

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 31 2012

Form C-141
Revised January 1, 2008

Submit 1 Copy to appropriate
District Office

FM LB 1205451603

Release Notification and Corrective Action

NMLB 1205451925

OPERATOR

☒ Initial Report ☐ Final Report


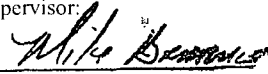
Name of Company: DCP Midstream, LP 36785	Contact: Johnnie Bradford	
Address: 10 Desta Drive, Suite 400 W, Midland, TX., 79705	Telephone# & E-mail: 432.620.4166 / jbradford@dcpmidstream.com	
Facility Name: M-Extension	Facility Type: Pipeline	
Surface Owner: FED	Mineral Owner:	Well API No.:

LOCATION OF RELEASE

Unit Letter A	Section 5	Township 19	Range 31	Feet from the	North/South Line S	Feet from the	East/West Line E	County Eddy
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Latitude **N32.695560** Longitude **W103.885746**

NATURE OF RELEASE

Type of Release: Gas and Liquid	Volume of Release: ~1500 Mscf/15bbbls	Volume Recovered: 0
Source of Release: Pipeline	Date & Hour of Occurrence: 01/04/2012 - 14:44 hrs	Date & Hour of Discovery: Same
Was Immediate Notice Given OCD? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom @ OCD? NA	
By Whom? Johnnie Bradford	Date and Hour: NA	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken. (If water spilled, give Chloride content)* Pipeline developed a hole on the bottom of the pipeline due to corrosion. DCPM is investigating the cause of the corrosion and whether or not a different or more intensive chemical injection program should be implemented.		
Describe Area Affected, Dimensions, and Cleanup Action Taken.* 30 ft x 100 ft with a run of 2ft wide by 800 - 1,000 ft.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
OIL CONSERVATION DIVISION		
Signature:  on behalf of Johnnie Bradford	Approved by District Supervisor: Signed By 	
Printed Name: Johnnie Bradford		
Title: Sr. Environmental Specialist	Approval Date: FEB 23 2012	Expiration Date:
E-mail Address: jbradford@dcpmidstream.com	Conditions of Approval.	
Date: 01/16/2012 Phone: 432.620.4166	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 3/23/2012	
		2 RP# 1043

Additional Information as Requested 08/07/2008

1. Line Size – 10
2. Normal Operating Pressure – 30
3. Daily Throughput – 3000
4. H₂S ppm – 40 ppm
5. Line Depth – 24 "
6. Gravity of Oil (if applicable) –
7. Field Gathering Line or Transmission – Gathering
8. Area Dimensions of Liquid Spill – Sec Above
9. Year of Installation – 6/19/1960