AM
Potassium	4.8	1.0		mg/L	1	11/28/2011 9:25:14 AM
Sodium	1100	20		mg/L	20	11/29/2011 9:40:50 AM
EPA 6010B: TOTAL RECOVERABLE METALS						Analyst: ELS
Arsenic	ND	0.020		mg/L	1	11/28/2011 9:39:06 AM
Barium	0.33	0.020		mg/L	1	11/28/2011 9:39:06 AM
Cadmium	ND	0.0020		mg/L	1	11/28/2011 9:39:06 AM
Chromium	0.032	0.0060		mg/L	1	11/28/2011 9:39:06 AM
Lead	ND	0.0050		mg/L	1	11/28/2011 9:39:06 AM
Selenium	ND	0.050		mg/L	1	11/28/2011 9:39:06 AM
Silver	ND	0.0050		mg/L	1	11/28/2011 9:39:06 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	ND	1.0		µg/L	1	11/28/2011 10:47:00 PM
Toluene	ND	1.0		µg/L	1	11/28/2011 10:47:00 PM
Ethylbenzene	ND	1.0		µg/L	1	11/28/2011 10:47:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	11/28/2011 10:47:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 NC Non-Chlorinated
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-06

Client Sample ID: TW-34
Collection Date: 11/22/2011 12:12:00 PM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Toluene	ND	1.0		µg/L	1	11/28/2011 10:47:00 PM
Ethylbenzene	ND	1.0		µg/L	1	11/28/2011 10:47:00 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	11/28/2011 10:47:00 PM
Naphthalene	ND	2.0		µg/L	1	11/28/2011 10:47:00 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 10:47:00 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/28/2011 10:47:00 PM
Xylenes, Total	ND	2.0		µg/L	1	11/28/2011 10:47:00 PM
Surr: 1,2-Dichloroethane-d4	78.0	70-130		%REC	1	11/28/2011 10:47:00 PM
Surr: 4-Bromofluorobenzene	85.4	73-131		%REC	1	11/28/2011 10:47:00 PM
Surr: Dibromofluoromethane	91.1	70-130		%REC	1	11/28/2011 10:47:00 PM
Surr: Toluene-d8	88.9	70-130		%REC	1	11/28/2011 10:47:00 PM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	5500	0.010		µmhos/cm	1	11/29/2011 3:20:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	5420	100		mg/L	1	11/30/2011 1:26:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-07

Client Sample ID: MW-21
Collection Date: 11/22/2011 1:07:00 PM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 6:16:46 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 6:16:46 PM
Surr: DNOP	112	81.1-147		%REC	1	11/28/2011 6:16:46 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.11	0.050		mg/L	1	12/1/2011 2:25:39 AM
Surr: BFB	87.8	65.4-141		%REC	1	12/1/2011 2:25:39 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	ND	1.0		µg/L	1	11/29/2011 12:24:37 PM
Toluene	ND	1.0		µg/L	1	11/29/2011 12:24:37 PM
Ethylbenzene	ND	1.0		µg/L	1	11/29/2011 12:24:37 PM
Methyl tert-butyl ether (MTBE)	74	1.0		µg/L	1	11/29/2011 12:24:37 PM
Naphthalene	ND	2.0		µg/L	1	11/29/2011 12:24:37 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 12:24:37 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 12:24:37 PM
Xylenes, Total	ND	2.0		µg/L	1	11/29/2011 12:24:37 PM
Surr: 1,2-Dichloroethane-d4	76.4	70-130		%REC	1	11/29/2011 12:24:37 PM
Surr: 4-Bromofluorobenzene	91.6	73-131		%REC	1	11/29/2011 12:24:37 PM
Surr: Dibromofluoromethane	91.2	70-130		%REC	1	11/29/2011 12:24:37 PM
Surr: Toluene-d8	91.6	70-130		%REC	1	11/29/2011 12:24:37 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11
Analytical Report

CLIENT: Animas Environmental Services Client Sample ID: TW-47
Lab Order: 1111901 Collection Date: 11/22/2011 1:40:00 PM
Project: Former Thirtway Refinery #810 Date Received: 11/23/2011
Lab ID: 1111901-08 Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE Analyst: JB						
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 6:51:24 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 6:51:24 PM
Surr: DNOP	113	81.1-147		%REC	1	11/28/2011 6:51:24 PM
EPA METHOD 8015B: GASOLINE RANGE Analyst: RAA						
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/1/2011 2:55:52 AM
Surr: BFB	86.0	65.4-141		%REC	1	12/1/2011 2:55:52 AM
EPA METHOD 300.0: ANIONS Analyst: BRM						
Fluoride	ND	1.0		mg/L	10	12/2/2011 1:41:28 AM
Chloride	1800	100		mg/L	200	12/2/2011 1:52:42 AM
Bromide	1.2	1.0		mg/L	10	12/2/2011 1:41:28 AM
Sulfate	5800	100		mg/L	200	12/2/2011 1:52:42 AM
SM2340B: HARDNESS Analyst: ELS						
Hardness (As CaCO3)	2000	1.0		mg/L	1	12/13/2011
EPA METHOD 7470: MERCURY Analyst: JLF						
Mercury	ND	0.00020		mg/L	1	11/30/2011 2:34:56 PM
EPA METHOD 6010B: DISSOLVED METALS Analyst: ELS						
Calcium	510	10		mg/L	10	11/28/2011 10:01:05 AM
Magnesium	120	10		mg/L	10	11/28/2011 10:01:05 AM
Potassium	8.2	1.0		mg/L	1	11/28/2011 9:27:48 AM
Sodium	2700	50		mg/L	50	11/29/2011 9:42:56 AM
EPA 6010B: TOTAL RECOVERABLE METALS Analyst: ELS						
Arsenic	ND	0.020		mg/L	1	11/28/2011 9:41:29 AM
Barium	0.13	0.020		mg/L	1	11/28/2011 9:41:29 AM
Cadmium	ND	0.0020		mg/L	1	11/28/2011 9:41:29 AM
Chromium	ND	0.0060		mg/L	1	11/28/2011 9:41:29 AM
Lead	ND	0.0050		mg/L	1	11/28/2011 9:41:29 AM
Selenium	ND	0.050		mg/L	1	11/28/2011 9:41:29 AM
Silver	ND	0.0050		mg/L	1	11/28/2011 9:41:29 AM
EPA METHOD 8260: VOLATILES SHORT LIST Analyst: MMS						
Benzene	ND	1.0		µg/L	1	11/29/2011 1:47:53 PM
Toluene	ND	1.0		µg/L	1	11/29/2011 1:47:53 PM
Ethylbenzene	ND	1.0		µg/L	1	11/29/2011 1:47:53 PM
Methyl tert-butyl ether (MTBE)	1.5	1.0		µg/L	1	11/29/2011 1:47:53 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-08

