

**GW-225**

**Questionnaire  
2012**



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MAR 26 2012

# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

John H. Bemis  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



**MARCH 1, 2012**

Mr. Kenneth Bumgarner  
Basic Energy Services Inc  
6121 US Highway 64  
Bloomfield, NM 87499

2012 APR -3 A 10:29  
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Dear Mr. Bumgarner:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

- ~~GW-225 Energy Air Drilling Service Co.~~
- ~~GW-240 Basic Energy Hobbs Facility~~

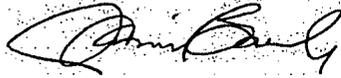
OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Bumgarner  
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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.



**Jami Bailey**  
Director

JB/gvg

Attachment



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March 1, 2012

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

BASIC Energy Services, Inc.

BASIC ENERGY PURCHASED ENERGY AIR (GW-225) IN Aug. 2004

• Point of contact

Name RICK BRAZFIELD

Telephone 970-589-9501 (CAL) 970-267-8202 (OFF)

Email RICHARD.BRAZFIELD@BASICENERGYSERVICES.COM

Mailing address 607 25 RD, GRAND JUNCTION, CO. 81505

Facility name FARMINGTON, N.M. YARD (OLD "ENERGY AIR DRILLING SERVICE CO")

• Facility location

Unit Letter, Section, Township, Range SEC 6, T 11, R 29

Latitude, Longitude (Decimal Degrees) 36.42011 10.01504

Street address (if any) 6121 US Hwy 64, BLOOMFIELD, NM. 87499

• Facility type

- |   |   |   |
|---|---|---|
| <input type="checkbox"/> Refinery               | <input type="checkbox"/> Gas Plant      | <input type="checkbox"/> Compressor Station         |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input checked="" type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal Well        |   |   |
| <input type="checkbox"/> Other describe) _____  |   |   |

• **Current and Past Operations** (please check all that apply)

- |   |   |   |
|---|---|---|
| <input type="checkbox"/> Impoundments   | <input type="checkbox"/> Treatment Plant          | <input type="checkbox"/> Waterflood                 |
| <input type="checkbox"/> Disposal Well  | <input type="checkbox"/> Brine Well               | <input type="checkbox"/> Wash Bay (WASH BAY CLOSED) |
| <input type="checkbox"/> Steam Cleaning | <input type="checkbox"/> Ground Water Remediation | (SUMP CLOSED)                                       |

• **Facility Status**     Active     Idle     Closed

• **Does this facility currently have a discharge permit?**     Yes     No

If so, what is the permit number? GW-225    OLD NUMBER

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

Yes     No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

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• **What is the depth below surface to shallowest ground water in the area?** 80'

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

Water supply     Monitoring     Recovery     NONE

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? NA

• **Are abatement actions ongoing?** NONE

If so, please describe.

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• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?**  Yes     No

If so, what are the API numbers assigned to those wells?

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• Are there any sumps at the facility?

Yes

No

Number of sumps with volume less than 500 gallons 0

Use and contents NA

Is secondary containment incorporated into the design?  Yes  No NA

Number of sumps with volume greater than 500 gallons NA

Use and contents NA

Is secondary containment incorporated into the design?  Yes  No NA

• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers?  Yes  No

If so, what do those buried lines contain?

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**THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.**

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

**JAMI BAILEY**  
Director



Rick Brazfield  
*Regional Safety Manager*  
*Rocky Mountain Region*

607 25 Road, Suite 200  
Grand Junction, CO 81505  
*Tel 970.263.8202*  
*Cell 970.589.9501*  
*Fax 970.263.8226*  
*richard.brazfield@basicenergyservices.com*  
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Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" being more prominent than the last name "Bailey".

**Jami Bailey**  
Director

JB/gvg

Attachment