


**GW-217**

# **Questionnaire 2012**

GW-217



# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

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2012 MAR 29 A 11:00  
Jani Bailey  
Division Director  
Oil Conservation Division



March 1, 2012

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.*

• Name of the owner or operator of the facility

Jerry Sandel

• Point of contact

Name John Volkerding or Tory Larsen  
Telephone 505-334-3013 or 503-334-6194  
Email jvolkerding@aztecwell.com or tlarsen@aztecwell.com  
Mailing address PO BOX 100  
Aztec NM 87410

Facility name Aztec Well Servicing Company

• Facility location

Unit Letter, Section, Township, Range SW/4 SW/4 S16 T30N R11W  
Latitude, Longitude (Decimal Degrees) \_\_\_\_\_  
Street address (if any) \_\_\_\_\_

• Facility type

- |   |   |   |
|---|---|---|
| <input type="checkbox"/> Refinery               | <input type="checkbox"/> Gas Plant      | <input type="checkbox"/> Compressor Station         |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal Well        |   |   |
| <input type="checkbox"/> Other describe) _____  |   |   |

Oil & Gas Facilities Inventory Questionnaire

March 1, 2012

Page 2 of 3

• **Current and Past Operations** (please check all that apply)

☒ Impoundments

☐ Treatment Plant

☐ Waterflood

☐ Disposal Well

☐ Brine Well

☒ Wash Bay

☐ Steam Cleaning

☐ Ground Water Remediation

• **Facility Status**

☒ Active

☐ Idle

☐ Closed

• **Does this facility currently have a discharge permit?** ☒ Yes

☐ No

If so, what is the permit number?

GW-217

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** ~56'-61'

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

Water supply ☐

Monitoring ☐

Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? NONE

• **Are abatement actions ongoing?** No

If so, please describe.

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

• Are there any sumps at the facility?

☒ Yes ☐ No

Number of sumps with volume less than 500 gallons 1

Use and contents: Shop sump, oil and water

Is secondary containment incorporated into the design? ☐ Yes ☐ No

Number of sumps with volume greater than 500 gallons 1

Use and contents: Wash bay sump - water, residual oil, grease from washing

Is secondary containment incorporated into the design? ☐ Yes ☒ No equipment

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☐ Yes ☒ No

If so, what do those buried lines contain?

**THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.**

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

**JAMI BAILEY**  
Director



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Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



**MARCH 1, 2012**

Mr. Stewart Peterson  
Aztec Well Servicing Co  
P.O. Box 100  
Aztec, NM 87410

Dear Mr. Peterson:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

**GW-217      Aztec Well Servicing Co.**

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

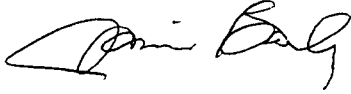
Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Peterson

Page 2

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

**Jami Bailey**

Director

JB/gvg

Attachment