Client Sample ID: TW-47
Collection Date: 11/22/2011 1:40:00 PM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Naphthalene	ND	2.0		µg/L	1	11/29/2011 1:47:53 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 1:47:53 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 1:47:53 PM
Xylenes, Total	ND	2.0		µg/L	1	11/29/2011 1:47:53 PM
Surr: 1,2-Dichloroethane-d4	83.1	70-130		%REC	1	11/29/2011 1:47:53 PM
Surr: 4-Bromofluorobenzene	90.6	73-131		%REC	1	11/29/2011 1:47:53 PM
Surr: Dibromofluoromethane	90.2	70-130		%REC	1	11/29/2011 1:47:53 PM
Surr: Toluene-d8	88.9	70-130		%REC	1	11/29/2011 1:47:53 PM
EPA 120.1: SPECIFIC CONDUCTANCE						Analyst: IC
Specific Conductance	19000	0.50		µmhos/cm	50	11/29/2011 6:55:00 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: KS
Total Dissolved Solids	10700	100		mg/L	1	11/30/2011 1:28:00 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 NC Non-Chlorinated
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services

Client Sample ID: TW-46

Lab Order: 1111901

Collection Date: 11/22/2011 2:00:00 PM

Project: Former Thirtway Refinery #810

Date Received: 11/23/2011

Lab ID: 1111901-09

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 7:25:48 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 7:25:48 PM
Surr: DNOP	113	81.1-147		%REC	1	11/28/2011 7:25:48 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.054	0.050		mg/L	1	12/1/2011 3:26:03 AM
Surr: BFB	86.9	65.4-141		%REC	1	12/1/2011 3:26:03 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	ND	1.0		µg/L	1	11/29/2011 2:15:39 PM
Toluene	ND	1.0		µg/L	1	11/29/2011 2:15:39 PM
Ethylbenzene	ND	1.0		µg/L	1	11/29/2011 2:15:39 PM
Methyl tert-butyl ether (MTBE)	35	1.0		µg/L	1	11/29/2011 2:15:39 PM
Naphthalene	ND	2.0		µg/L	1	11/29/2011 2:15:39 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 2:15:39 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 2:15:39 PM
Xylenes, Total	ND	2.0		µg/L	1	11/29/2011 2:15:39 PM
Surr: 1,2-Dichloroethane-d4	76.5	70-130		%REC	1	11/29/2011 2:15:39 PM
Surr: 4-Bromofluorobenzene	85.4	73-131		%REC	1	11/29/2011 2:15:39 PM
Surr: Dibromofluoromethane	83.7	70-130		%REC	1	11/29/2011 2:15:39 PM
Surr: Toluene-d8	91.2	70-130		%REC	1	11/29/2011 2:15:39 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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Hall Environmental Analysis Laboratory, Inc.

Date: 14-Dec-11

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1111901
Project: Former Thirtway Refinery #810
Lab ID: 1111901-10

Client Sample ID: MW-20
Collection Date: 11/22/2011 2:17:00 PM
Date Received: 11/23/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JB
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/28/2011 7:59:55 PM
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	11/28/2011 7:59:55 PM
Surr: DNOP	113	81.1-147		%REC	1	11/28/2011 7:59:55 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	0.97	0.050		mg/L	1	12/1/2011 3:56:16 AM
Surr: BFB	135	65.4-141		%REC	1	12/1/2011 3:56:16 AM
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	ND	1.0		µg/L	1	11/29/2011 2:43:33 PM
Toluene	ND	1.0		µg/L	1	11/29/2011 2:43:33 PM
Ethylbenzene	ND	1.0		µg/L	1	11/29/2011 2:43:33 PM
Methyl tert-butyl ether (MTBE)	170	1.0		µg/L	1	11/29/2011 2:43:33 PM
Naphthalene	ND	2.0		µg/L	1	11/29/2011 2:43:33 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 2:43:33 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	11/29/2011 2:43:33 PM
Xylenes, Total	ND	2.0		µg/L	1	11/29/2011 2:43:33 PM
Surr: 1,2-Dichloroethane-d4	82.4	70-130		%REC	1	11/29/2011 2:43:33 PM
Surr: 4-Bromofluorobenzene	78.4	73-131		%REC	1	11/29/2011 2:43:33 PM
Surr: Dibromofluoromethane	108	70-130		%REC	1	11/29/2011 2:43:33 PM
Surr: Toluene-d8	92.6	70-130		%REC	1	11/29/2011 2:43:33 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

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QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Former Thirtway Refinery #810

