

**GW-**228

# **Questionnaire 2012**

CARL PADILLA  
President

BARBARA PADILLA  
Secretary / Treasurer



505 Road 350  
Farmington, NM 87401  
505/632-0977  
FAX / 632-9120

Attention: Mr. Glen von Gouten

Company: Bit Conservation

Date: 4-4-12

Number of Pages: 4 Including Cover

Fax Number: (505) 476-3462

From: Caleb Padilla

Company: CIP Inc

Fax Number: (505) 632-9120

Comments:

Here is our Questionnaire for Determination  
of a WQCC Discharge permit

I apologize it has taken so long to get this  
to you Carl the president has been  
seriously ill and the letter was in his truck  
if you have any questions or comments  
feel free to contact me at (505) 320-4269

GW-228

# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

John H. Bemis  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



March 1, 2012

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

CARL R. PADILLA

• Point of contact

Name

CARL R. PADILLA / CALEB PADILLA

Telephone

505-632-0977

Email

CIPINC@SISNA.COM

Mailing address

505 County Rd 950  
FARMINGTON, NM 87401

Facility name

CIP, INC.

• Facility location

Unit Letter, Section, Township, Range SEC 10, T29N, R12W

Latitude, Longitude (Decimal Degrees) 36.73672°N & 108.08222°W

Street address (if any)

• Facility type

☐

Refinery

☐

Gas Plant

☐

Compressor Station

☐

Crude Oil Pump Station

☐

Injection Well

☐

Service Company

☐

Geothermal Well

☒

Other describe)

MANUFACTURING & SERVICE

## Oil &amp; Gas Facilities Inventory Questionnaire

March 1, 2012

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## • Current and Past Operations (please check all that apply)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Impoundments              | <input type="checkbox"/> Treatment Plant          | <input type="checkbox"/> Waterflood          |
| <input type="checkbox"/> Disposal Well             | <input type="checkbox"/> Brine Well               | <input checked="" type="checkbox"/> Wash Bay |
| <input checked="" type="checkbox"/> Steam Cleaning | <input type="checkbox"/> Ground Water Remediation |  |

• Facility Status ☒ Active ☐ Idle ☐ Closed• Does this facility currently have a discharge permit? ☒ Yes ☐ NoIf so, what is the permit number? GW-228 CIP-FARMINGTON Facility

## • Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

- ☐
- Yes
- ☒
- No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• What is the depth below surface to shallowest ground water in the area? UNKNOWN• Are there any water supply, ground water monitoring, or recovery wells at the facility? NOWater supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?

• Are abatement actions ongoing? NO

If so, please describe.

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

Oil & Gas Facilities Inventory Questionnaire  
March 1, 2012  
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- Are there any sumps at the facility? ☒ Yes ☐ No  
Number of sumps with volume less than 500 gallons ONE  
Use and contents EMPTY - INACTIVE SINCE 2008  
Is secondary containment incorporated into the design? ☒ Yes ☐ No  
Number of sumps with volume greater than 500 gallons NONE  
Use and contents \_\_\_\_\_  
Is secondary containment incorporated into the design? ☐ Yes ☐ No
- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☒ Yes ☐ No  
If so, what do those buried lines contain?  
CONOCOPhillips: BECK A #1 WELL SITE AND ASSOCIATED PIPING (PRODUCTION)  
WILLIAMS PIPELINE: NATURAL GAS FROM BECK A #1 WELL SITE  
API #: 30-045-08517

**THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.**

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

**JAMI BAILEY**  
Director



# New Mexico Energy, Minerals and Natural Resources Department

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Cabinet Secretary

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Deputy Cabinet Secretary

Jami Bailey  
Division Director  
Oil Conservation Division



**MARCH 1, 2012**

Mr. Carl Padilla  
CIP Inc  
51 Road 5570  
Farmington NM 87401

Dear Mr. Padilla:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

**GW-228      CIP - Farmington Facility**

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/ocd>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

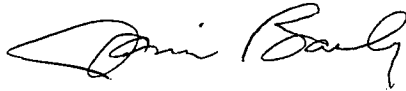
Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Padilla

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with a large initial "J" and "B".

**Jami Bailey**

Director

JB/gvg

Attachment