Questionniare 2012

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary RECEIVED OCD

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Jami Bailey
Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

Name of the owner of operator of the facility
Weatherford U.S.L.P.
Point of contact Name Cecil Jacobson Telephone 801-491-0327
Email Cecil. Jacobson @ Weatherford. com Mailing address 735 E 1400 N Mapleton, Utch 84664
Facility name Meatherford Completions and Construction Services
• Facility location Unit Letter, Section, Township, Range SW 4, of NE 4, Sec. 20, T185, R37 E Latitude, Longitude (Decimal Degrees 32.73510, -103, 16972 Street address (if any) 3000 W. County R2. Hobbs, NM. 88240
• Facility type Refinery Gas Plant Compressor Station Crude Oil Pump Station Injection Well Service Company
Geothermal Well Other describe)

Yes No	N	Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 2 of 3
• Does this facility currently have a discharge permit? ☑ Yes ☐ No If so, what is the permit number?	•	☐ Impoundments ☐ Treatment Plant ☐ Waterflood ☐ Disposal Well ☐ Brine Well ☐ Wash Bay
If so, what is the permit number?	•	Facility Status
• Are there any routine activities at the facility which intentionally result in materials of than potable water being released either onto the ground or directly into surface ground water? (This includes process activities, equipment maintenance, or the cleanup of histo spills:) Yes No If so, describe those activities including the materials involved, the frequency of discharge, at the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OS well numbers? • Are abatement actions ongoing? If so, please describe.	•	Does this facility currently have a discharge permit? X Yes No
than potable water being released either onto the ground or directly into surface ground water? (This includes process activities, equipment maintenance, or the cleanup of histo spills:) Yes No If so, describe those activities including the materials involved, the frequency of discharge, at the estimated volume per discharge event. • What is the depth below surface to shallowest ground water in the area? • Are there any water supply, ground water monitoring, or recovery wells at the facility? Water supply Monitoring Recovery If these wells are registered with the Office of the State Engineer (OSE), what are the OS well numbers? • Are abatement actions ongoing? If so, please describe.	li	f_so, what is the permit number? <u>GW-075</u>
• What is the depth below surface to shallowest ground water in the area?	t ç	han potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.)
Are there any water supply, ground water monitoring, or recovery wells at the facility? Water supply		f so, describe those activities including the materials involved, the frequency of discharge, and he estimated volume per discharge event.
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well numbers? • Are abatement actions ongoing? If so, please describe.	•	
If so, please describe.		If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?
If so, please describe.	•	Are abatement actions ongoing? NAA
96		If so, please describe.
Are there any active or inactive UIC wells present as part of the federal Undergroun		
Injection Control program associated with this facility? Yes No		Are there any active or inactive UIC wells present as part of the federal Underground njection Control program associated with this facility? Yes No
If so, what are the API numbers assigned to those wells?	lf	so, what are the API numbers assigned to those wells?

Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 3 of 3

• Are there any sumps at the facility? X Yes] No	1 11 .				
Number of sumps with volume less than 500 gallons	Chosed	onty Not				
Use and contents Used. In old wash	Bay					
Is secondary containment incorporated into the design?	Yes	No				
Number of sumps with volume greater than 500 gallons						
Use and contents						
Is secondary containment incorporated into the design?	Yes	☐ No				
• Does the facility incorporate any underground lines other than electrical conduits						
freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain?	∐ Yes	X No				
ii so, what do those bulled lifles contain?		•				
						
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THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director

Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Don Dunbar Environmental Project Manager Weatherford International 515 Post Oak Blvd. Houston, TX 77027

Dear Mr. Dunbar:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

GW-075	Weatherford Hobbs Facility
GW-347	Weatherford Farmington Facility
GW-281	Weatherford Farmington Facility
GW-126	Weatherford Farmington Facility.

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at http://www.emnrd.state.nm.us/ocd). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

Jami Bailey Director

JB/gvg

Attachment