Work Order: 1111901

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: MB		MBLK									
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK									
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK									
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK									
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK									
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK									
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.50								
Bromide	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: LCS		LCS									
Fluoride	0.5048	mg/L	0.10	0.5	0	101	90	110			
Chloride	4.914	mg/L	0.50	5	0.113	96.0	90	110			
Bromide	2.256	mg/L	0.10	2.5	0	90.2	90	110			
Sulfate	9.939	mg/L	0.50	10	0	99.4	90	110			
Sample ID: LCS		LCS									
Fluoride	0.5012	mg/L	0.10	0.5	0	100	90	110			
Chloride	4.731	mg/L	0.50	5	0	94.6	90	110			
Sulfate	9.513	mg/L	0.50	10	0	95.1	90	110			
Sample ID: LCS		LCS									
Fluoride	0.5204	mg/L	0.10	0.5	0	104	90	110			
Chloride	5.030	mg/L	0.50	5	0	101	90	110			
Bromide	2.382	mg/L	0.10	2.5	0	95.3	90	110			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Former Thirtway Refinery #810

Work Order: 1111901

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: LCS		LCS									
Sulfate	10.07	mg/L	0.50	10	0	101	90	110			
Sample ID: LCS-b		LCS									
Fluoride	0.4867	mg/L	0.10	0.5	0	97.3	90	110			
Chloride	4.659	mg/L	0.50	5	0	93.2	90	110			
Bromide	2.419	mg/L	0.10	2.5	0	96.8	90	110			
Sulfate	9.382	mg/L	0.50	10	0	93.8	90	110			
Sample ID: LCS		LCS									
Fluoride	0.5026	mg/L	0.10	0.5	0	101	90	110			
Chloride	4.862	mg/L	0.50	5	0	97.2	90	110			
Bromide	2.334	mg/L	0.10	2.5	0	93.4	90	110			
Sulfate	9.753	mg/L	0.50	10	0	97.5	90	110			
Sample ID: LCS		LCS									
Fluoride	0.5290	mg/L	0.10	0.5	0	106	90	110			
Chloride	4.802	mg/L	0.50	5	0	96.0	90	110			
Bromide	2.328	mg/L	0.10	2.5	0	93.1	90	110			
Sulfate	9.690	mg/L	0.50	10	0	96.9	90	110			

Method: EPA Method 8015B: Diesel Range											
Sample ID: MB-29514		MBLK									
Diesel Range Organics (DRO)	ND	mg/L	1.0								
Motor Oil Range Organics (MRO)	ND	mg/L	5.0								
Sample ID: LCS-29514		LCS									
Diesel Range Organics (DRO)	5.330	mg/L	1.0	5	0	107	74	157			
Sample ID: LCSD-29514		LCSD									
Diesel Range Organics (DRO)	5.697	mg/L	1.0	5	0	114	74	157	6.66	23	

Method: EPA Method 8015B: Gasoline Range											
Sample ID: 5ML-RB		MBLK									
Gasoline Range Organics (GRO)	ND	mg/L	0.050								
Sample ID: 2.5UG GRO LCS		LCS									
Gasoline Range Organics (GRO)	0.5116	mg/L	0.050	0.5	0	102	92.1	117			
Sample ID: 2.5UG GRO LCSD		LCSD									
Gasoline Range Organics (GRO)	0.5246	mg/L	0.050	0.5	0	105	92.1	117	2.51	16.1	

Qualifiers:

E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 H Holding times for preparation or analysis exceeded
 NC Non-Chlorinated
 R RPD outside accepted recovery limits

Page 2

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Former Thirtway Refinery #810

Work Order: 1111901

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8260: Volatiles Short List											
Sample ID: 1111901-02a msd	MSD					Batch ID: R49287	Analysis Date: 11/28/2011 1:57:27 PM				
Benzene	18.29	µg/L	1.0	20	0	91.5	69.2	127	16.9	18.7	
Toluene	17.76	µg/L	1.0	20	0.388	86.9	68.2	130	3.56	16.9	
Sample ID: 1111901-07a msd	MSD					Batch ID: R49331	Analysis Date: 11/29/2011 1:20:09 PM				
Benzene	20.56	µg/L	1.0	20	0	103	69.2	127	4.23	18.7	
Toluene	18.05	µg/L	1.0	20	0.358	88.5	68.2	130	6.24	16.9	
Sample ID: 5ml rb	MBLK					Batch ID: R49287	Analysis Date: 11/28/2011 9:31:41 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Methyl tert-butyl ether (MTBE)	ND	µg/L	1.0								
Naphthalene	ND	µg/L	2.0								
1-Methylnaphthalene	ND	µg/L	4.0								
2-Methylnaphthalene	ND	µg/L	4.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 5ml rb	MBLK					Batch ID: R49331	Analysis Date: 11/29/2011 10:33:13 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Methyl tert-butyl ether (MTBE)	ND	µg/L	1.0								
Naphthalene	ND	µg/L	2.0								
1-Methylnaphthalene	ND	µg/L	4.0								
2-Methylnaphthalene	ND	µg/L	4.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100ng lcs	LCS					Batch ID: R49287	Analysis Date: 11/28/2011 10:27:28 AM				
Benzene	21.79	µg/L	1.0	20	0	109	81.1	130			
Toluene	20.49	µg/L	1.0	20	0	102	82.3	122			
Sample ID: 100ng lcs	LCS					Batch ID: R49331	Analysis Date: 11/29/2011 11:28:57 AM				
Benzene	22.20	µg/L	1.0	20	0	111	81.1	130			
Toluene	18.61	µg/L	1.0	20	0	93.0	82.3	122			
Sample ID: 1111901-02a ms	MS					Batch ID: R49287	Analysis Date: 11/28/2011 1:29:41 PM				
Benzene	21.67	µg/L	1.0	20	0	108	69.2	127			
Toluene	18.41	µg/L	1.0	20	0.388	90.1	68.2	130			
Sample ID: 1111901-07a ms	MS					Batch ID: R49331	Analysis Date: 11/29/2011 12:52:23 PM				
Benzene	19.71	µg/L	1.0	20	0	98.6	69.2	127			
Toluene	19.21	µg/L	1.0	20	0.358	94.3	68.2	130			
Method: EPA Method 7470: Mercury											
Sample ID: MB-29547	MBLK					Batch ID: 29547	Analysis Date: 11/30/2011 2:22:18 PM				
Mercury	ND	mg/L	0.00020								
Sample ID: LCS-29547	LCS					Batch ID: 29547	Analysis Date: 11/30/2011 2:24:16 PM				
Mercury	0.005222	mg/L	0.00020	0.005	0	104	80	120			

Qualifiers:

E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 H Holding times for preparation or analysis exceeded
 NC Non-Chlorinated
 R RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Former Thirtway Refinery #810

Work Order: 1111901

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 8010B: Dissolved Metals

Sample ID: MB MBLK Batch ID: R49259 Analysis Date: 11/28/2011 8:51:31 AM

Calcium	ND	mg/L	1.0
Magnesium	ND	mg/L	1.0
Potassium	ND	mg/L	1.0
Sodium	ND	mg/L	1.0

Sample ID: MB MBLK Batch ID: R49290 Analysis Date: 11/29/2011 9:22:53 AM

Calcium	ND	mg/L	1.0
Magnesium	ND	mg/L	1.0
Potassium	ND	mg/L	1.0
Sodium	ND	mg/L	1.0

Sample ID: MB MBLK Batch ID: R49559 Analysis Date: 12/13/2011 7:44:20 AM

Aluminum	ND	mg/L	0.020
Arsenic	ND	mg/L	0.020
Barium	ND	mg/L	0.020
Beryllium	ND	mg/L	0.0030
Cadmium	ND	mg/L	0.0020
Calcium	ND	mg/L	1.0
Chromium	ND	mg/L	0.0060
Copper	ND	mg/L	0.0060
Iron	ND	mg/L	0.020
Lead	ND	mg/L	0.0050
Magnesium	ND	mg/L	1.0
Manganese	ND	mg/L	0.0020
Molybdenum	ND	mg/L	0.0080
Nickel	ND	mg/L	0.010
Potassium	ND	mg/L	1.0
Selenium	ND	mg/L	0.050
Silver	ND	mg/L	0.0050
Sodium	ND	mg/L	1.0
Strontium	ND	mg/L	0.0060
Thallium	ND	mg/L	0.050
Tin	ND	mg/L	0.020
Titanium	ND	mg/L	0.0050
Uranium	ND	mg/L	0.10
Vanadium	ND	mg/L	0.050
Zinc	ND	mg/L	0.020

Sample ID: LCS LCS Batch ID: R49259 Analysis Date: 11/28/2011 8:53:25 AM

Calcium	53.26	mg/L	1.0	50	0	107	80	120
Magnesium	53.22	mg/L	1.0	50	0	106	80	120
Potassium	51.25	mg/L	1.0	50	0	102	80	120
Sodium	52.25	mg/L	1.0	50	0	105	80	120

Sample ID: LCS LCS Batch ID: R49290 Analysis Date: 11/29/2011 9:24:48 AM

Calcium	52.57	mg/L	1.0	50	0.0484	105	80	120
Magnesium	52.77	mg/L	1.0	50	0.0484	105	80	120

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Page 4

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: Former Thirtway Refinery #810

Work Order: 1111901

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 6010B: Dissolved Metals											
Sample ID: LCS		LCS				Batch ID: R49290	Analysis Date: 11/29/2011 9:24:48 AM				
Potassium	51.15	mg/L	1.0	50	0	102	80	120			
Sodium	51.89	mg/L	1.0	50	0	104	80	120			
Sample ID: LCS		LCS				Batch ID: R49559	Analysis Date: 12/13/2011 7:46:13 AM				
Aluminum	0.5832	mg/L	0.020	0.5	0.0054	116	80	120			
Arsenic	0.5489	mg/L	0.020	0.5	0	110	80	120			
Barium	0.5213	mg/L	0.020	0.5	0.0005	104	80	120			
Beryllium	0.5389	mg/L	0.0030	0.5	0.0002	108	80	120			
Cadmium	0.5351	mg/L	0.0020	0.5	0	107	80	120			
Calcium	54.09	mg/L	1.0	50	0.0541	108	80	120			
Chromium	0.5203	mg/L	0.0060	0.5	0	104	80	120			
Copper	0.5259	mg/L	0.0060	0.5	0	105	80	120			
Iron	0.5240	mg/L	0.020	0.5	0.0054	104	80	120			
Lead	0.5265	mg/L	0.0050	0.5	0	105	80	120			
Magnesium	54.55	mg/L	1.0	50	0.0543	109	80	120			
Manganese	0.5081	mg/L	0.0020	0.5	0.0001	102	80	120			
Molybdenum	0.5448	mg/L	0.0080	0.5	0	109	80	120			
Nickel	0.4989	mg/L	0.010	0.5	0	99.8	80	120			
Potassium	53.06	mg/L	1.0	50	0.1625	106	80	120			
Selenium	0.5326	mg/L	0.050	0.5	0	107	80	120			
Silver	0.1031	mg/L	0.0050	0.1	0	103	80	120			
Sodium	53.39	mg/L	1.0	50	0.0929	107	80	120			
Strontium	0.1010	mg/L	0.0060	0.1	0	101	80	120			
Thallium	0.5260	mg/L	0.050	0.5	0	105	80	120			
Tin	0.5373	mg/L	0.020	0.5	0	107	80	120			
Titanium	0.5395	mg/L	0.0050	0.5	0.0002	108	80	120			
Uranium	0.5019	mg/L	0.10	0.5	0	100	80	120			
Vanadium	0.5424	mg/L	0.050	0.5	0.0009	108	80	120			
Zinc	0.5220	mg/L	0.020	0.5	0	104	80	120			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
Project: Former Thirtway Refinery #810

Work Order: 1111901

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA 8010B: Total Recoverable Metals

Sample ID: 1111901-05EMSD **MSD** **Batch ID:** 29508 **Analysis Date:** 11/28/2011 9:36:44 AM

Arsenic	0.5977	mg/L	0.020	0.5	0.0362	112	75	125	0.0338	20
Barium	0.5383	mg/L	0.020	0.5	0.0277	102	75	125	0.844	20
Cadmium	0.5183	mg/L	0.0020	0.5	0	104	75	125	1.34	20
Chromium	0.4955	mg/L	0.0060	0.5	0	99.1	75	125	1.08	20
Lead	0.4939	mg/L	0.0050	0.5	0	98.8	75	125	0.732	20
Selenium	0.4988	mg/L	0.050	0.5	0	99.8	75	125	0.211	20
Silver	0.1042	mg/L	0.0050	0.1	0	104	75	125	2.09	20

Sample ID: MB-29508 **MBLK** **Batch ID:** 29508 **Analysis Date:** 11/28/2011 8:47:28 AM

Arsenic	ND	mg/L	0.020							
Barium	ND	mg/L	0.020							
Cadmium	ND	mg/L	0.0020							
Chromium	ND	mg/L	0.0060							
Lead	ND	mg/L	0.0050							
Selenium	ND	mg/L	0.050							
Silver	ND	mg/L	0.0050							

Sample ID: LCS-29508 **LCS** **Batch ID:** 29508 **Analysis Date:** 11/28/2011 8:49:26 AM

Arsenic	0.5218	mg/L	0.020	0.5	0	104	80	120		
Barium	0.5035	mg/L	0.020	0.5	0	101	80	120		
Cadmium	0.5015	mg/L	0.0020	0.5	0	100	80	120		
Chromium	0.5030	mg/L	0.0060	0.5	0	101	80	120		
Lead	0.4995	mg/L	0.0050	0.5	0	99.9	80	120		
Selenium	0.5135	mg/L	0.050	0.5	0	103	80	120		
Silver	0.09993	mg/L	0.0050	0.1	0	99.9	80	120		

Sample ID: 1111901-05EMS **MS** **Batch ID:** 29508 **Analysis Date:** 11/28/2011 9:34:20 AM

Arsenic	0.5975	mg/L	0.020	0.5	0.0362	112	75	125		
Barium	0.5429	mg/L	0.020	0.5	0.0277	103	75	125		
Cadmium	0.5253	mg/L	0.0020	0.5	0	105	75	125		
Chromium	0.5009	mg/L	0.0060	0.5	0	100	75	125		
Lead	0.4976	mg/L	0.0050	0.5	0	99.5	75	125		
Selenium	0.4999	mg/L	0.050	0.5	0	100	75	125		
Silver	0.1064	mg/L	0.0050	0.1	0	106	75	125		

Method: SM2540C MOD: Total Dissolved Solids

Sample ID: 1111901-08GMSD **MSD** **Batch ID:** 29528 **Analysis Date:** 11/30/2011 1:26:00 PM

Total Dissolved Solids	15970	mg/L	100	5000	10710	105	80	120	0.157	5
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Sample ID: MB-29528 **MBLK** **Batch ID:** 29528 **Analysis Date:** 11/30/2011 1:26:00 PM

Total Dissolved Solids	ND	mg/L	20.0							
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Sample ID: LCS-29528 **LCS** **Batch ID:** 29528 **Analysis Date:** 11/30/2011 1:26:00 PM

Total Dissolved Solids	1035	mg/L	20.0	1000	16	102	80	120		
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Sample ID: 1111901-08GMS **MS** **Batch ID:** 29528 **Analysis Date:** 11/30/2011 1:26:00 PM

Total Dissolved Solids	15950	mg/L	100	5000	10710	105	80	120		
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Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name ANIMAS ENVIRONMENTAL

Date Received:

11/23/2011

Work Order Number 1111901

Received by: AMG

Checklist completed by:

Sample ID labels checked by:

dam
initials

Signature

Date

Matrix:

Carrier name: Courier

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☒

No ☐

N/A ☐

Water - pH acceptable upon receipt?

Yes ☒

No ☐

N/A ☐

Container/Temp Blank temperature?

1.6°

<6° C Acceptable

If given sufficient time to cool.

Number of preserved bottles checked for pH:

2 >12 unless noted below.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring

Project No.: AES 050204

Site: Thriftway #810 Refinery

Date: 11-15-11 / 11-16-11

Location: Bloomfield, New Mexico

Time: 0900-1030 / 1000-1430

Tech: Chad Dawson

Form: 1 of 4

Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
TW-1	0943		31.11		11-15-11
TW-2	0946		29.33		
TW-3	0951		28.67		
TW-4	0956		19.50		
TW-5	1021		25.93		
TW-6	1024		25.11		
TW-7	1029		22.59		
TW-8	1000		20.03		
TW-9	1003		12.54		
TW-10	1009		12.73		
TW-11	1151		18.44		
TW-12	1144		22.74		
TW-13	1218	20.90	22.04	1.14	
TW-14	1148	17.34	17.99	0.65	
TW-15	1201		13.42		
TW-16	1015		11.67		11-15-11
TW-17	1204		10.29		
TW-18	1157		16.66		
TW-19	1237	17.90	18.60		
TW-20	1230	17.64	19.60	1.96	
TW-21					Damaged
TW-22	1250	15.10	15.62	0.52	
TW-23	1209		9.05		
TW-24	1300	11.26	11.37	0.11	
TW-25	1255	14.50	15.12	0.82	
TW-26	1426	15.98	16.94	1.54	
TW-27	1303	9.46	10.16	0.70	
TW-28	1422	15.40	16.94	1.54	
TW-30	1311		6.25		
TW-31	1313		7.19		
TW-32	1335	9.58	11.01	1.03	
TW-33	1417	13.13	13.42	0.29	
TW-34	1420		20.14		11-15-11

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

DEPTH TO GROUNDWATER MEASUREMENT FORM

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project: Groundwater Monitoring

Project No.: AES 050204

Site: Thriftway #810 Refinery

Date: 11-10-11 & 11-15-11

Location: Bloomfield, New Mexico

Time: 1030-1530 & 0900-1600

Tech: Chad Dawson

Form: 3 of 4

Well I.D.	Time	Depth to NAPL (ft.)	Depth to Water (ft.)	NAPL Thickness (ft.)	Notes / Observations
MPE-1			24.04		
MPE-2		21.94	22.03	0.09	
MPE-3			21.23		
MPE-4			20.43		
MPE-5		19.74	19.92	0.18	
MPE-6		20.09	20.10	0.01	
MPE-7			20.89		
MPE-8			22.19		
MPE-9			23.97		
MPE-10			23.67		
MPE-11			21.66		
MPE-12			22.85		
MPE-13		23.11	23.18	0.07	
MPE-14		22.20	22.34	0.14	
MPE-16			20.35		
MPE-17			20.54		
MPE-18			19.67		
MPE-19			19.47		
MPE-20			19.17		
MPE-21			20.41		
MPE-22			21.28		
MPE-23			20.25		
MPE-24			23.12		
MPE-25			23.54		
MPE-26		23.17	24.14	0.97	
MPE-27			21.53		
MPE-28			21.93		
MPE-29			20.93		
MPE-30			21.68		
MPE-31			22.87		
MPE-33			22.78		
MPE-34			22.67		
MPE-35		21.07	21.70	0.63	
MPE-36		20.26	20.66	0.40	

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: TW-7624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery Project No.: AES 050204
Location: Bloomfield, New Mexico Date: 11-17-11
Project: Groundwater Monitoring and Sampling Arrival Time: 0800
Sampling Technician: Chad Dawson Air Temp: 35°
Purge / No Purge: Purge T.O.C. Elev. (ft): 5461.17
Well Diameter (in): 2 Total Well Depth (ft): 28.08
Initial D.T.W. (ft): 22.59 Time: 11-15-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 22.60 Time: 0803 (taken prior to purging well)
Final D.T.W. (ft): _____ Time: _____ (taken after sample collection)
If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (μ S) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
<u>0840</u>	<u>11.31</u>	<u>3.321</u>	<u>1.66</u>	<u>7.25</u>	<u>-25.1</u>	<u>1.00</u>	
<u>910</u>						<u>SC</u>	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)
RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO₃ preserve)
Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO₃ preserve)
Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NMEquipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailor

Notes/Comments:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery	Project No.: AES 050204
Location: Bloomfield, New Mexico	Date: 11-17-11
Project: Groundwater Monitoring and Sampling	Arrival Time: 0923
Sampling Technician: CW	Air Temp: 37°
Purge / No Purge: Purge	T.O.C. Elev. (ft): 5456.31
Well Diameter (in): 2	Total Well Depth (ft): 26.44
Initial D.T.W. (ft): 18.44	Time: 1151 11-16-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 18.43	Time: 0926 (taken prior to purging well)
Final D.T.W. (ft):	Time: (taken after sample collection)
If NAPL Present: D.T.P.:	D.T.W.:
	Thickness:
	Time:

[illegible]

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3 - 40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Method 8015 (3 - 40 mL Vials; 2 w/ HCl preserve, 1 w/o preserve)
SVOCs per EPA Method 8270 (1 L Amber; w/o preserve)

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: TW-18

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery Project No.: AES 050204
Location: Bloomfield, New Mexico Date: 11-17-11
Project: Groundwater Monitoring and Sampling Arrival Time: 0949
Sampling Technician: CD Air Temp: 440
Purge / No Purge: Purge T.O.C. Elev. (ft): 5452.73
Well Diameter (in): 2 Total Well Depth (ft): _____
Initial D.T.W. (ft): 16.166 Time: 1157 11-16-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 16.166 Time: 0954 (taken prior to purging well)
Final D.T.W. (ft): _____ Time: _____ (taken after sample collection)
IF NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (μ S) (<u>mS</u>)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
<u>1003</u>	<u>15.59</u>	<u>4.639</u>	<u>0.64</u>	<u>7.25</u>	<u>-251</u>	<u>1.00</u>	
<u>1013</u>						<u>50</u>	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)
RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO3 preserve)
Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO3I preserve)
Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

Animas Environmental Services

Monitor Well No: TW-30

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery	Project No.: AES 050204
Location: Bloomfield, New Mexico	Date: 11-17-11
Project: Groundwater Monitoring and Sampling	Arrival Time: 1033
Sampling Technician: CD	Air Temp: 48.0
Purge / No Purge: Purge	T.O.C. Elev. (ft): 5437.93
Well Diameter (in): 2	Total Well Depth (ft): 17.14
Initial D.T.W. (ft): 6.25	Time: 1311 11-15-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 6.25	Time: 1034 (taken prior to purging well)
Final D.T.W. (ft):	Time: (taken after sample collection)
If NAPL Present: D.T.P.:	D.T.W.:
	Thickness:
	Time:

Water Quality Parameters - Recorded During Well Purging

[illegible]

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)
RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO3 preserve)
Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO3I preserve)
Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

Animas Environmental Services

Monitor Well No: TW-31

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery
Location: Bloomfield, New Mexico
Project: Groundwater Monitoring and Sampling

Project No.: AES 050204

Date: 11-17-11

Sampling Technician: CD

Arrival Time: 1118

Air Temp: 58

Purge / No Purge: Purge

T.O.C. Elev. (ft): 5438.54

Well Diameter (in): 2

Total Well Depth (ft):	12.96
------------------------	-------

Initial D.T.W. (ft): 7.18 Time: 1313 11-16-11 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 7.17 Time: 11:21 (taken prior to purging well)

Final D.T.W. (ft): 1.15 Time: 1:21 (taken after sample collection)

If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

[illegible]

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3 - 40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Method 8015 (3 - 40 mL Vials; 2 w/ HCl preserve, 1 w/o preserve)
SVOCs per EPA Method 8270 (1 L Amber; w/o preserve)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer .

Notes/Comments:

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: TW-34

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery

Project No.: AES 050204

Location: Bloomfield, New Mexico

Date: 11-22-11

Project: Groundwater Monitoring and Sampling

Arrival Time: 1142

Sampling Technician: CD

Air Temp: 37°

Purge / No Purge: Purge

T.O.C. Elev. (ft): 5455.8

Well Diameter (in): 2

Total Well Depth (ft): 26.78

Initial D.T.W. (ft): 20.19

Time: 0942 11-15-11 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 20.15

Time: 1145 (taken prior to purging well)

Final D.T.W. (ft):

Time: (taken after sample collection)

If NAPL Present: D.T.P.:

D.T.W.:

Thickness:

Time:

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (MS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1200	14.58	6.078	2.31	7.25	-25.4	1.00	
1212						SC	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)
RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO3 preserve)
Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO3I preserve)
Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: TW-41

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery
Location: Bloomfield, New Mexico
Project: Groundwater Monitoring and Sampling
Sampling Technician: CD
Purge / No Purge: Purge
Well Diameter (in): 2
Initial D.T.W. (ft): 6.27 Time: 1351 A-16-1 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 6.27 Time: 0932 (taken prior to purging well)
Final D.T.W. (ft): Time: (taken after sample collection)
If NAPL Present: D.T.P.: D.T.W.: Thickness: Time:

Project No.: AES 050204

Date: 11-22-14

Arrival Time: 0929

Air Temp: 31°

T.O.C. Elev. (ft): 5434.77

Total Well Depth (ft):

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
0941	12.23	3.813	0.59	7.19	-21.6	1.00	Strong color
0955						SC	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)
RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO3 preserve)
Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO3I preserve)
Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: TW-42

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery Project No.: AES 050204
Location: Bloomfield, New Mexico Date: 11-22-11
Project: Groundwater Monitoring and Sampling Arrival Time: 0905
Sampling Technician: ED Air Temp: 31°
Purge / No Purge: Purge T.O.C. Elev. (ft): 5433.76
Well Diameter (in): 2 Total Well Depth (ft): 11.82
Initial D.T.W. (ft): 10.43 Time: 1400 11-16-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 6.44 Time: 0908 (taken prior to purging well)
Final D.T.W. (ft): _____ Time: _____ (taken after sample collection)
If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
0916	12.53	4.216	0.88	7.31	-28.4	1.0	
0920						SC	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3 - 40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Method 8015 (3 - 40 mL Vials; 2 w/ HCl preserve, 1 w/o preserve)
SVOCs per EPA Method 8270 (1 L Amber; w/o preserve)

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

revised: 08/10/09

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery	Project No.: AES 050204
Location: Bloomfield, New Mexico	Date: 11-22-11
Project: Groundwater Monitoring and Sampling	Arrival Time: 0826
Sampling Technician: Chad Dawson	Air Temp: 31°
Purge / No Purge: No Purge	T.O.C. Elev. (ft): 5440.42
Well Diameter (in): 2	Total Well Depth (ft): 18.86
Initial D.T.W. (ft): 12.47	Time: 1404 11-16-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 12.47	Time: 0830 (taken prior to purging well)
Final D.T.W. (ft):	Time: (taken after sample collection)
If NAPL Present: D.T.P.:	D.T.W.:
	Thickness:
	Time:

[illegible]

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3 - 40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Method 8015 (3 - 40 mL Vials; 2 w/ HCl preserve, 1 w/o preserve)
SVOCs per EPA Method 8270 (1 L Amber; w/o preserve)

Disposal of Purged Water: _____
Collected Samples Stored on Ice in Cooler: _____
Chain of Custody Record Complete: _____
Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM
Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: TW-46

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery Project No.: AES 050204
Location: Bloomfield, New Mexico Date: 11-22-11
Project: Groundwater Monitoring and Sampling Arrival Time: 1348
Sampling Technician: CD Air Temp: 55°
Purge / No Purge: No Purge T.O.C. Elev. (ft): _____
Well Diameter (in): 2 Total Well Depth (ft): _____
Initial D.T.W. (ft): 7.67 Time: 0923 11-15-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 7.65 Time: 1350 (taken prior to purging well)
Final D.T.W. (ft): _____ Time: _____ (taken after sample collection)
If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1357	13.16	5.122	1.53	7.39	-33.2	—	
1400						SC —	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3 - 40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Method 8015 (3 - 40 mL Vials; 2 w/ HCl preserve, 1 w/o preserve)
SVOCs per EPA Method 8270 (1 L Amber; w/o preserve)

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments: No Purge, was Low Yield Last Sampling Event

Animas Environmental Services

Monitor Well No: TW-47

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery

Project No.: AES 050204

Location: Bloomfield, New Mexico

Date: 11-27-11

Project: Groundwater Monitoring and Sampling

Arrival Time: ~~1200~~ 1330

Sampling Technician: W

Air Temp: 53°

Purge / No Purge: Purge

T.O.C. Elev. (ft):

Well Diameter (in): 2

Total Well Depth (ft): _____

Initial D.T.W. (ft): ~~85.6~~ 79

Time: 6:30 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 10.50

Time: 1335 (taken prior to purging well)

Final D.T.W. (ft): _____

Time: 1335 (taken after sample collection)

If NAPL Present: D.T.P.:

D.T.W.: Thickness: Time:

Water Quality Parameters - Recorded During Well Purging

[illegible]

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)

GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)

RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO3 preserve)

Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO3I preserve)

Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

Monitor Well No: TW-49

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site:	Thriftway #810 Refinery		
Location:	Bloomfield, New Mexico		
Project:	Groundwater Monitoring and Sampling		
Sampling Technician:	CD		
Purge / No Purge:	Purge		
Well Diameter (in):	2		
Initial D.T.W. (ft):	6.14	Time:	0910
Confirm D.T.W. (ft):	6.15	Time:	1320
Final D.T.W. (ft):		Time:	
If NAPL Present:	D.T.P.:	D.T.W.:	

Project No.: AES 050204
Date: 11-22-11
Arrival Time: 1314
Air Temp: 53°
O.C. Elev. (ft):
Well Depth (ft):
(taken at initial gauging of all wells)
(taken prior to purging well)
(taken after sample collection)
Thickness: Time:

[illegible]

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)
RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO3 preserve)
Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO3I preserve)
Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery	Project No.: AES 050204
Location: Bloomfield, New Mexico	Date: 11-17-11
Project: Groundwater Monitoring and Sampling	Arrival Time: 1151
Sampling Technician: CO	Air Temp: 57°
Purge / No Purge: Purge	T.O.C. Elev. (ft):
Well Diameter (in): 2	Total Well Depth (ft):
Initial D.T.W. (ft): 8.08	Time: 1319 11-16-11 (taken at initial gauging of all wells)
Confirm D.T.W. (ft): 8.08	Time: 1153 (taken prior to purging well)
Final D.T.W. (ft):	Time: (taken after sample collection)
If NAPL Present: D.T.P.:	D.T.W.:
	Thickness:
	Time:

Water Quality Parameters - Recorded During Well Purging

[illegible]

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3-40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Methods 8015 (3-40 mL Vials 2 w/ HCl preserve, 1 w/o preserve)
RCRA 8 Metals per EPA Methods 6010/7470 (500 mL w/ HNO3 preserve)
Dissolved Metals per EPA Methods 6010 (125 mL w/ HNO3I preserve)
Bromide/Chloride/Fluoride/Sulfate per EPA Method 300.0, TDS per 2540C, Hardness per 6010, Specific Cond. per 120.1 (1-500 mL plastic w/o preserve), SVOCs per EPA Methods 8270 (1 L Amber w/o preserve)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 050204
Date: 11-22-10
Arrival Time: 1408
Air Temp:
O.C. Elev. (ft): 5430.45
Well Depth (ft):
-44 (taken at initial gauging of all wells)
(taken prior to purging well)
(taken after sample collection)
Thickness: Time:

[illegible]

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3 - 40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Method 8015 (3 - 40 mL Vials; 2 w/ HCl preserve, 1 w/o preserve)
SVOCs per EPA Method 8270 (1 L Amber; w/o preserve)

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

Monitor Well No: **MW-22**

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 050204

Date: 11-22-61

Arrival Time: 1230

Air Temp: 50

T.O.C. Elev. (ft):

Total Well Depth (ft):

Time:

(taken at initial gauging of all wells)

Time:

(taken prior to purging well)

Time:

(taken after sample collection)

D.T.W.:

Thickness:

Time:

[illegible]

BTEX, MTBE and Total Naphthalene per EPA Methods 8260 (3 - 40 mL Vials w/ HCl preserve)
GRO and DRO per EPA Method 8015 (3 - 40 mL Vials; 2 w/ HCl preserve, 1 w/o preserve)
SVOCs per EPA Method 8270 (1 L Amber; w/o preserve)

Chain of Custody Record Complete:

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

Notes/Comments:

Monitor Well No:

Tel. (505) 564-2281 Fax (505) 324-2022

D.T.W.: Thickness: Time:

[illegible]**Notes/Comments:**

revised: 08/10/09

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery		Project No.: AES 050204	
Location: Bloomfield, New Mexico		Date:	
Project: Groundwater Monitoring and Sampling		Arrival Time:	
Sampling Technician:		Air Temp:	
Purge / No Purge:	Purge	T.O.C. Elev. (ft):	
Well Diameter (in):	2	Total Well Depth (ft):	
Initial D.T.W. (ft):		<i>(taken at initial gauging of all wells)</i>	
Confirm D.T.W. (ft):		<i>(taken prior to purging well)</i>	
Final D.T.W. (ft):		<i>(taken after sample collection)</i>	
If NAPL Present:	D.T.P.:	D.T.W.:	Thickness:
			Time:

[illegible][illegible]

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter
and New Disposable Bailer

[illegible]

MONITORING WELL SAMPLING RECORD

Monitor Well No: _____

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Thriftway #810 Refinery

Project No.: AES 050204

Location: Bloomfield, New Mexico

Date:

Project: Groundwater Monitoring and Sampling

Arrival Time:

Sampling Technician:

Air Temp:

Purge / No Purge: ☐ Purge

T.O.C. Elev. (ft):

Well Diameter (in): 2

Total Well Depth (ft):

Initial D.T.W. (ft): _____

Time:

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): _____

Time:

(taken prior to purging well)

Final D.T.W. (ft): _____

Time:

(taken after sample collection)

If NAPL Present: D.T.P.:

D.T.W.:

Thickness:

Time:

Water Quality Parameters - Recorded During Well Purging

[illegible]

Analytical Parameters (include analysis method and number and type of sample containers)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter

and New Disposable Bailer

Notes/Comments: